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A robust voltage control of dual active full bridge converter based on RBF neural network sliding mode control with reduced order modeling approach

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This paper presents a control method of dual active full bridge (DAB) DC/DC converter based on neural network Sliding mode control under the reduced order modeling method, which is used to enhance the output voltage regulation and improve the system robustness. Sliding mode control (SMC) is famous for its robustness and improving the dynamic performance of nonlinear systems. However, it includes drawbacks such as complex modeling, chattering, and decreased tracking performance. Therefore, through the method of reduced order modeling, the Radial Basis Function neural network algorithm is selected to modify and design the traditional sliding mode variable structure controller, completing the design of neural network approximation terms and adaptive laws. The proposed reduced order modeling and RBF(Radial Basis Function Neural Network)-SMC scheme simplifies the dual active full bridge modeling process, completes the parameter approximation of the sliding mode controller, and eliminates the chattering problem. Firstly, through simulation and comparative analysis of commonly used modeling methods for dual active full bridge, a reduced order modeling method was adopted to simplify the design process. Then, by ingeniously designing the sliding mode surface and Radial Basis Function control law, and using neural network to modify the Sliding mode control technology, the chattering problem, load disturbance and voltage fluctuation influence of the sliding mode controller are improved. The stability of the control method is proved by Lyapunov stability theory. Finally, the proposed RBF-SMC method is compared with PI linear control and classical Sliding mode control methods through simulation and experiments to verify the effectiveness of the proposed control method.

KEYWORDS

dual active full bridge converter, reduced order mode, sliding mode variable structure control, RBF neural network, dynamic response

1 Introduction

1.1 Motivation and challenges

With the development of distributed power systems such as new energy generation and electric vehicles, dual active full bridge (DAB) converters have been widely used in various high-power applications as a practical topology due to their advantages such as complete electrical isolation, high power density, high voltage conversion ratio, and easy implementation of soft switching (Zhao et al., 2014; Liu et al., 2019). However, the power transmission of distributed power sources has the characteristics of intermittency, randomness, and instability, which puts forward stricter requirements for the output performance of DAB converters (De Doncker et al., 1991).

In the above applications, modeling and designing controllers with specific steady-state and dynamic performance for DAB converters is crucial, various topology variants, modeling and control schemes, and their applications of DAB converters have been proposed in references (Xiao et al., 2020; Ma et al., 2021; Shao et al., 2022a).

1.2 Motivation and challenges

Compared with traditional DC/DC converters, DAB modeling is more challenging because one of its state variables, the inductance current, is pure AC (Zhang et al., 2017; Khatua et al., 2022). proposed a generalized average model and a discrete time model, respectively. The former takes into account the inductance current and the model is a high-order model. The latter can achieve good control and accuracy, but the modeling complexity is high (Li et al., 2019; Shao et al., 2022b). reduces the modeling process to first order by ignoring the inductance current, and has been experimentally verified to have good accuracy, which is of great significance to the selection of modeling methods in this paper. Considering the complexity and accuracy of modeling, this article compares and analyzes the commonly used modeling methods for DAB through simulation. Based on the simulation results, it is decided to use a reduced order model for modeling (Kaiwart et al., 2023).

For the design of DAB controller, the early work mainly focused on the design of DAB small-signal modeling to design its (linear) controller, such as PI linear control (Krismer and Kolar, 2009; Segaran et al., 2013). When large disturbances occur, linear control may experience errors. The solution is to introduce a feedback system to improve robustness (An et al., 2018; Zhao et al., 2021). Research shows that introducing nonlinearity in control can improve performance, but there is a lack of nonlinear stage management and design methods for the system. Therefore, current attention is focused on the design of DAB nonlinear controllers.

The sliding mode variable structure controller has superior adaptive ability, and can quickly complete convergence when in sliding mode state, making it very suitable for the design of time-delay uncertain systems (Martmez-Salamero et al., 1998; Tan et al., 2011). However, throughout the whole working process of Sliding mode control, it can be seen as a switching control signal with a certain degree of uncertainty and high frequency, so there will be chattering problems in the whole control process, and it can be seen that such chattering phenomenon mostly occurs near the

sliding mode surface. A SMC scheme based on the average output current model of DAB converters was proposed in (Carrizosa et al., 2013; Talbi et al., 2015), which does not include integral control, resulting in significant current overshoot and steady-state error. In addition, no experimental verification was provided for the designed controller. Apply single integral SMC to a simple DC/DC boost converter (Tan et al., 2007; Marcos-Pastor et al., 2015). According to (Tan et al., 2012), even if single integral SMC (SISMC) is applied to boost or buck converters, there may still be steady-state errors (Lin et al., 2011; Tan et al., 2012; Chincholkar and Chan, 2017). proposed the Double Integral SMC (DISMC) (Tiway et al., 2020; Tiway et al., 2023), Proposed the Super Torsional Sliding Mode Method (ST-SMC) (Russo et al., 2021), The control of dual active bridge (DAB) is realized by using the generalized super twist algorithm. Within the innovative framework of the electric aircraft (MEA) concept, the battery pack can be charged under standard load conditions, and the battery can be used to supply power for additional loads under overload conditions. The above improvement methods all require setting controller parameters based on experience, which can easily lead to inaccurate parameters.

Neural networks, as a highly nonlinear system, have a long history of development. As an advanced control algorithm, their powerful knowledge extraction ability, superior learning ability, and strong robustness in the field of control have all led to their increasing application in modern research. Reference (Maruta and Hoshino, 2019; Liu, 2021) proposes the use of neural networks to control the converter. In reference (Kurokawa et al., 2010), the author identified a control object implemented using a DC/DC converter as the algorithm, delved into neural network algorithms, and proposed a neural network predictive controller to improve the dynamic output response of the converter. The output response results showed that the designed neural network predictive controller often exhibits overcompensation due to its large variation in compensation effect, it will affect the overall control effect. Reference (Maruta et al., 2014) proposed the use of neural network algorithms for parameter prediction by exploring the control principles of time series and continuous neural networks, and then established a simulation testing platform for the system.

1.3 Motivation and challenges

For the design of reduced order model DAB controller, there are few literature on RBF based SMC, because it is difficult to construct a state equation to design the control law. Whether it is a typical Sliding mode control or a higher-order Sliding mode control, it is necessary to consider setting controller parameters, which means that when the DAB is controlled, the parameters need to be constantly changed to make the control effect better. In this paper, RBF neural network is used to transform the SMC, complete the parameter approximation of the sliding mode controller, avoiding the trial and error process of controller parameters, and improve the chattering problem, load disturbance and voltage fluctuation effect of the sliding mode controller, And compare with PI linear control and classical SMC methods to verify the effectiveness of the proposed control method.

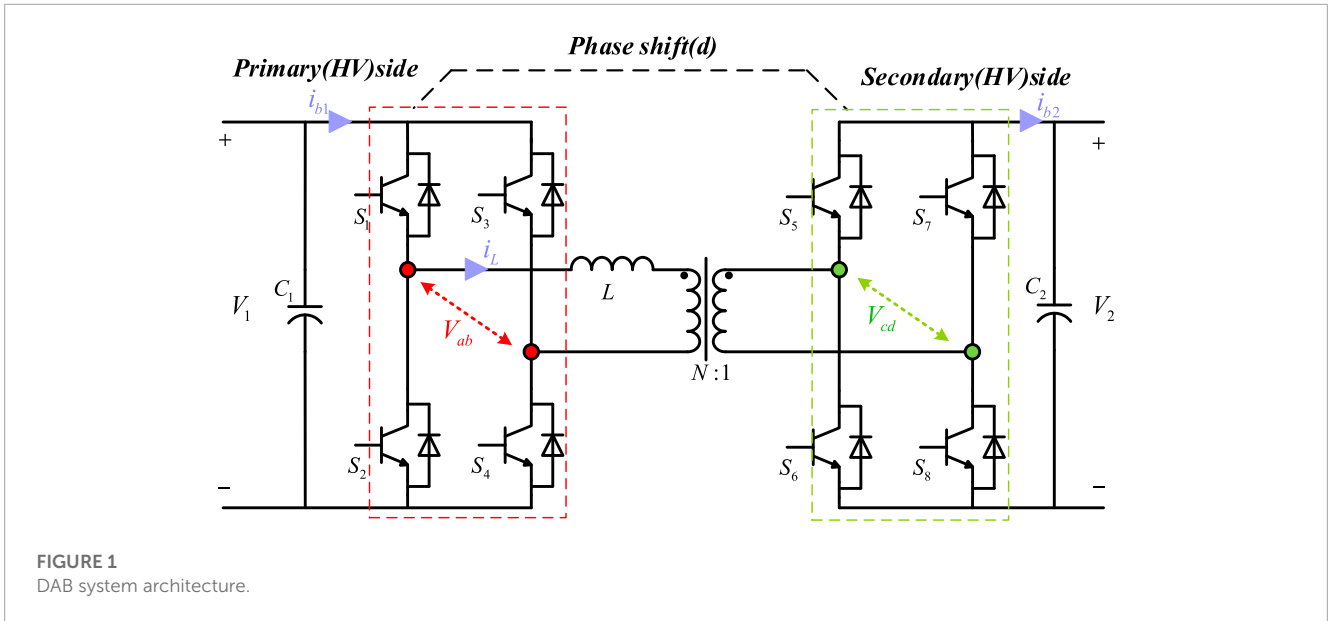


FIGURE 1 DAB system architecture.

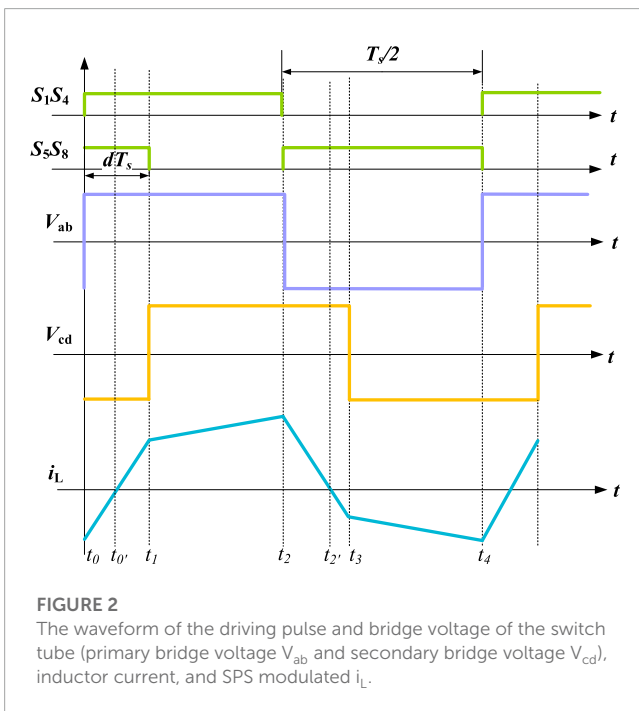


FIGURE 2 The waveform of the driving pulse and bridge voltage of the switch tube (primary bridge voltage V_{ab} and secondary bridge voltage V_{cd}), inductor current, and SPS modulated i_L .

is the current flowing through the inductance, U_L is the voltage at both ends of the leakage inductance L , and V_{ab} V_{cd} are the primary and secondary voltages of the high-frequency transformer, with a transformation ratio of $N:1$.

The driving pulse waveform, primary and secondary bridge voltage waveform, and transformer current waveform of the DAB converter modulated by single-phase offset (SPS) are shown in Figure 2. Among them, d is a phase shift time (or phase shift time dT_s) between the driving pulses of the corresponding switch tubes between the two full bridges, and then there is also a phase shift time dT_s between V_{ab} and V_{cd} , T_s is one switching cycle.

The SPS modulation principle of DAB is as follows. Assuming that the converter is in operation and stable state, according to the forward power flow control principle shown in Figure 2, the working mode of DAB can be divided into six states, as shown in Figure 3.

Mode 1: $t = t_0 \sim t_0'$ stage, the expression for inductance current is as follows

$$i_L(t) = i_L(t_0) + \frac{V_1 + NV_2}{L}(t - t_0) \tag{1}$$

Mode 2: $t = t_0' \sim t_1$ stage, the inductance current expression is the same as mode 1.

Mode 3: $t = t_1 \sim t_2$ stage, the expression for inductance current is as follows

$$i_L(t) = i_L(t_1) + \frac{V_1 - NV_2}{L}(t - t_1) \tag{2}$$

Mode 3: $t = t_1 \sim t_2$ stage, the expression for inductance current is as follows

$$i_L(t) = i_L(t_1) + \frac{V_1 - NV_2}{L}(t - t_1) \tag{3}$$

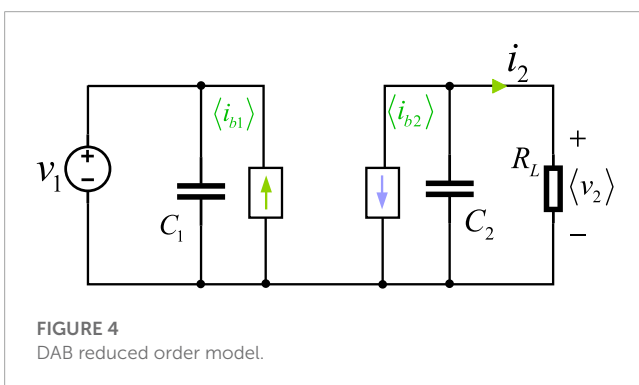
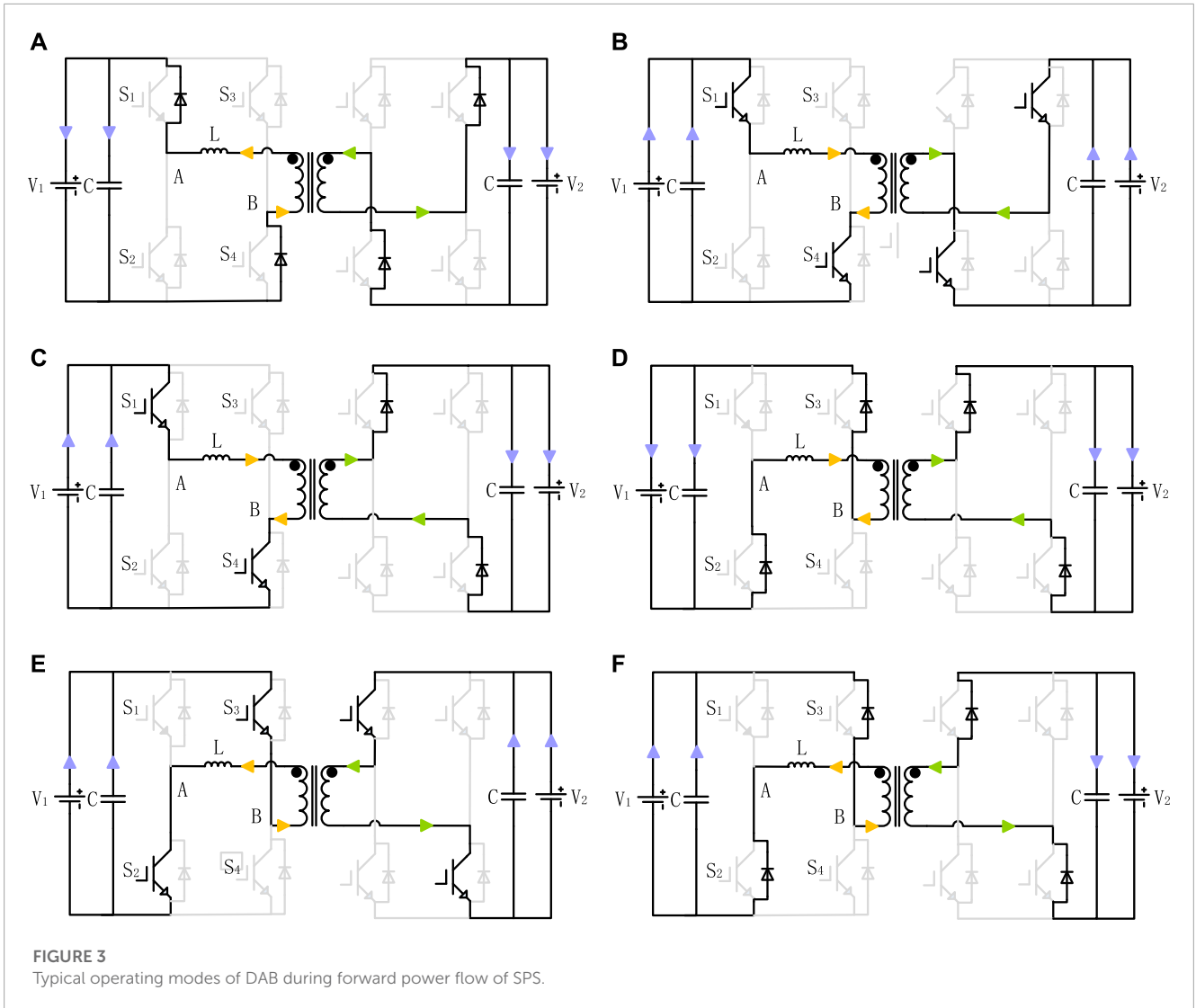
Mode 4: $t = t_2 \sim t_2'$ stage, the expression for inductance current is as follows

$$i_L(t) = i_L(t_2) + \frac{-V_1 - NV_2}{L}(t - t_2) \tag{4}$$

2 DAB converter modeling

2.1 Operating principle

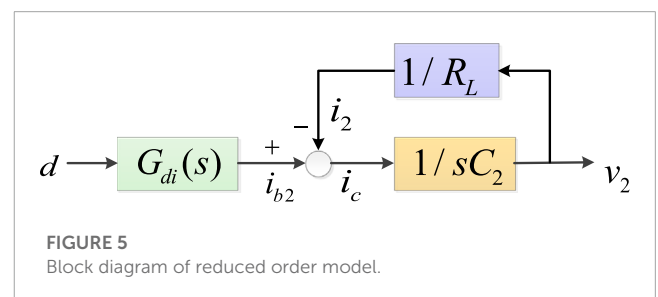
The DAB system structure is shown in Figure 1. The DAB topology has symmetry, with both ends being DC ports, consisting of 2 symmetrical H-bridges ($S_1 - S_8$ all 8 switches are fully controlled devices), high-frequency transformers, equivalent leakage inductance, and input and output capacitors. Assuming that from left to right are the forward current, and C_1 C_2 are the input and output capacitors, L is equivalent leakage inductance, i_L



Mode 5: $t = t'_2 \sim t_3$ stage, the inductance current expression is the same as mode 4.

Mode 6: $t = t_3 \sim t_4$ stage, the expression for inductance current is as follows

$$i_L(t) = i_L(t_3) + \frac{-V_1 + NV_2}{L}(t - t_3) \quad (5)$$



DAB converters can effectively transmit power at both ends by changing the shift ratio d . In one cycle, the expression for forward transmission power is

$$P = \frac{1}{T_s} \int_0^{T_s} v_{ab} i_L(t) dt = \frac{NV_1 V_2}{f_s L} d(1 - 2|d|) \quad (6)$$

Where N is the transformer transformation ratio; $f_s = 1/T_s$ is the switching frequency; d is the displacement ratio within a cycle, $0 \leq d \leq 1$.

TABLE 1 DAB parameters for simulation comparison.

Parameters	Value
Transformer voltage ratio N	2
Equivalent inductance L	141 μ H
Switching frequency f_s	10 kHz
Output capacitor C	550 μ F
Power rating	1 kW
Equivalent resistance R_{eq}	0.25 Ω
Load resistance	5 Ω

2.2 Reduced order model

This article adopts the modeling method of reduced order model, which ignores inductance L . Simplify DAB as a first-order model, as shown in Figure 4, where $\langle i_{b1} \rangle$ and $\langle i_{b2} \rangle$ are the average switching cycles of the current i_{b1} and i_{b2} sum. It is necessary to explain the definition of the average switching period here, as follows

$$\langle x(t) \rangle_{T_s} = \frac{1}{T_s} \int_t^{t+T_s} x(\tau) d\tau \tag{7}$$

Where $x(t)$ is a certain amount of electricity in the converter; T_s is the switching cycle, $T_s = 1/f_s$. Performing the switching cycle averaging operation on voltage, current, and other electrical quantities will retain the low-frequency part of the original signal, while filtering out the switching frequency component, switching frequency harmonic component, and its edge frequency component.

As $P = v_2 \langle i_{b2} \rangle$. Due to (3), the forward power flow $\langle i_{b2} \rangle$ can be represented by the following formula

$$\langle i_{b2} \rangle = \frac{NV_1 d(1-2d)}{f_s L} \tag{8}$$

By introducing the disturbance at the phase shift ratio, $d = D + \hat{d}$, $\langle i_{b2} \rangle = I_{b2} + \hat{i}_{b2}$, the transfer function d to i_{b2} can be obtained

$$G_{di}(s) = \frac{i_{b2}}{d} = \frac{d \langle i_{b2} \rangle}{dt} = \frac{NV_1(1-4D)}{f_s L} \tag{9}$$

Where $V_1 V_2 I_{b2}$ and D are the static values of $v_1 v_2 i_{b2}$ and d , D and I_{b2} can be represented as

$$D = \begin{cases} \frac{1}{4} - \sqrt{\frac{1}{16} - \frac{f_s L I_2}{2NV_1}} & I_2 < 0 \\ -\frac{1}{4} + \sqrt{\frac{1}{16} + \frac{f_s L I_2}{2NV_1}} & I_2 > 0 \end{cases} \tag{10}$$

According to Figure 4 and Eq. 8, the control block diagram from d to v_2 can be obtained as shown in Figure 5, with the transfer function as follows

$$G_{vd}(s) = \frac{v_2}{d} = \frac{NV_1(1-4D)}{f_s L} \frac{R_L}{R_L C_2 s + 1} \tag{11}$$

Based on the above analysis, it can be known that the reduced order model of DAB is a first-order system. The effectiveness will be verified through simulation in the following text.

2.3 Simulation comparison of different DAB modeling methods

In order to verify the accuracy of the reduced order model, transfer functions for four modeling methods were established and simulation results were provided. The simulation parameters are shown in Table 1, where the resistance R_{eq} represents the losses of power equipment and transformers, as shown in Figure 6.

Figure 7 shows the comparison of simulation results in a large signal model, where the shift ratio d steps from 0.05 to 0.1 at $t = 0.1s$ and the input voltage V_1 steps from 400V to 500V at $t = 0.2s$. In addition to the generalized average model, the other four models all predicted the step response of V_2 very well.

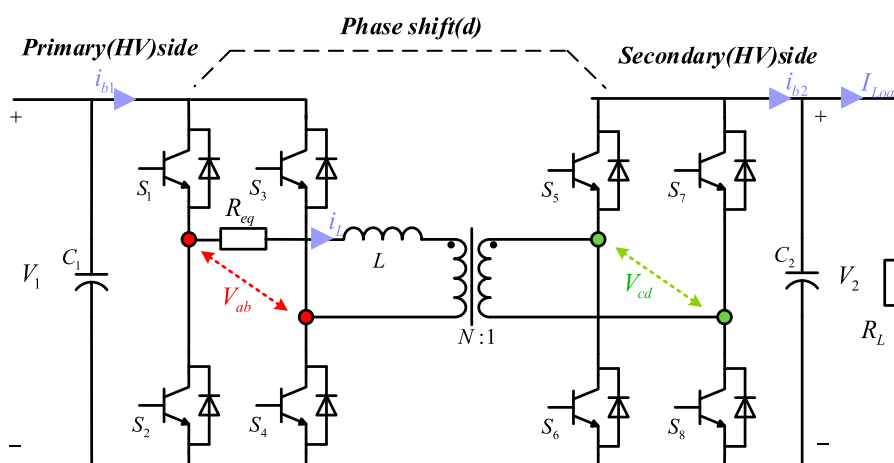


FIGURE 6 DAB circuit for model comparison.

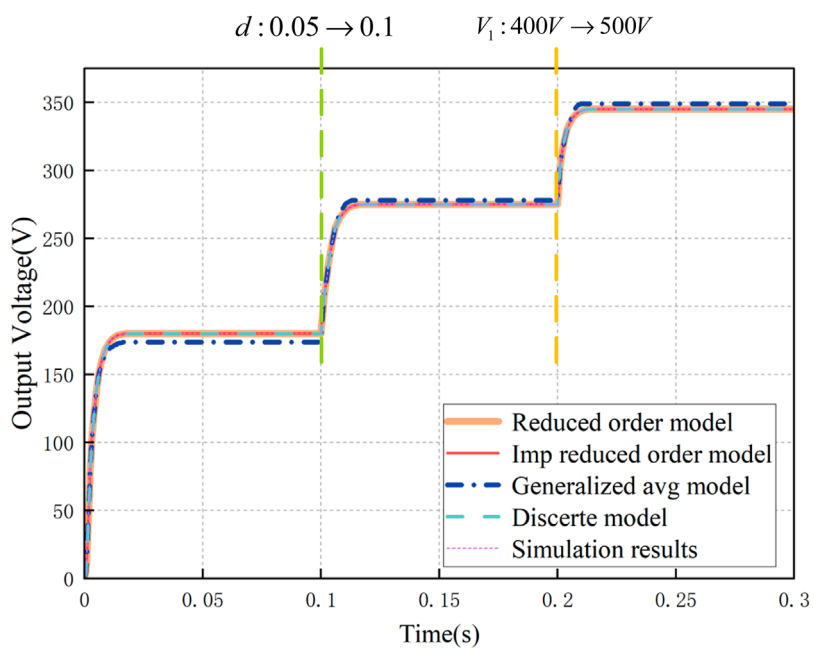


FIGURE 7
Comparison of large-signal models.

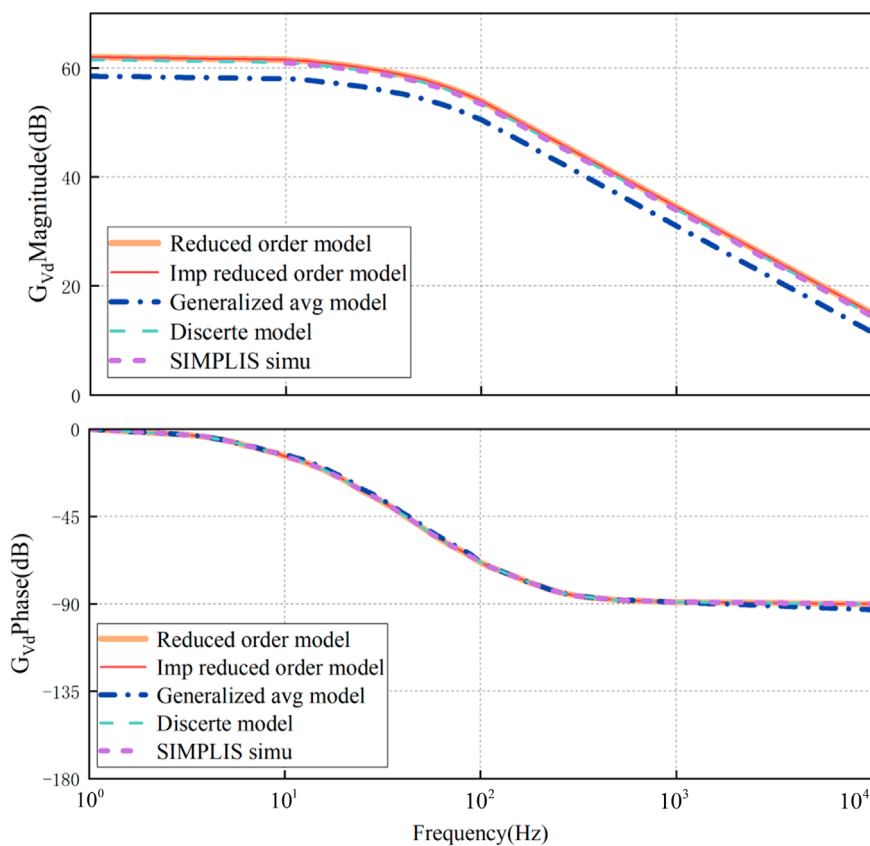


FIGURE 8
Comparison of the bode plot of small-signal models (from d to V_2).

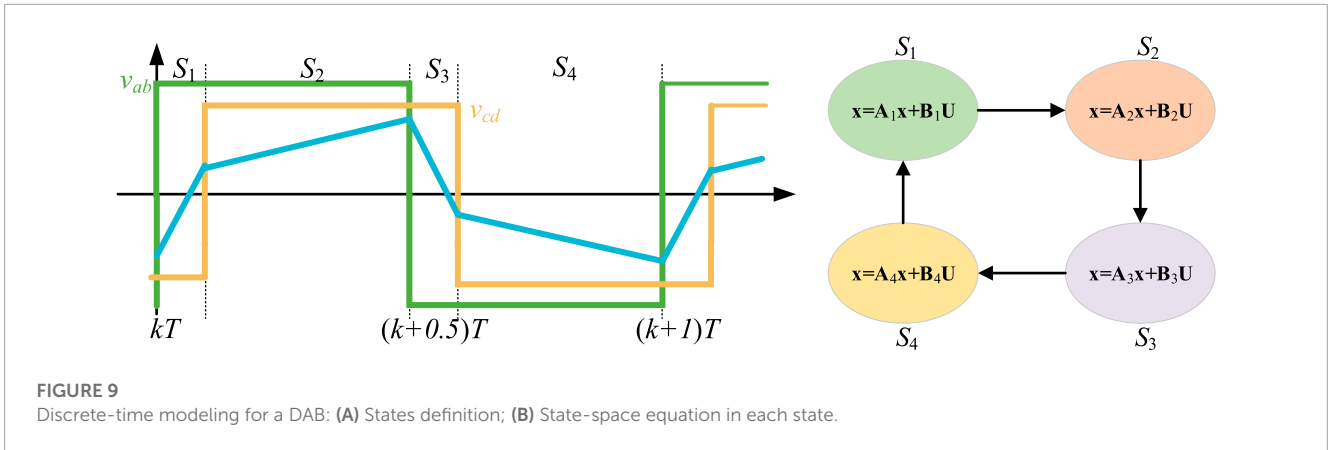


TABLE 2 Comparison of DAB modeling methods.

Modeling methods	Model complexity	Large signal accuracy	Small signal accuracy
Reduced order	Low	++++*	++++
Imp reduced order	Medium	++++	++++
Generalized average	Medium	++	++
Discrete average	High	++++	++++

*+ =Poor; ++ = Average; +++ = Good; ++++ = Excellent.

Figure 8 shows the bode diagram of the small-signal modeling G_{vd} (open-loop transfer function from d to V_2) obtained using different modeling methods, and is simulated using SIMetrix/SIMPLIS. Let $V_1 = 400V$, $d = 0.1$. Similarly, except for the generalized average model, all other models are consistent with the simulation model in terms of amplitude and phase.

In fact, the generalized average model is based on Fourier series. Since the inductance current is AC current, it contains many items. When $k = 1$ is considered, its modeling becomes a third-order model, and when the load resistance is considered, it becomes a sixth order model, so the modeling is very complex. The discrete time model, on the other hand, assumes that the state variables only change at different time points. As shown in Figure 9, a cycle is divided into four states and the state equations for each state are obtained. Therefore, the modeling process of the discrete time model is also very complex.

Through simulation experiments, it can be seen that the error of the reduced order model, improved reduced order model, and discrete time model for large and small signals is basically 0, while the error of the generalized average model for large signals is about 3.35%, and the error of small signals is about 6.7%, due to its neglect of higher-order components.

The comparison of the modeling methods provided in the literature is shown in Table 2.

From the table, it can be seen that although the improved reduced order model and discrete time model perform well in terms of modeling accuracy, their modeling is relatively complex. The generalized average model has poor accuracy due to its neglect of high-order components of current. The reduced order model

performs excellently in terms of modeling complexity and accuracy, so it is chosen as the reference model.

3 Traditional SMC design of DAB

According to Figure 4 and Eq. 8, the state equation of DAB can be obtained

$$\frac{dV_2}{dt} = -\frac{V_2}{C_2R_L} + \frac{V_1}{C_2f_sL}d(1-2d) \tag{12}$$

Eq. 12 can be expressed as an equation in the following form
When $V_1(t) > 0$, $t \geq 0$

$$V_2' = -\frac{V_2}{C_2R_L} + \frac{V_1}{C_2f_sL}u \tag{13}$$

Where

$$u = D(1-2D) \tag{14}$$

Take system error as

$$e = V_2^* - V_2 \tag{15}$$

Where V_2^* is the expected value and V_2 is the output voltage. Define sliding mode variables as

$$s = e + k \int (e)dt \tag{16}$$

Where the gain k is a positive coefficient. Therefore, the sliding motion $s = 0$ in the surface is represented as

$$e + k \int (e)dt = 0 \tag{17}$$

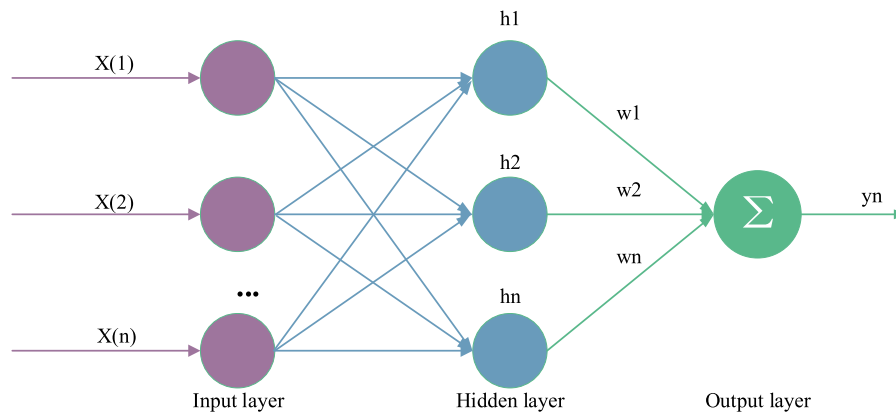


FIGURE 10
The topological structure of RBF networks.

Therefore, this error is dynamically represented as

$$e = K_0 e^{-kt} \tag{18}$$

Where K_0 is the initial error of the output voltage. Therefore, at that time $k > 0$, the error dynamics will converge to zero when $t \rightarrow \infty$. For output voltage errors less than 5%, their constraints can be expressed as

$$K_0 e^{-kt} < 5\% V_2 \tag{19}$$

Write the equation of state in the following form

$$\begin{cases} x'_1 = x_2 \\ x'_2 = V'_2 = -\frac{V_2}{C_2 R_L} + \frac{V_1}{C_2 f_s L} u \end{cases} \tag{20}$$

For the convenience of formula derivation, modify Equation 20 as follows

$$\begin{cases} x'_1 = x_2 \\ x'_2 = V'_2 = a_1 x_2 + a_2 u \end{cases} \tag{21}$$

Where

$$a_1 = -\frac{1}{C_2 R_L} \tag{22}$$

$$a_2 = \frac{V_1}{C_2 f_s L} \tag{23}$$

In addition, the time derivative of the sliding surface is

$$s' = e' + ke = V_2^{*'} - V_2' + ke \tag{24}$$

Due to the zero derivative of the reference voltage, substituting equation (13) into (24) yields

$$s' = e' + ke = -a_1 x_2 - a_2 u + ke \tag{25}$$

Let $s' = 0$, obtain the values that can be obtained and design them as the following control law

$$u = \frac{1}{a_2} (ke - a_1 x_2 + \eta \text{sign}(s)) \tag{26}$$

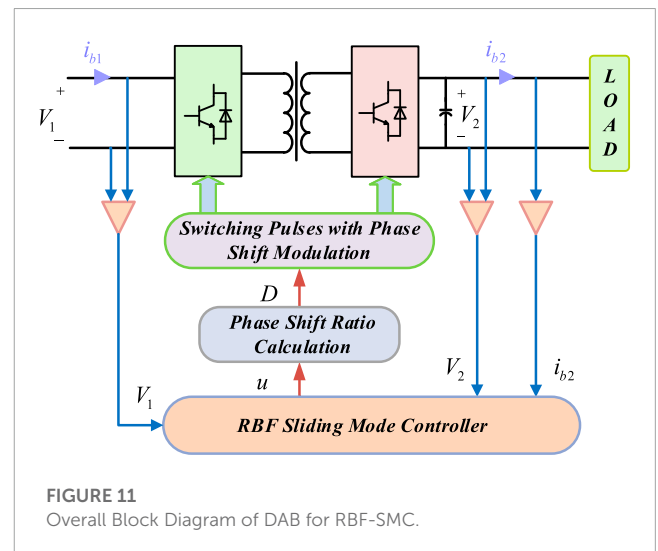


FIGURE 11
Overall Block Diagram of DAB for RBF-SMC.

Perform stability analysis on the system and select the Lyapunov function as

$$J_1 = 0.5s^2 \tag{27}$$

Therefore, the proposed switching control should ensure the following

$$J'_1 = s \cdot s' < 0 \tag{28}$$

In order to verify the conditions in (28) using the designed control law, substituting (26) can obtain

$$J'_1 = s \cdot s' = s \cdot (-a_2 \eta \text{sign}(s)) < 0 \tag{29}$$

Due to η is positive coefficient, the stability of the controller and its convergence to sliding mode were ensured when $s \neq 0$.

From Eq. 26, it can be seen that in the designed controller expression, there is a sign function $\text{sign}(s)$. Here, the saturation function $\text{sat}(s)$ is used to replace the sign function $\text{sign}(s)$ in

TABLE 3 Converter parameters.

Parameters	Value
Output voltage V_2	28 V
input voltage V_1	270 V
Transformer voltage ratio N	10
Equivalent inductance L	141 μ H
Switching frequency f_s	10 kHz
Output capacitor C	550 μ F
Power rating	1 kW

TABLE 4 Converter parameters.

Method	Parameters	Value
PI	K_p	8.514
	K_I	1.254×10^4
SMC	K	2.224×10^2
	H	500
RBF-SMC	K	2.11347×10^2
	η	504.733

the above equation, thereby reducing the chattering phenomenon caused by the control process

$$u = \frac{1}{a_2}(ke - a_1x_2 + \eta sat(s)) \tag{30}$$

For the SMC designed above, for the Robust control with large disturbance, for example, changes in input voltage, load, and shift ratio, the control effect is enhanced, and the chattering will increase significantly. This disadvantage will be reflected in subsequent simulations.

4 RBF-SMC for DAB

Due to the chattering phenomenon of sliding mode variable structure controller, RBF neural network algorithm is selected to optimize the design of sliding mode controller and complete the parameter approximation of sliding mode controller.

As a type of feedforward network, the system architecture of RBF network is mainly divided into three layers: first, the input layer, which mainly includes the signal source nodes of the system and is the first layer of neural network; The second is the hidden layer, also known as the middle layer, which includes the number of units required according to the control performance. The transformation function of the hidden layer is mirror symmetry, and the subtraction of gradual attenuation relative to the center point is a nonlinear radial function; The third layer is the output layer, which plays a joint role in responding to the input layer and the hidden layer. It should be noted that the conversion from the input layer to the middle layer is nonlinear, while the conversion from the middle layer to the output layer is linear, as shown in Figure 10.

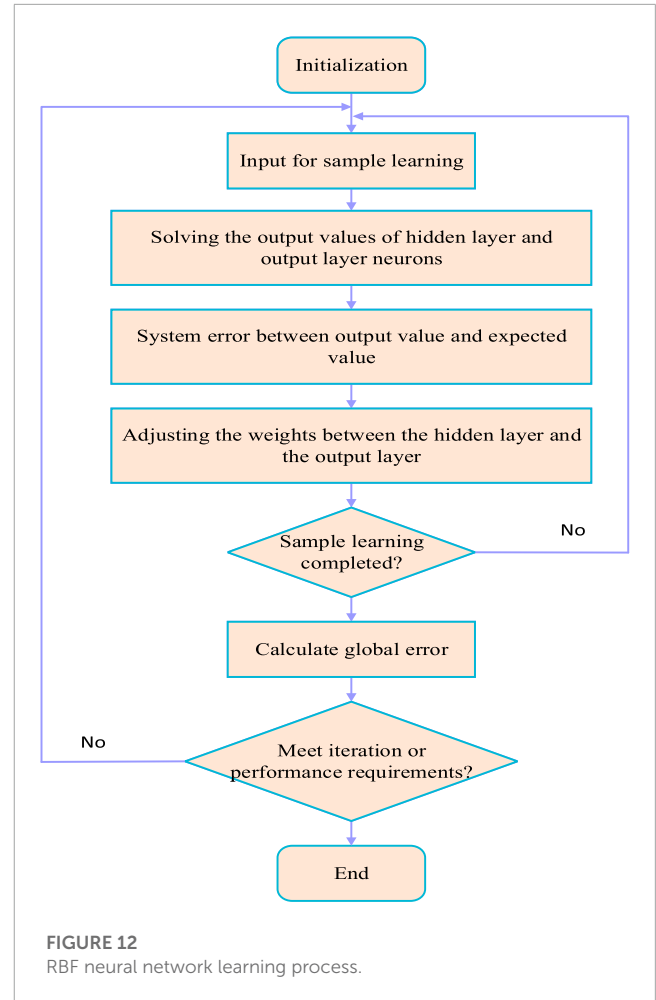


FIGURE 12 RBF neural network learning process.

The network algorithm is

$$h_j = \exp\left(\frac{\|x - c_j\|^2}{2b_j^2}\right) \tag{31}$$

$$f(x) = W^{*T}h(x) + \varepsilon \tag{32}$$

Where x is the input vector of the i th neural network; h is the basis function of the neural network, and W^* is the optimal weight of the neural network, c_j is the central matrix of the i th neural network, b_j is the basis width vector of the i th neural network, and ε is the Approximation error of the network, $|\varepsilon| \leq \varepsilon_N$.

Network input is

$$X = [e e']^T \tag{33}$$

The network output is $f(x)$.

The output approximation term is

$$\hat{f}(x) = \widehat{W}^T h(x) \tag{34}$$

Where \widehat{W} is the W coefficient of the approximation term.

Simultaneously ordering

$$f(x) = a_1x_2 \tag{35}$$

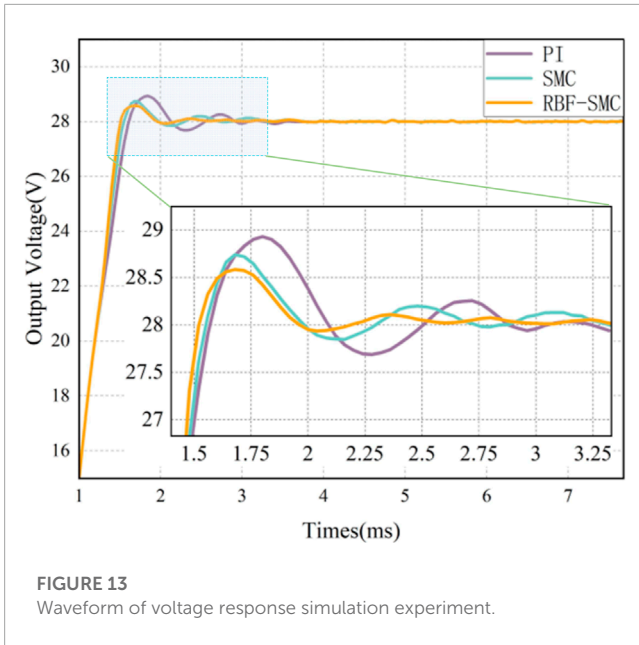


FIGURE 13 Waveform of voltage response simulation experiment.

TABLE 5 Comparison of voltage response simulation experimental data.

Controller	Rise time/ms	Adjusting time/ms	Overshoot/%
PI	1.88	3.25	3.29
SMC	1.75	2.82	2.50
RBF-SMC	1.66	2.46	2.12

Substituting it into (26) can obtain

$$u = \frac{1}{a_2} (ke - \hat{f}(x) + \eta \text{sign}(s)) \quad (36)$$

Same as Eq. 31, the saturation function $\text{sat}(s)$ is used to replace the sign function $\text{sign}(s)$ in the above equation

$$u = \frac{1}{a_2} (ke - \hat{f}(x) + \eta \text{sat}(s)) \quad (37)$$

Continuing to design the adaptive law of the controller, substituting (37) into (25) yields

$$\begin{aligned} s' &= -f(x) - a_2 u + ke \\ &= -f(x) - a_2 \frac{1}{a_2} (ke - a_1 x_2 + \eta \text{sat}(s)) + ke \\ &= -f(x) + \hat{f}(x) - \eta \text{sat}(s) \end{aligned} \quad (38)$$

Which $\tilde{f}(x)$ can be defined as

$$\begin{aligned} \tilde{f}(x) &= f(x) - \hat{f}(x) \\ &= W^* T h(x) + \varepsilon - \hat{W}^T h(x) \\ &= \tilde{W}^T h(x) + \varepsilon \end{aligned} \quad (39)$$

Where $\tilde{W} = W - \hat{W}$.

Equation 38 can be expressed as

$$s' = -\tilde{f}(x) - \eta \text{sat}(s) \quad (40)$$

Select Lyapunov function.

$$V = \frac{1}{2} s^2 + \frac{1}{2\gamma} \tilde{W}^T \tilde{W} \quad (41)$$

Where $\gamma > 0$.

Taking the derivative of Eq. 41 and substituting (40) into it yields

$$\begin{aligned} V' &= s \cdot s' + \frac{1}{\gamma} \tilde{W}^T \tilde{W}' \\ &= s(-\tilde{f}(x) - \eta \text{sat}(s)) + \frac{1}{\gamma} \tilde{W}^T \tilde{W}' \\ &= s(-\tilde{W}^T h(x) + \varepsilon - \eta \text{sat}(s)) + \frac{1}{\gamma} \tilde{W}^T \tilde{W}' \\ &= \varepsilon s - \eta \text{sat}(s) + \tilde{W}^T \left(\frac{1}{\gamma} \tilde{W}' - s h(x) \right) \end{aligned} \quad (42)$$

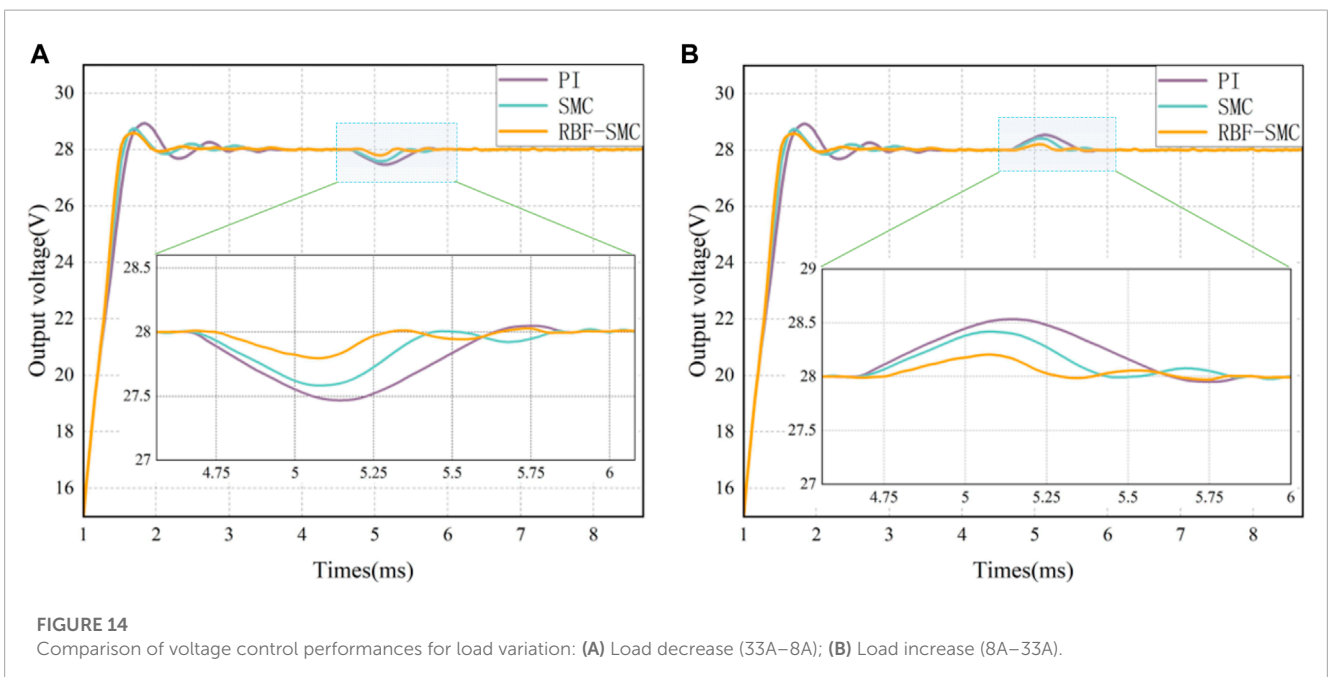


FIGURE 14 Comparison of voltage control performances for load variation: (A) Load decrease (33A-8A); (B) Load increase (8A-33A).

TABLE 6 Comparison of load disturbance simulation experimental data.

Controller	Adjusting time/ms	Disturbance/%	State error/%
PI	1.38	1.96	0.39
SMC	1.18	1.42	0.49
RBF-SMC	0.89	0.98	0.34

Taken from the law of adaptation as

$$\widehat{W}' = \gamma sh(x) \tag{43}$$

Substituting equation (43) into (42) yields

$$V' = \epsilon s - \eta |s| \tag{44}$$

Take $\eta > \epsilon_N$, then $V' < 0$.

It can be seen that the role of the robust term $\eta \text{sign}(s)$ in the control law is to overcome the influence of the Approximation error of the neural network and the unknown disturbance term on the system, so as to ensure the stability of the system.

The overall block diagram of the RBF-SMC controller designed in this article is shown in Figure 11. Firstly, the controller module trains data to generate a control signal u , generates a shift signal D , and then transmits it to the switch transistor in the DAB circuit to form a switch pulse, in order to achieve precise control.

5 Comparative research in simulation

This article establishes a simulation model of a DAB converter using Matlab/Simulink tools, and provides simulation results of voltage response, load disturbance, and voltage disturbance when

the DAB converter adopts PI, SMC, and RBF-SMC methods. The parameters of the converter component and the controller gain are given in Tables 3, 4, respectively.

5.1 RBF neural network training

Using Matlab's radial basis function neural network toolbox, obtain the center and width of the RBF network hidden layer basis functions, respectively. In the neural network Sliding mode control system, the RBF neural network learning process is shown in Figure 12. In the RBF neural network sliding mode controller, The unknown interference input of the system is $P_k = a$, The voltage expectation vector of the controller is denoted as $T_k = y$, the input vector of the hidden layer of the network is $S_k = (s_1, s_2, s_3, s_4)$, the output vector is $B_k = (b_1, b_2, b_3, b_4)$, the input vector of the output layer is $L_k = l$, the output vector is $C_k = c$. The connection weight value from the input layer to the hidden layer is $w_j = (j = 1, 2, 3, 4)$, the connection weight value from the hidden layer to the output layer is $v_j = (j = 1, 2, 3, 4)$.

In the iterative requirements of the final training end, the whole training process of the RBF neural network sliding mode controller will end immediately once the global error is less than the minimum value set in advance. On the contrary, it means that the RBF neural network still has not completed all training and continues to return to the learning steps of the input samples until the iterative requirements are met.

5.2 Simulation results

5.2.1 Voltage response simulation

Firstly, conduct RBF neural network training, and use Matlab's radial basis function neural network toolbox to obtain the center and

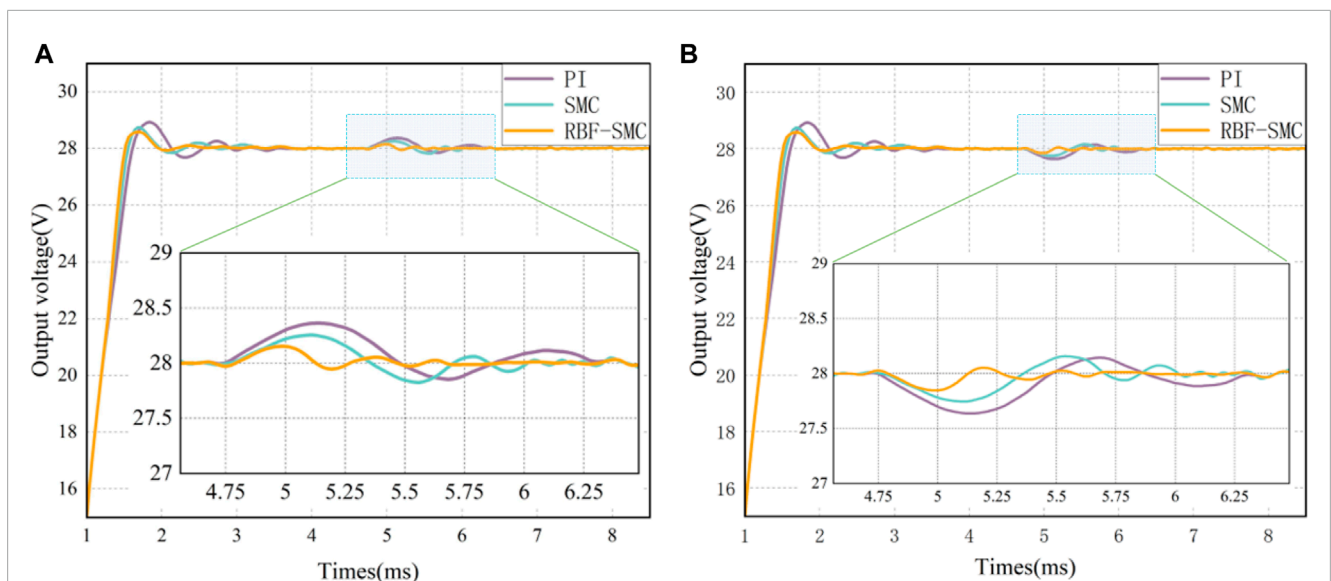


FIGURE 15 Comparison of voltage control performances for input voltage variation: (A) Input voltage increase (200V–330V); (B) Input voltage decrease (330V–200V).

TABLE 7 Comparison of voltage disturbance simulation experimental data.

Controller	Adjusting time/ms	Disturbance/%	State error/%
PI	1.83	1.53	0.37
SMC	1.32	1.23	0.46
RBF-SMC	0.76	0.78	0.34

adopting Sliding mode control, and the overshoot of the system has also significantly decreased. However, it can be seen from the voltage response simulation waveforms under these three control modes that the chattering of the converter under Sliding mode control is larger than that under PI control. After the RBF neural network algorithm is used to design, the output voltage of the DAB circuit can track the set expected voltage in a short time, and the chattering phenomenon is suppressed. The comparison results are shown in Table 5.

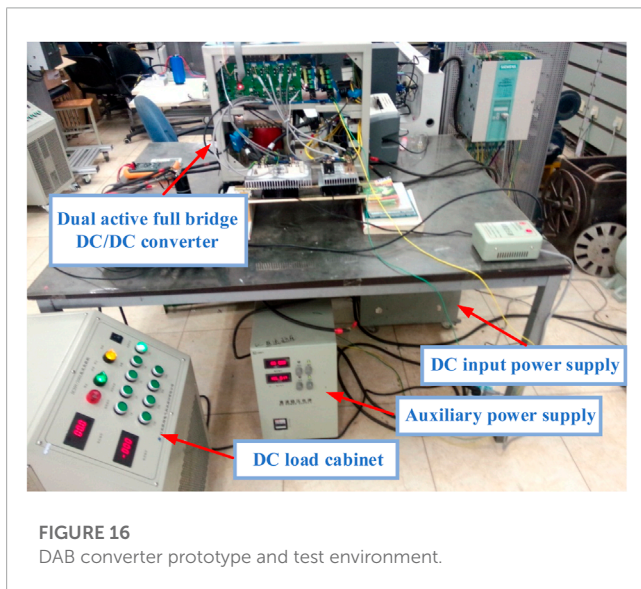


FIGURE 16
DAB converter prototype and test environment.

5.2.2 Load disturbance simulation

At 4.75 m, an electronic load meter (120V/120A) with a power level of 1 kW was used to alternately switch the load between 8A and 33A. The voltage response is shown in Figure 14. The experimental data comparison results of the system load disturbance simulation test under these three control conditions are shown in Table 6.

It can be seen from Table 6 that the DAB converter controlled by sliding mode variable structure can achieve rapid response when the load is changed and the two controls respond to disturbance, and its voltage adjustment effect is better than that of PI control. However, from the experimental data, it can also be seen that the steady-state error of traditional sliding mode variable structure control is larger because of the chattering phenomenon of Sliding mode control, but after being modified by the RBF neural network algorithm, the time from interference generation to stability recovery has been improved.

5.2.3 Voltage disturbance simulation

Figure 15 shows the output waveform of the voltage response comparison curves of the three controllers when there is disturbance in the input voltage (switching between 200V and 330V). The comparison results of simulation experimental data after system voltage disturbance under three types of control are shown in Table 7.

It can be seen from Figure 15 and Table 7 that when the input voltage changes, compared with the traditional PI controlled converter, the Sliding mode control converter has a better ability to resist voltage fluctuations. However, from the comparison data of simulation experiments, it can be seen that the same situation exists when the load is disturbed, and the steady-state error of the converter under Sliding mode control increases due to chattering. After the modification of the RBF network, the chattering of the system's output response has been suppressed to a certain extent and the steady-state error of the system has decreased. At the same time, due to the strong robustness of RBF-SMC, external voltage fluctuations will not have a significant negative impact on the converter system.

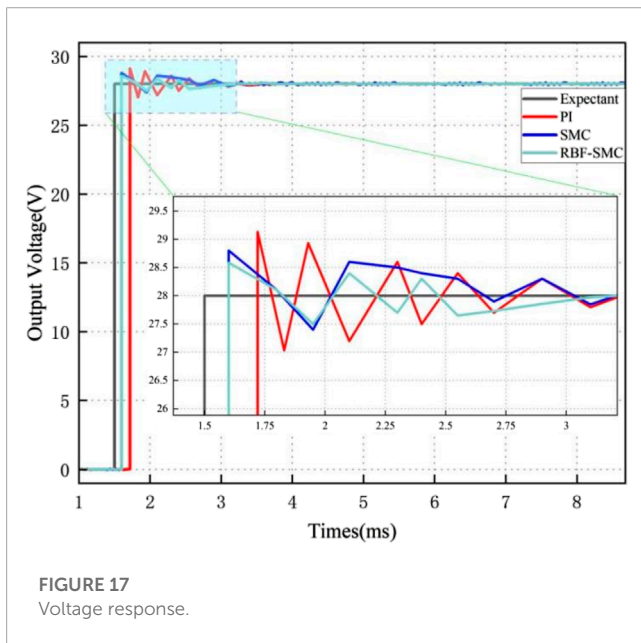


FIGURE 17
Voltage response.

width of RBF network hidden layer basis functions. The expected output voltage is 28V, and the voltage response simulations of the three control methods are shown in Figure 13.

It can be seen from Table 5 that in the startup response phase, compared with the converter based on traditional PI control, the voltage response time of the system has significantly decreased after

6 Experimental results and discussion

The peripheral hardware circuit of the controller using analog control technology is relatively complex, and it is also troublesome to complete high-precision control. At the same time, it is easily affected by the external environment and has poor applicability. Practical experimental verification and flexibility in daily applications are insufficient. The digital controlled switching power supply has the ability to monitor the operating status of the

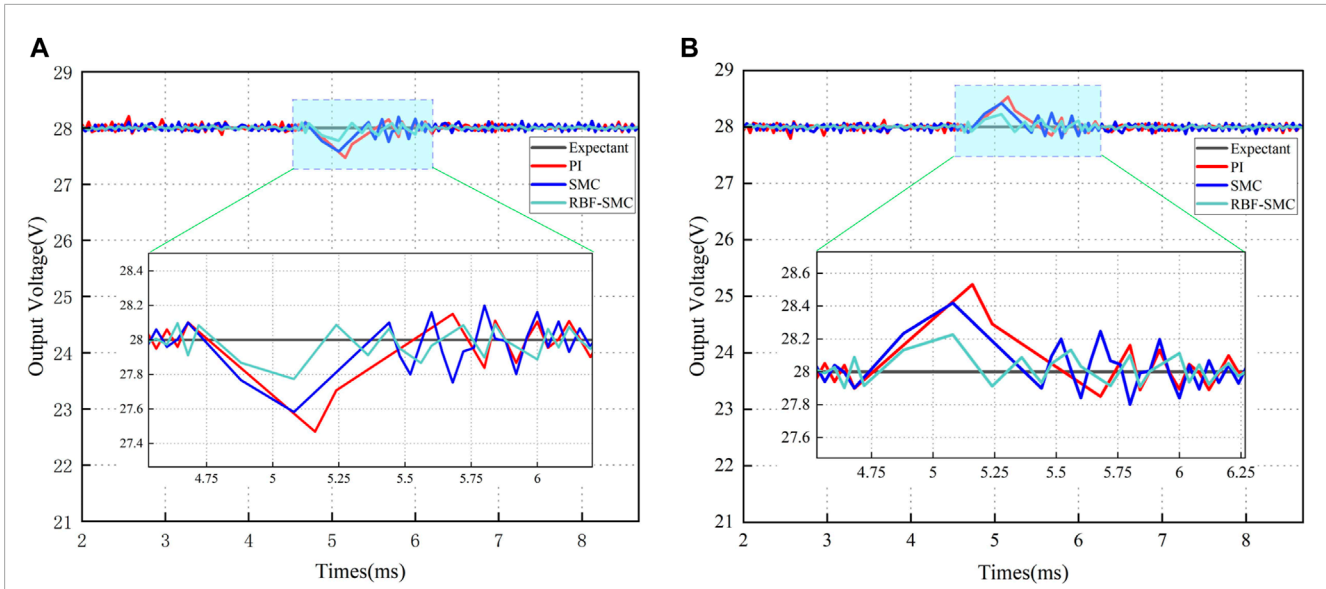


FIGURE 18
Load disturbance: (A) Load decrease (33A–8A); (B) Load increase (8A–33A).

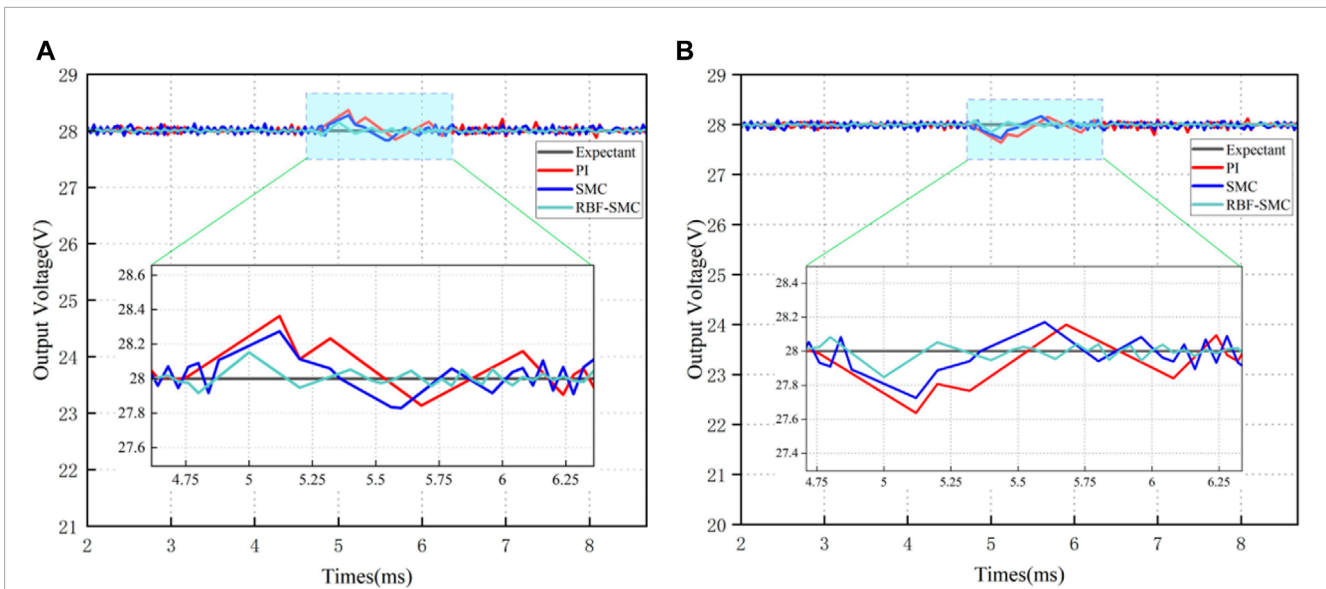


FIGURE 19
Voltage disturbance: (A) Input voltage increase (200V–330V); (B) Input voltage decrease (330V–200V).

converter in real-time and handle system faults instantaneously, which can meet the control requirements of the switching converter. On the other hand, due to the high integration of the microprocessor, the peripheral hardware circuit will not increase with the complexity of the controller. Therefore, this article uses the STM32 control chip to optimize the design of the control algorithm and conduct subsequent comparative experiments. The two H-bridges use semi independent IGBT modules with built-in driver circuits, and the simulator is used to download the written program to the STM32 microcontroller. The DC load cabinet and DC input power supply conduct system load disturbance

and voltage disturbance experiments by changing their load and input voltage. The data generated by the system can be sent to the upper computer through the serial port, and the experimental data under the three control strategies in the upper computer can be collected, Use Matlab to process the three types of experimental data and display them on the same graph, making it easier to observe and compare the measured results. The prototype and experimental environment designed in this article are shown in Figure 16.

The table provides the system parameters of the hardware implemented DAB converter. By adjusting the data parameters of the

converter under the three control strategies of PI, SMC, and RBF-SMC, the experimental comparison was completed. The measured curves as shown in Figures 17–19 was obtained, showing the voltage response, load disturbance response, and voltage disturbance output response waveforms of the DAB converter under three control schemes.

From the above experimental results, it can be seen that the measured experimental conclusions are generally consistent with the simulation results. The response speed of RBF-SMC during the startup response phase is the fastest, with an adjustment time increase of approximately 0.83 ms and 0.55 ms compared to PI and SMC, respectively, and an overshoot of only 2.12%; In the stage of load disturbance, the adjustment time from slow to fast is PI control, SMC, and RBF-SMC, and the adjustment time of RBF-SMC is increased by about 0.62 ms compared to PI control; In the voltage disturbance stage, RBF-SMC still performs better and generates the smallest voltage disturbance. This series of data confirms that under the same experimental platform, the control performance of the designed RBF-SMC is better than that of PI and SMC.

7 Conclusion

This paper proposes a control method of dual active full bridge DC/DC converter based on neural network Sliding mode control under the reduced order modeling method, which improves the chattering problem, load disturbance and voltage fluctuation influence of sliding mode controller, and improves the robustness of output voltage. By comparing and analyzing different modeling methods of DAB through simulation, it was verified that the reduced order modeling method performs well in terms of modeling complexity and accuracy, making the design of the controller simpler than other methods. Buffering phenomenon may occur during typical SMC control processes, and the proposed RBF-SMC scheme is used to eliminate this ripple by approximating the parameters of the sliding mode controller. For possible large disturbances, such as sudden changes in input voltage or load, robust control is obtained. The performance of the proposed control method was verified through simulation and compared with traditional voltage control based on traditional SMC and PI. After comparing the three control methods through simulation, it was verified that the proposed method has higher robustness. In addition, an experimental platform has been established to verify the effectiveness of the proposed method through experimental results, during normal operation of the system, the response time and adjustment time of the output voltage have been improved, and when the system is subjected to large disturbances, the adjustment time, disturbance amount, and overshoot of the output voltage have been significantly improved compared to the first two methods. The DAB control method proposed in this article has some help

for future electric vehicle energy storage devices, renewable energy systems, and power system microgrids.

Data availability statement

The original contributions presented in the study are included in the article/Supplementary Material, further inquiries can be directed to the corresponding author.

Author contributions

XW and DW contributed to conception and design of the study. GS organized the database. YN, KS, and YL performed the statistical analysis. XW wrote the first draft of the manuscript. XW and DW wrote sections of the manuscript. All authors contributed to the article and approved the submitted version.

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Conflict of interest

Authors GS was employed by State Grid Shandong Electric Power Company.

The remaining authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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