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A detection model of scaling attacks considering consumption pattern diversity in AMI

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As an important branch of the Internet of Things, the smart grid has become a crucial field of modern information technology. It realizes the two-way information flow and power flow by integrating the advanced metering infrastructure (AMI) and distributed energy resources, which greatly improves users' participation. However, owing to smart meters, the most critical components of AMI, are deployed in an open network environment, AMI is a potential target for data integrity attacks. Among various attack types, the scaling attack is the most typical one, because it can be used as a general expression for most of other ones. By launching a scaling attack, adversaries can randomly reduce hourly reported values in smart meters, thereby causing economic losses. A number of research efforts have been devoted to detecting data integrity attacks. Nonetheless, most of the existing investigations focus on all attack types, and little attention has been paid to a detection strategy specially designed for scaling attacks. Our contribution addresses this issue in this paper and hence, developing a detection model of scaling attacks considering consumption pattern diversity (SA2CPD), to ensure that scaling attacks can be effectively detected when users have multiple consumption patterns. To be specific, we leverage Kmeans to distinguish different consumption patterns, and then the consumption intervals can be extracted to binarize the data. We divide time periods in every day into two categories based on the binarization values, and use one of them with the greatest information gain to construct a decision tree for judgment. Both theoretical and simulation results based on the GEFCom2012 dataset show that our SA2CPD model has a higher F1 score than the decision tree model without considering consumption pattern diversity, the KNN model and the Naive Bayes model.

KEYWORDS

smart grid, smart meter, advanced metering infrastructure (AMI), scaling attack detection, consumption pattern diversity, binarize

1 Introduction

The traditional power grid has a history of more than 100 years. Owing to its disadvantages of one-way information flow, low user participation, etc., it has gradually been unable to adapt to the modern society. As a consequence, the smart grid emerges as the times require, which not only incorporates renewable energy resources such as solar energy and wind energy to support multiple energy supply, but also integrates the advanced metering infrastructure (AMI) to control the power layer, realizing the two-way flow of information and power (Zanetti et al., 2019; Rouzbahani et al., 2020; Choi et al., 2021; Sarenche et al., 2021; Chaudhry et al., 2022; Huang et al., 2022; Park et al., 2022). Specifically, smart meters which play a vital role in AMI are deployed in demand sides, i.e., users, to collect and upload information about power consumption and supply to the utility. The utility then makes decisions on real-time pricing, and energy scheduling, among others, based on the uploaded information, and then feeds back the decisions to guide users supply and consume electricity smartly (Singh et al., 2017; Zheng et al., 2018; Choi et al., 2021; Chaudhry et al., 2022; Huang et al., 2022; Park et al., 2022; Verma et al., 2022). However, as smart meters are deployed in an open network environment, they are vulnerable to data integrity attacks, by launching which an adversary can seriously endanger the safe operation of the smart grid through tampering with the information in smart meters (Jokar et al., 2016; Hu et al., 2019; Jakaria et al., 2019; Yao et al., 2019; Zheng et al., 2019; Rouzbahani et al., 2020; Tehrani et al., 2020; Bhattacharjee and Das, 2021; Singh and Mahajan, 2021; Sun et al., 2021; Yan and Wen, 2021; Chaudhry et al., 2022; Mudgal et al., 2022; Verma et al., 2022). Therefore, the research on data integrity attacks detection is of significant importance and has become a research hotspot in the field of the smart grid (Jokar et al., 2016; Zheng et al., 2019; Tehrani et al., 2020; Ibrahem et al., 2021).

Recently, much work has been conducted on the detection for data integrity attacks in AMI, which is mainly divided into three categories (Jiang et al., 2014; Jokar et al., 2016; Yao et al., 2019), including statebased (Huang et al., 2013; Salinas et al., 2014; Leite and Mantovani, 2018; Lo and Ansari, 2013; McLaughlin et al., 2013; Aziz et al., 2020; Bhattacharjee et al., 2021b,a), game theory-based (Cardenas et al., 2012; Yang et al., 2016; Wei et al., 2018, 2017; Paul et al., 2020) and classificationbased (Jokar et al., 2016; Singh et al., 2017; Ismail et al., 2018; Yeckle and Tang, 2018; Zheng et al., 2018; Fernandes et al., 2019; Jakaria et al., 2019; Punmiya and Choe, 2019; Zheng et al., 2019; Rouzbahani et al., 2020; Tehrani et al., 2020; Yan and Wen, 2021). As a result of the popularity of artificial intelligence technologies, the feasibility of machine learning to detect attacks in AMI has attracted much attention of a large number

of researchers. Therefore, classification-based detection has gradually become a mainstream technology. For example, Jokar et al. (Jokar et al., 2016) proposed a data integrity attacks detection model based on SVM. They compared the reported total consumption value with the actual total consumption value to find out the suspicious area, and then used the historical data and synthetic attack data to train SVM. Tehrani et al. (Tehrani et al., 2020) took sampling values of 24 h and their mean, standard deviation, minimum and maximum values as features. Firstly, they used Kmeans for clustering, and then generated false data according to the synthetic attack method proposed in the literature (Jokar et al., 2016) to construct a complete dataset for training and testing the decision tree, random forest and gradient boosting. Nevertheless, the existing studies all have the problem of dealing with different attack types indiscriminately, but different attacks have different characteristics, and there is currently no algorithm that can contrapuntally detect scaling attacks. Thus, it is vital to design a detection model specially for scaling attacks.

To fill this gap, in this paper we propose a detection model of scaling attacks considering consumption pattern diversity in AMI (SA2CPD). Compared with existing schemes which deal with all attack types indiscriminately, our SA2CPD model focuses on the scaling attack only, as the scaling attack is a typical data integrity attack. The reason is that the scaling attack can not be easily judged by manual methods, and can be used as a generalization of several other attack types. In addition, we also consider consumption pattern diversity of users caused by living conditions, work and rest habits, etc. Specifically, we first leverage the clustering technology to differentiate different consumption patterns and extract consumption intervals. Then the data are discretized by binarization on the basis of consumption intervals, which can distinguish normal data from false data. Finally, the discretized data are used as the input of the decision tree. In this step, we divide the 24 time periods of a day into two categories, and the decision tree makes judgement in accordance with one of the two corresponding to the time periods with the greatest information gain, to successfully detect the false data injected by scaling attacks.

To further validate the effectiveness and efficiency of our *SA2CPD* model, we conduct a performance simulation based on the GEFCom2012 dataset (Hong, 2014). The consumer in our experimental scenario has three different consumption patterns, and each pattern has 1,586 data. We use the widely adopted criteria as comparison metrics including the False Positive Rate (*FPR*), False Negative Rate (*FNR*) and *F1 score*, which can comprehensively measure the recall and the precision. We design two experiments. In the first experiment, we test the performance of our model when the proportion of false data in the test set is varied from 10% to 80%. The result verifies the effectiveness of our detection model and is accord with our theoretical analysis. In the second experiment, through the comparative experiments

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with the decision tree model without considering consumption pattern diversity, the KNN model and the Naive Bayes model, the results show that our model is more efficient. For example, when the attack proportion is 50%, our *FPR* and *FNR* are 0.2% and 6.78%, and the *F1 score* is 96.38%, while those of the Naive Bayes model are 0.18%, 11% and 94% respectively, and those of the KNN model are 0.02%, 13% and 92.96%.

The remainder of the paper is organized as follows: In **Section 2**, we present the network and threat models, and then briefly describe the related machine learning algorithms. In **Section 3**, we present the detailed design of our *SA2DCP* model. In **Section 4**, we describe the metrics and conduct performance analysis in comparison with the decision tree model without considering consumption pattern diversity, the KNN model and the Naive Bayes model. In **Section 5**, we show experimental results to validate the effectiveness and efficiency of *SA2CPD* model. In **Section 6**, we discuss other related issues. Related literature is reviewed in **Section 7**. Finally, we conclude the paper in **Section 8**.

2 Preliminary

In this section, we first present the network and threat models and then briefly introduce the Kmeans and decision tree model used in *SA2CPD*.

2.1 Network models

AMI plays a crucial role in the smart grid and greatly promotes the intelligence of the power grid. As shown in Figure 1, AMI consists of smart meters, i.e., SM1-SM4, data concentrators (DC), the utility and communication networks between them (Jiang et al., 2014; Huang et al., 2022). The communication networks in AMI enable the smart grid to realize the two-way flow of information. Specifically, the smart meter, domestic appliances and distributed renewable equipments in a user's home form a home area network (HAN). The smart meter is responsible for collecting the consumption and supply information of domestic appliances and renewable equipments. A neighborhood area network (NAN) consists of a data concentrator and adjacent smart meters. The DC collects the information from all smart meters in the NAN over wireless networks, and then forwards it to the utility through wired networks such as optic fiber in the wide area networks (WAN). Based on the received information, the utility makes decisions such as the time-of-use price, the optimal electricity plan which are conducive to the operation of the smart grid, and finally feeds back the decisions to users. Users can view the feedback information through smart meters and conduct corresponding power supply or consumption. For example, a

supply-user determines his optimal power supply according to the decision information and a demand-user decides when to use electricity to save money according to the real-time price.

2.2 Threat models

Data integrity attacks in AMI mainly include six types (Jokar et al., 2016; Hu et al., 2019; Zanetti et al., 2019; Zheng et al., 2019; Yan and Wen, 2021) from h_1 to h_6 formalized as

$$\begin{cases} h_1(x_t) = \alpha x_t, \alpha = random (0.1, 0.8) \\ h_2(x_t) = \beta_t x_t \\ \beta_t = \begin{cases} 0 \ start_time < t < end_time \\ 1 \ else \end{cases}$$

$$start_time = random (0, 24) \\ end_time = random (start_time, 24) \\ h_3(x_t) = \gamma_t x_t, \gamma_t = random (0.1, 0.8) \\ h_4(x_t) = \gamma_t mean (x), \gamma_t = random (0.1, 0.8) \\ h_5(x_t) = mean (x) \\ h_6(x_t) = x_{24-t} \end{cases}$$

$$(1)$$

 h_1 represents contaminating the hourly reported value of meters through multiplying by a same random number. h_2 represents that adversaries control a smart meter to report its measured values as 0 for a certain duration. h_3 represents manipulating the hourly reported value of meters through multiplying by a different random number. h5 expresses reporting values of meters as the mean value of a day. h_4 multiplies each reported value by a different random number on the basis of h_5 . h_6 reverses the order of reported values of the meter in a day. We divide these six attack types into two categories, Category 1 and Category 2. Category 1 is that the damage is caused by the reduction of the reported total consumption including $h_1 - h_4$, and Category 2 is that the total amount remains unchanged including h_5 and h_6 . Because the majority of the attack types are caused by changing the reported total consumption, we focus on Category 1, namely $h_1 - h_4$. Furthermore, the damage of h_2 is extremely obvious and the effects of h_1 and h_4 can be represented by h_3 . Therefore, we focus on h_3 and name it the scaling attacks.

2.3 Kmeans

Kmeans is one of the most commonly used methods in clustering, which can achieve the best distinction between classes based on the similarity of distances between points (Jain, 2010). The goal of the Kmeans is to divide a dataset into k classes, so that each point is closest to the center of the class it belonged to. After all points are divided once, the class center is recalculated



according to points within each class, and then iteratively assign points and update the class center until it no longer changes.

2.4 Decision tree

The decision tree is a popular algorithm often used to classify or regress data, which learns a large number of training samples to construct a tree and judges the selected features in the tree in turn, so as to determine the label of samples (Safavian and Landgrebe, 1991). A decision tree consists of a root node, internal nodes and leaf nodes. The predictions for all samples are judged sequentially from the root node. After a series of judgments in internal nodes, the marked results can be obtained at the leaf node. The judgement from the root node to the leaf node is a process in which the uncertainty of information is continuously reduced.

It is how to select the most appropriate features to make use of the least judgment to draw a conclusion, so as to avoid the decision tree being too large, that is the most important thing in the process of constructing a decision tree. Decision trees use information gain to minimize the uncertainty of information (i.e., information entropy) in each judgment, which can be formalized as

$$g(D,A) = H(D) - H(D|A).$$
 (2)

In **Eq 2**, g(D,A) is the information gain of feature *A* to dataset *D*, *H*(*D*) is the information entropy of dataset *D* before judgment, and *H*(*D*|*A*) is the empirical conditional entropy of *D* when the feature *A* is given. All notations used in this paper are defined in **Table 1.** It is worth noting that the t^{th} time period represents the $(t-1)^{th}$ hour to the t^{th} hour.

3 The detection model of scaling attacks considering consumption pattern diversity in AMI

In this section, we first present the basic idea of the proposed detection model of scaling attacks considering consumption pattern diversity in AMI (*SA2CPD*). Then, we show details of the *SA2CPD*.

3.1 Basic idea

Recall that adversaries will randomly inject reduced values into original data when launching scaling attacks, so we can distinguish normal data from false data as long as we find power consumption intervals of the original normal data and use these intervals as the boundary. Moreover, due to the differences in living conditions, work and rest habits, etc., each user has different electricity consumption patterns, so clustering need to be performed before classification to find multiple normal intervals of the original data. After that, we use intervals to binarize the data so that all values are 0 or 1. Finally, the binarized data is involved in training and classification judgment. Based on the above statement, our *SA2CPD* consists of the following three steps. First, find out *k* consumption patterns by clustering and then extract consumption intervals. Second, generate false

TABLE 1 Notations

1 ()	
$h(\cdot)$:	Type of data integrity attacks.
α:	The attack parameter, which is a random fixed number from 0.1 to 0.8.
β_t :	The flag to represent whether h_2 attack is launched or not in the t^{th} time period. If launched, the value is 0, otherwise it is 1.
λ_t :	The scaling attack parameter in the t^{th} time period, which is a random number from 0.1 to 0.8.
g(D,A):	The information gain of feature A to dataset D.
H(D):	The information entropy of dataset <i>D</i> .
H(D A):	The empirical conditional entropy of dataset D when feature A is given.
<i>c</i> _{<i>i</i>} :	The power consumption vector on the j^{th} day.
c_{j-h} :	Power consumption in the h^{th} time period on the j^{th} day.
sum:	Total collection days of user data.
K/k:	The number of consumption patterns/the order number of consumption patterns.
n_{mv} :	The number of missing values in a consumption vector.
$c_{center-k}$:	The center vector of the k^{th} consumption pattern.
$c^{h}_{center-k}$:	Power consumption in the h^{th} time period in the $c_{center-k}$.
l_{jk} :	The distance between c_j and $c_{center-k}$.
$l_{jk}: \ l_{c_{j1}c_{j2}}: \ C^k:$	The distance between the power consumption vectors c_{j1} and c_{j2} .
C^k :	The set of power consumption data corresponding to the k^{th} consumption pattern.
I_k :	The consumption interval of the k^{th} consumption pattern.
min_k :	The minimum power consumption per unit time period in the k^{th} consumption pattern.
max_k :	The maximum power consumption per unit time period in the k^{th} consumption pattern.
φ:	The set of time period features of consumption data.
T_h :	The h^{th} time period of consumption data.
T_{in}^{n}/T_{out} :	The set of time periods in which values of most consumption data in this time period are within or outside the normal interval after the attack is launched.
T_{h-in}/T_{h-out} :	The consumption data set in which consumption values in the h^{th} time period are within or outside the normal interval.

data on the basis of the scaling attack model, $h_3(x_t)$, described in Section 2.2, and then discretize the data. Finally, use the discretized data as the input of the classifier for detection.

In order to achieve better performance, we leverage Kmeans for clustering and the decision tree for classification, and propose a detection model of scaling attacks considering consumption pattern diversity in AMI (*SA2CPD*). **Algorithm 1** shows the specific implementation process, which consists of four steps: i) data preprocessing; ii) distinguishing different consumption patterns and extracting consumption intervals; iii) binarization and iv) classification.

3.2 Our method

3.2.1 Data preprocessing

This step corresponds to lines 1–12 in **Algorithm 1**. Power consumption collected by the smart meter deployed on the user side can be represented as a matrix $c = [c_1, c_2...c_j...c_{sum}]^T$, where *sum* indicates total collection days and c_j represents the power consumption vector on the j^{th} ($j \in [1, sum]$) day. $c_j = [c_{j-1}, c_{j-2}c_{j-h}c_{j-24}]$, in which c_{j-h} represents power consumption in the h^{th} time period on the j^{th} day. Assume the number of missing values is n_{mv} in a consumption vector. When the number of missing values is no more than 6 ($n_{mv} \le 6$), if missing values are not consecutive, we take the mean of power consumption of the previous time period and the next time period to fill each missing value (Jakaria et al., 2019), and the average value of the consumption vector instead to fill them

if there are consecutive missing values. When the number of missing values exceeds a quarter $(n_{mv} > 6)$, the consumption vector is denoted as unavailable (Tehrani et al., 2020).

3.2.2 Distinguish consumption patterns

This step corresponds to lines 13–14 in **Algorithm 1**. Affected by personal habits, holidays and other factors, each user has different power consumption patterns, and the power consumption patterns of different users are also different from each other. Therefore, it is necessary to cluster the power consumption data before classification to reduce the false negative rate. There are various methods that can be used to distinguish power consumption patterns, here we use the Kmeans method, which is the most commonly used in clustering (Jokar et al., 2016; Tehrani et al., 2020).

The implementation of Kmeans clustering is an iterative process including three steps. First step, *K* vectors are randomly selected from *c* as centers of initial consumption pattern sets $c_{center} = [c_{center-1}, c_{center-2}, c_{center-K}, c_{center-K}]$. Second step, for each c_i , calculate the distance between it and each $c_{center-k}$ as

$$l_{jk} = \|c_j - c_{center-k}\|_2^2$$

= $\sqrt{(c_{j-1} - c^1_{center-k})^2 + \dots + (c_{j-h} - c^h_{center-k})^2}$, (3)

where $c_{center-k}$ represents the center of the k^{th} consumption pattern, $c^{h}_{center-k}$ represents power consumption in the h^{th} time period in $c_{center-k}$, and l_{jk} represents the distance between c_{j} and $\begin{array}{l} \textbf{Input: User's consumption data } c = \begin{bmatrix} c_{1_1} & c_{1_h} & \ldots & c_{1_h} \\ c_{2_1} & c_{2_h} & \ldots & c_{1_h} \\ \ldots & \ldots & \ldots & \ldots \\ c_{j_1} & c_{j_h} & \ldots & c_{j_h} \\ \end{array} \\ \textbf{the time periods vector } \varphi = [T_1 T_2 \ldots T_h \ldots T_{24}], \ \textbf{the set of } \end{array}$ C1_24 C_{2_24} periods T_{in} and T_{out} **Output:** The label for new data c_j 1: for j = 1 to sum do 2: **if** the number of missing values in the c_j is $n_{mv} \leq 6$ then 3: **if** there are consecutive missing values in the c_i then 4 · Each missing value c_{j-h} is expressed as the average of the c_j 5: else For each missing value $c_{j-h} = \frac{c_{j-(h-1)\%24}+c_{j-(h+1)\%24}}{2}$ 6: 7: end if 8 end if g٠ if $n_{mv} > 6$ then 10: The c_j is denoted as unavailable end if 11: 12: end for 13: Cluster the dataset into K sets as $C = [C^1, C^2 \dots C^k \dots C^K]$ 14: Extract consumption intervals $I_k = [min_k, max_k]$ from each 15: Generate false data for each group of normal data 16: for j = 1 to sum do 17: for h=1 to 24 do $\begin{array}{c} \text{if } c_{j-h} \in I_k \text{ then} \\ c_{j-h} = 0 \end{array}$ 18: 19: $T_{j-h} \in T_{h-in}$ 20: 21: $|\bar{T}_{h-in}| = |T_{h-in}| + 1$ 22: else 23: $c_{j-h}=1$ $T_{j-h} \in T_{h-out}$ $|T_{h-out}| = |T_{h-out}| + 1$ end if 24: 25: 26: 27: end for 28: end for 29: if $|T_{h-in}| \gg |T_{h-out}|$ then time period to get $H(D|T_h) \approx 1$ 32: **else** 33: $T_h \in T_{out}$ 34: Calculate the empirical conditional entropy of this time period to get $H(D|T_h)\approx 0$ 35: end if 36: while new user's consumption data c; is collected do The decision tree preferentially selects the time 37: period $T_h \in T_{out}$ as the judgment condition, and then judges if any $T_h \in T_{out}$, the value is 1 then The label of c_j is normal data 38. 39: 40. else The label of c_i is false data 41 · 42 : end if 43: end while 44: Return the label of c_i

Algorithm 1. The detection model of scaling attacks considering consumption pattern diversity in AMI(*SA2CPD*).

 $c_{center-k}$. Third step, c_j is classified into the C^k corresponding to the smallest l_{jk} , where C^k represents the k^{th} consumption pattern set. Then recalculate the new center of C^k as

$$c_{center-k} = \frac{\sum_{c_j \in C^k} c_j}{|C^k|},\tag{4}$$

where $|C^k|$ represents the number of power consumption vectors in the k^{th} consumption pattern set. The iteration stops

until centers do not change, meaning that the clustering is finished, and we can obtain *K* consumption patterns set $C = [C^1, C^2...C^k...C^K]$, where

$$C^{k} = \begin{bmatrix} c^{k}_{1\ 1} & c^{k}_{1\ h} & \dots & c^{k}_{1\ 24} \\ c^{k}_{2\ 1} & c^{k}_{2\ h} & \dots & c^{k}_{2\ 24} \\ \dots & \dots & \dots & \dots \\ c^{k}_{d\ 1} & c^{k}_{d\ h} & \dots & c^{k}_{d\ 24} \end{bmatrix},$$
(5)

 $c^{k}_{d_{-}h}$ represents power consumption of the h^{th} time period on the d^{th} ($d \le sum$) day in the k^{th} power consumption pattern.

Notice that the random selection of initial centers may result in a local optimal solution rather than a global optimal solution. Therefore, we take advantage of the characteristic that there is no intersection between different consumption patterns to set filter conditions to exclude local optimal solutions, which can be formalized as

if

$$max_s < max_t$$
 (6)
then
 $max_s < min_t, (s, t \in [1, K], s \neq t)$

Here, min_i (i = s, t) and max_i (i = s, t) represent the minimum and maximum values of power consumption per unit time period in the *i*th consumption pattern.

3.2.3 Binarization

This step corresponds to lines 15–28 in **Algorithm 1**. When detecting data integrity attacks, it is necessary to analyze the difference between normal data and false data. Here, we leverage the binarization method to transform fine granularities into coarse granularities to make the difference of features larger to improve detection efficiency.

We can extract *K* corresponding intervals of *K* consumption patterns as $I = [I_1, I_2...I_K]$, where

$$I_k = [min_k, max_k]. \tag{7}$$

In Eq. 7, I_k represents the interval of the k^{th} consumption pattern set.

After extracting consumption intervals, false data is generated through multiplying each $c_{d,h}^k$ by a $\lambda_t \in [0.1, 0.8]$. Then, use the interval I_k in I for binarization after mixing normal data and generated false data as

$$\begin{cases} c^{k}{}_{d_{-}h} = 0, c^{k}{}_{d_{-}h} \in I \\ c^{k}{}_{d_{-}h} = 1, c^{k}{}_{d_{-}h} \notin I \end{cases}$$
(8)

For each $c^k_{d_lh}$, if it is within *I*, it is binarized to 0. Otherwise it is binarized to 1.



3.2.4 Classification

This step corresponds to lines 29–43 in **Algorithm 1**. Let $\varphi = [T_1, T_2...T_h...T_{24}]$ represents 24 time periods of a power consumption vector. For normal data, values of all 24 time periods are within *I*, so all values are binarized to 0. For false data, although there are some values within *I*, most of values are outside *I*, as shown in **Figure 2**.

Figure 2 shows the comparison between normal data and false data. It can be seen that only values in eight time periods in false data including 7, 15, 16, 17, 18, 19, 20 and 23 are greater than the minimum value of normal data. Let T_{in} and T_{out} represent the set of time periods in which most values in this period in power consumption vectors are within or without *I* after the attack is launched. For the decision tree, the empirical conditional entropy of time period T_h to dataset *D* is denoted as

$$H(D|T_{h}) = \sum_{i=0}^{1} \frac{|D_{i}|}{|D|} H(D_{i})$$

= $-\sum_{i=0}^{1} \frac{|D_{i}|}{|D|} \sum_{l=0}^{1} \frac{|D_{il}|}{|D_{i}|} \log_{2} \frac{|D_{il}|}{|D_{i}|}$ (9)

where *i* indicates the value of power consumption after binarization in the time period *T* which is 0 or 1, *l* is a flag representing whether the power consumption vector is normal (denoted as 0) or false (denoted as 1), D_i is the set of power consumption vector when its value in the time period *T* is *i*, D_{il} is the set of power consumption vector when its value in the time period *T* is *i* and the flag is *l*, |.| represents the quantity of power consumption vectors in a set. The object of constructing a decision tree is to find the time period with the greatest information gain, which can be formalized as

$$\max(D, T_h) = H(D) - H(D|T_h). \tag{10}$$



It is also equivalent to

$$\min\left\{H(D|T_h)\right\}.$$
(11)

For the time period in T_{in} , as the number of power consumption data (vectors) increases, we have

$$\begin{aligned} |D_{i=1}| &\to 0\\ |D_{i=0}| &\to |D| \end{aligned} \tag{12}$$

If the dataset is balanced, we can derive that

$$|D_{i=0, l=0}| \approx |D_{i=0, l=1}| \approx \frac{1}{2} |D_{i=0}|.$$
 (13)

Hence, on the basis of **Eqs 9**, **12**, **13**, when $T_h \in T_{in}$, we can obtain that

$$H(D|T_h) \approx 1. \tag{14}$$

For the time period in T_{out} , as the number of power consumption data (vectors) increases, we have

$$|D_{i=0}| \approx |D_{i=1}| \approx \frac{1}{2} |D|.$$
 (15)

If the dataset is balanced, we can derive that

$$D_{i=0, l=0} |\approx |D_{i=1, l=1}| \approx |D_{i=0}| \approx |D_{i=1}|,$$

$$D_{i=0, l=1} |\approx |D_{i=1, l=0}| \approx 0$$
(16)

Hence, on the basis of **Eqs 9**, **15**, **16**, when $T_h \in T_{out}$, we can obtain that

$$H(D|T_h) \approx 0. \tag{17}$$

Therefore, from Eqs 11, 14, 17, we know that a decision tree should be constructed based on power consumption during time periods in T_{out} and those of time periods in T_{in} will not be adopted, which can maximize information gain and avoid the decision tree being too large. For example, after the scaling

attack is launched, power consumption in time periods 1–6 are outside *I* with the greatest probability, because these time periods usually belong to valley time periods for many users. Therefore, time periods 1–6 belong to T_{out} , based on which the decision tree shown in **Figure 3** can be constructed. When a new power consumption vector is collected, the judgement will be made from the root node to a leaf node. For example, if binarization values in time periods 1–6 are [0,1,0,0,1,0], it will be detected as false data after judgements in Step 1, Step 2 and Step 3.

4 Detection performance analysis

In this section, we first introduce metrics of detection performance, and then show comparison analysis with other models.

4.1 Metrics

We use the *FPR*, the *FNR* and the *F1 score* as metrics to compare with other algorithms (Amara korba and El Islem karabadji, 2019; Jakaria et al., 2019; Rouzbahani et al., 2020). The higher the *F1 score* is, the lower the *FPR* and *FNR* are, the better the performance is. Relevant notations are given below.

(1) *TP/TN/FP/FN*: False data is detected as false data/normal data is detected as normal data/normal data is detected as false data/false data is detected as normal data.

(2) *Recall (Rec)*: The ratio of the number of false data being detected as false data versus the total number of false data, meaning that

$$Rec = \frac{TP}{TP + FN}.$$
 (18)

(3) *FNR*: The ratio of the number of false data being detected as normal data versus the total number of false data, meaning that

$$FNR = \frac{FN}{TP + FN} = 1 - Rec.$$
(19)

(4) *Precision (Pre)*: The ratio of the number of false data being detected as false data versus the total number of data being detected as false data, meaning that

$$Pre = \frac{TP}{TP + FP}.$$
(20)

(5) *FPR*: The ratio of the number of normal data being detected as false data versus the total number of normal data, meaning that

$$FPR = \frac{FP}{FP + TN}.$$
(21)

(6) *F1 Score*: The harmonic average of *Precision* and *Recall*, which is

$$F_1 = 2 \cdot \frac{Pre \cdot Rec}{Pre + Rec}.$$
 (22)

4.2 Comparison with other models

4.2.1 *SA2CPD* VS. models without considering consumption pattern diversity

Different from our *SA2CPD* model in Section 3, in which clustering is performed first to obtain multiple power consumption patterns, and then consumption intervals can be extracted as the basis for binarization. When consumption pattern diversity is not considered, all power consumption data of users are regarded as belonging to a single pattern, in which case only a known value can be selected as the threshold. Here we discuss two models with the minimum value and the mean value as thresholds and we call them as B-MIN Model and B-MEAN Model.

4.2.1.1 Binarization based on the minimum value (B-MIN model)

Compared with the *B-MIN* model, performance of our *SA2CPD* model is better in terms of the *FNR* and the *F1 score*, as shown in Theorem 1.

Theorem 1. The F1 score of our SA2CPD model is greater than that of the B-MIN model. The FNR of our SA2CPD model is smaller than that of the B-MIN model. The FPR of our SA2CPD model is larger than that of the B-MIN model.

Proof: When using the B-MIN model, only false data in the pattern the minimum value belonged to among all of the power consumption patterns can be effectively detected, while hourly collected values of the false data in the other patterns are likely to remain greater than the minimum value so that these false data will be detected as normal data, which will result in a lower Recall and a higher FNR. Similarly, since only normal data in the pattern the minimum value belonged to may be detected as false data, we can obtain that $FP_{min} < FP_{our}$ so that the FPR of the B-MIN is smaller than ours. Furthermore, there are few numbers of FP_{min}, so the Precision of B-MIN is higher than ours. However, since the number of FPour is also very small, the Precision of SA2CPD is about equal to that of B-MIN. Take both Recall and Precision into consideration, the F1 score of the B-MIN will be lower than our SA2CPD model. The above analysis process can be formalized as

$$\begin{split} FN_{min} &> FN_{our} \Rightarrow FNR_{min} > FNR_{our} \\ FP_{min} &< FP_{our} \Rightarrow FPR_{min} < FPR_{our} \\ \begin{cases} Recall_{min} < Recall_{our} \\ Precision_{min} > Precision_{our} \\ \triangle Recall \gg \triangle Precision \\ \Rightarrow F_{1_{min}} < F_{1_{our}} \end{split}$$
(23)

4.2.1.2 Binarization based on the minimum value (B-MIN model)

Compared with the *B-MEAN* model, performance of our *SA2CPD* model is better in terms of the *FPR*, the *FNR* and the *F1 score*, as shown in Theorem 2.

Theorem 2. The F1 score of our SA2CPD model is greater than that of the B-MIN model. Either one or both of the FNR and the FPR of our SA2CPD model are smaller than those of the B-MEAN model.

Proof: When using the *B-MEAN* model, values greater than the mean value are binarized to 0, otherwise 1. When a scaling attack is launched, false data greater than the mean value will be falsely detected as normal data and normal data less than the mean value will be falsely regarded as false data. Therefore, FN_{mean} and FP_{mean} are influenced by the mean value. Specifically, there are three cases. When the mean value is small, there will be more false data being detected as normal data, resulting in a greater FN_{mean} . When the mean value is large, there will be more normal data being detected as false data, resulting in a greater FP_{mean} . When the mean value is large, there will be more normal data being detected as false data, resulting in a greater FP_{mean} . When the mean value is the median, both FN_{mean} and FP_{mean} will be larger. Thus, we can conclude that either one or both of the *FPR* and *FNR* are larger, which can be formalized as

$$\begin{cases} FN_{mean} \gg FN_{our} \\ FP_{mean} < FP_{our} \end{cases} \Rightarrow \begin{cases} FNR_{mean} \gg FNR_{our} \\ FPR_{mean} < FPR_{our} \end{cases}$$
$$or \begin{cases} FN_{mean} > FN_{our} \\ FP_{mean} > FP_{our} \end{cases} \Rightarrow \begin{cases} FNR_{mean} > FNR_{our} \\ FPR_{mean} > FPR_{our} \end{cases}. \tag{24}$$
$$or \begin{cases} FN_{mean} < FN_{our} \\ FP_{mean} \gg FP_{our} \end{cases} \Rightarrow \begin{cases} FNR_{mean} < FNR_{our} \\ FPR_{mean} \gg FPR_{our} \end{cases}$$

The derivation process of corresponding *recall*, *precision* and *F1 score* is

$$\begin{cases} Recall_{mean} \ll Recall_{our} \\ Precision_{mean} > Precision_{our} \\ \triangle Recall \ge \triangle Precision \\ Precision_{mean} < Recall_{our} \\ Precision_{mean} < Precision_{our} \\ \Rightarrow F_{1_{mean}} < F_{1_{our}}. \end{cases}$$
(25)
or
$$\begin{cases} Recall_{mean} > Recall_{our} \\ Precision_{mean} \ll Precision_{our} \\ \triangle Recall < \triangle Precision \end{cases}$$

4.2.2 Decision tree VS. Naive Bayes

The reason why we choose the decision tree as the classifier is that the binarization can help the decision tree discretize continuous values and can make a great difference between normal data and false data. Similarly, Naive Bayes can also use the binarization method to improve the detection efficiency. However, it is only suitable to the situation where the distribution of power consumption data of each pattern is concentrated. When the distribution of power consumption data of each pattern is scattered, compared with the Naive Bayes model, performance of our *SA2CPD* model is better in terms of the *FNR* and the *F1 score*, as shown in Theorem 3.

Theorem 3. The F1 score of our SA2CPD model is greater than that of the Naive Bayes model. The FNR of our SA2CPD model is smaller than that of the Naive Bayes model. The FPR of our SA2CPD model is higher than that of the Naive Bayes model.

Proof: Different from SA2CPD in which only power consumption during time periods in Tout is used for detection, power consumption in all time periods need be considered in the Naive Bayes model. When the distribution of power consumption data of each pattern is concentrated, most of the values of false data will be outside normal intervals and binarized to 1 in the training set, so that newly collected false data can be correctly detected. Nevertheless, when the distribution of power consumption data of each pattern is scattered, some values of false data will be within normal intervals and then binarized to 0 in the training set, which will have an impact on the judgment of newly collected data. Under these circumstances, the probability of correctly detecting false data will be reduced, resulting in a decrease of TP_{Bayes} and an increase of FN_{Bayes}. The more dispersed the distribution is, the greater the impact is. As a result, the FNR will be larger and the Recall will be smaller. Furthermore, since all normal data can be binarized to 0, the number of FP will be small so that the FPR will be slightly lower than ours and the Precision will be approximately equal to ours. Take both Recall and Precision into consideration, the F1 score of the Naive Bayes model is smaller than that of our SA2CPD model, which can be formalized as

$$\begin{cases} FN_{Bayes} > FN_{our} \\ FP_{Bayes} < FP_{our} \end{cases} \Rightarrow \begin{cases} FNR_{Bayes} > FNR_{our} \\ FPR_{Bayes} < FPR_{our} \end{cases}$$
$$\Rightarrow \begin{cases} Recall_{Bayes} < Recall_{our} \\ Precision_{Bayes} \approx Precision_{our} \end{cases}$$
$$\Rightarrow F_{1_{Bayes}} < F_{1_{our}}$$

4.2.3 Decision tree VS. KNN

After the adversary launches the scaling attack, values in the power consumption vector will be reduced, resulting in a distance between false data and normal data. Hence, KNN can be used to detect scaling attacks whose classification is according to the distance. However, compared with the KNN model, performance of our *SA2CPD* model is better in terms of the *FNR* and the *F1 score*, as shown in Theorem 4.

Theorem 4. The F1 score of our SA2CPD model is greater than that of the KNN model. The FNR of our SA2CPD model is smaller than that of the KNN model. The FPR of our SA2CPD model is higher than that of the KNN model.

Proof: In some cases, scaling attacks may cause the distance between false data and false data at the same feature, i.e., power

consumption in the same time period, to be greater than that between false data and normal data. Assume the values of two false data c'_1 and c'_2 in time period h are obtained through multiplying two similar normal data by λ_1 and λ_2 respectively and if λ_1 and λ_2 satisfy

$$|\lambda_1 - \lambda_2| > |1 - \lambda_i|, \quad i = 1 \text{ or } 2.$$
 (27)

When *i* is 1, the distance between c'_1 and the original power consumption vector *c* is

$$l_{c_{1}c} = \sqrt{(c_{1-h}' - c_{h})^{2} + \cdots},$$

$$= \sqrt{(1 - \lambda_{1})^{2} c_{1-h}^{2} + \cdots},$$
(28)

the distance between c'_1 and c'_2 is

$$l_{c'_{1}c'_{2-h}} = \sqrt{(c'_{1-h} - c'_{2-h})^{2} + \cdots}$$

$$= \sqrt{(\lambda_{2} - \lambda_{1})^{2}c_{1-h}^{2} + \cdots}$$
(29)

When this situation also exists in many other time periods, we can obtain that

$$l_{c'_{1}c} \prec l_{c'_{1}c'_{2}}.$$
 (30)

Thus, c'_1 will be detected as normal data and *FN* will be greater, resulting in a larger *FNR* and a lower *Recall*. When *i* is 2, The analysis process is the same. In terms of *Precision*, the majority consumption data closest to normal data is normal data although false data may exist, so there is almost no *FP* and the *Precision* will be almost unaffected, and the *FPR* is lower than ours. Take both *Recall* and *Precision* into consideration, the *F1 score* of the KNN model is smaller than that of our *SA2CPD* model, which can be formalized as

$$\begin{cases} FN_{KNN} \gg FN_{our} \\ FP_{KNN} < FP_{our} \\ \end{cases}$$

$$\Rightarrow \begin{cases} FNR_{KNN} \gg FNR_{our} \\ FPR_{KNN} < FPR_{our} \\ \end{cases}$$

$$\Rightarrow \begin{cases} Rec_{KNN} \ll Rec_{our} \\ Pre_{KNN} > Pre_{our} \\ \end{cases}$$

$$\Leftrightarrow \& \land FN \gg \land FP \\ \Rightarrow \land Recall \gg \land Precision \\ \Rightarrow F_{1_{KNN}} < F_{1_{our}} \end{cases}$$

$$(31)$$

5 Performance evaluation

In this section, we first introduce the simulation setup. We then show experimental results to validate the effectiveness and efficiency of the *SA2CPD*.

5.1 Evaluation setup

In our evaluation, the GEFCom2012 dataset (Hong, 2014) from the global energy forecasting competition was used to carry out the performance validation of our SA2CPD model. The dataset includes historical records of hourly collected power consumption in 20 zones from 1 January 2004 to 30 June 2008. Each record includes 28 columns. The first column is zone_id, the second to fourth columns are year, month and day, and the fifth to 28th columns are 24 hourly collected power consumption values. There are no missing values in the dataset. By extracting three zones with large power consumption differences, we simulate a user with three power consumption patterns and there are 1,586 power consumption vectors in each consumption pattern. We set the ratio of training set to test set as 7: 3 and 854 power consumption vectors are taken from each consumption pattern to generate false data for training. Hence, the size of the training set is 5,124 and the size of the testing set is 2,196.

Based on the above simulation settings, we conduct two experiments, each of which includes 500 random evaluation cases. In the first experiment, we evaluate performance of our *SA2CPD* model under different attack proportions. In the second experiment, we conduct two groups of comparative experiments. Firstly, our *SA2CPD* model is compared with the decision tree without considering consumption pattern diversity. Then we compare our *SA2CPD* model with the KNN model and the Naive Bayes model mentioned in Section 4.

5.2 Effectiveness of our SA2CPD model

Figure 4 illustrates the *FPR*, the *FNR* and the *F1* score of our *SA2CPD* model under different attack proportions. As shown in this figure, when the attack proportion in the testing set increases





from 10% to 80%, the *F1* score are [95.7%, 96.23%, 96.32%, 96.4%, 96.38%, 96.41%, 96.46%, 96.52%], the *FPR* are [0.18%, 0.20%, 0.18%, 0.20%, 0.19%, 0.19%, 0.20%], and the *FNR* are [6.69%, 6.51%, 6.69%, 6.63%, 6.78%, 6.79%, 6.75%, 6.67%]. Hence, regardless of the attack proportion, our *SA2CPD* model has a high *F1* score, a low *FPR* and a low *FNR*, validating the effectiveness of our *SA2CPD* model.

5.3 Comparison with the B-MIN model and the B-MEAN model

Figure 5 depicts the *FPR* of our *SA2CPD* model, the B-MIN model and the B-MEAN model. It can be seen from the figure that the *FPR* of the *B-MIN* is the lowest, followed by our method. Both of them are lower than 0.5% and the difference between them is very small. However, the *FPR* of the *B-MEAN* is over 60%. **Figure 6** depicts the *FNR* of our *SA2CPD* model, the B-MIN model and the B-MEAN model. It can be seen that the *B-MEAN* has the lowest *FNR*, followed by our method. Similarly, the difference between them is small. However, the *FNR* of the *B-MIN* is over 80%. The above experimental results are consistent with our analysis in 4.2.1.

Figure 7 shows *F1 score* of our *SA2CPD* model, the B-MIN model and the B-MEAN model. As can be seen from figure, the *F1 score* of the *B-MIN* model is less than 50%, and it is almost unchanged with the increase of attack proportions. The *F1 score* of the *B-MEAN* model under different attack ratios are [24.8%, 42.83%, 56.10%, 66.72%, 74.82%, 81.58%, 87.41%, 92.25%], which increases significantly with the increase of attack proportions. The *F1 score* of our method are all above 95% and are





always greater than those of the B-MIN model and the B-MEAN model. The above experimental results verify the theoretical analysis in 4.2.1.

5.4 Comparison with the Naive Bayes model and the KNN model

Figure 8 displays the *FPR* of our *SA2CPD* model, the Naive Bayes model and the KNN model. From the figure, performance of the KNN model is the best and the highest *FPR* is only 0.06% when the attack proportion is 60%. The performance of the Naive Bayes model takes the second place, and its *FPR* does not exceed





0.2%. Our *SA2CPD* model shows the worst performance, but all *FPR* values are maintained at about 0.2%. **Figure 9** displays the *FNR* of our *SA2CPD* model, the Naive Bayes model and the KNN model. It can be seen that the decision tree has the best performance and all *FNR* values are slightly higher than 5%. Nonetheless, the *FNR* of the Naive Bayes model is more than 10%, and the *FNR* of the KNN model is close to 15%. The above experimental results verify the theoretical analysis in 4.2.2 and 4.2.3.

Figure 10 displays the *F1 score* of our *SA2CPD* model, the Naive Bayes model and the KNN model. Although the performance of our *SA2CPD* model on the *FNR* is much better than the other two, the *FPR* is slightly higher, it can not be



concluded that the performance of our *SA2CPD* model is the best. Hence, we further show the performance of these three models in terms of *F1 score* in **Figure 10**. As we can see, no matter what the attack proportion is, the *F1 score* of our *SA2CPD* model are always greater than those of the Naive Bayes model and the KNN model. Specifically, the *F1 score* of the KNN model is slightly higher than 92%, and that of the Naive Bayes model is slightly higher than 94%, while that of our *SA2CPD* model is always higher than 96%. The above experimental results are consistent with our theoretical analysis in 4.2.2 and 4.2.3.

6 Discussion

We now discuss the following problems and extensions related to this paper: detection of scaling attacks by injecting enlarged values, and detection of the h4 attack mentioned in Section 2.

6.1 Dedection of scaling attacks by injecting enlarged values

In this paper we investigate scaling attacks tampering with reduced reported values in smart meters, which can be represented as $h_3(x_t) = \gamma_t x_t, \gamma_t = random (0.1, 0.8)$. In fact, injecting enlarged data into smart meters also belongs to the category of scaling attacks, which can be formalized as $h_3(x_t) = \gamma_t x_t, \gamma_t = random (1, +\infty)$. Classical detection methods compare the total power supply and the total power consumption of all users to detect scaling attacks (Jokar et al., 2016). If these two values are close to each other, it is considered that no attack has occurred (Bhattacharjee et al., 2021a,b). If the total power consumption is less than the power supply, it is considered that an attack has occurred. Hence, if an adversary launches scaling attacks by injecting both reduced values and enlarged values and ensure that the total power supply and the total power consumption are close to each other, he can easily escape from these detection methods. In contrast, *SA2CPD* can still detect this adversary effectively. This is because, no matter whether the data is reduced or enlarged, as long as the false data falls outside the extracted consumption intervals, it will be binarized to 1, which can be detected by the decision tree.

6.2 Detection of the h4 attack

In the Section 2, we mentioned that the h4 attack can be represented by the h3 attack. It is because h_4 represents manipulating the hourly reported value of smart meter as the mean value of a day multiplying by a different random number. Therefore, $h_4 = \lambda_t (h4) \cdot mean(x) = \left(\lambda_t (h4) \cdot \frac{mean(x)}{x}\right) \cdot x_t$ so that the h4 attack can be transformed to the h3 attack. Hence, we can first transform h4 attacks into h3 attacks and then use SA2CPD for detection. It is worth noting that SA2CPD can also be directly used to detect h4 attacks. Compared to attacking x_t directly, the fake data value after attacking the mean may be larger or smaller than x_t . SA2CPD can effectively detect false data in either case, the only difference is that the features in T_{out} are different. When $\left(\lambda_t(h4) \cdot \frac{mean(x)}{x}\right) \le 1$, including: i) $\frac{mean(x)}{x} \le 1$ are different. When $\left(\lambda_t(h4) \cdot \frac{x_t}{x_t}\right) \leq 1$, including: 1) $\frac{x_t}{x_t} \leq 1 \Rightarrow \left(\lambda_t(h4) \cdot \frac{mean(x)}{x_t}\right) \leq 1$; ii) $\frac{mean(x)}{x_t} > 1$ and $\left(\lambda_t(h4) \cdot \frac{mean(x)}{x_t}\right) \leq 1$, time period features in T_{out} increase or remain unchanged. When $\frac{1}{mean(x)} > 1$ and $\left(\lambda_t(h4) \cdot \frac{mean(x)}{x_t}\right) > 1$, time period features in T_{out} decrease.

7 Related work

As we described in Section 1, existing research on data integrity attacks detection in AMI falls into three main categories (Jiang et al., 2014; Jokar et al., 2016; Yao et al., 2019). The first type is state-based. For example, Huang et al. (Huang et al., 2013) used state estimation and analysis of variance (ANOVA) based on customer metering data aggregated at distribution transformers to detect contaminated meters and estimate the actual usage. Salinas et al. (Salinas et al., 2014) studied data integrity attacks in microgrids. They took values of stolen electricity as the measurement bias and used the least square method to make the optimal estimation, then the honest meter will show a zero bias and the compromised meter will show a non-zero bias. Leite et al. (Leite and Mantovani, 2018) used the data of meters to detect the power loss based on the multivariate procedure of monitoring and control. Through the combination with GIS program, the geographical location of fraud can also be found. Using power information and sensors placement, Lo et al. (Lo and Ansari, 2013) developed a hybrid detection framework to detect data integrity attacks by detecting abnormal activities in the power grid. McLaughlin et al. (McLaughlin et al., 2013) proposed a system that combines multiple technologies to detect data integrity attacks. The system collects relevant evidence of attacks from three different information sources to minimize the number of false positives. Aziz et al. (Aziz et al., 2020) rely on the results of state estimation in centralised aggregators, located between smart meters and the control center, to aid in false data detection. Bhattacharjee et al. (Bhattacharjee et al., 2021b) embedded the appropriate unbiased mean, the median absolute deviation, etc. to produce trust scores for smart meters to classify compromised smart meters from normal ones.

The second type is based on game theory, and the goal of game theory-based methods is to find a balance between the utility and adversaries (Cardenas et al., 2012; Yang et al., 2016; Wei et al., 2018, 2017; Paul et al., 2020). For example, Yang et al. (Yang et al., 2016) proposed a game theory model to deal with the situation that multiple adversaries jointly launch attacks. They introduced a penalty factor to represent the punishment for adversaries when they were detected. When an adversary decides to participate in a joint attack and succeed, the gain will be distributed to each adversary. When the attack is detected and fails, the adversaries participating in will be punished. The more adversaries involved, the greater the probability of failure. Based on the operational cost model of the utility, Cardenas et al. (Cardenas et al., 2012) expressed the problem of attack detection as a game between adversaries and the utility. Adversaries aim to achieve the best benefit and not be found, while the utility want to detect attacks as much as possible at a lower cost. Paul et al. (Paul et al., 2020) formulated interactions between defenders and adversaries as a repeated game, of which the solution is designed based on the reinforcement learning algorithm. Wei et al. (Wei et al., 2018) modeled interactions between defenders and attackers as a resource allocation stochastic game and introduce a novel learning algorithm to enable players to reach their equilibrium. Wei et al. (Wei et al., 2017) leveraged the Stackelberg game-theoretic model to model interactions between a single defender and multiple attackers, and then conduct a Likelihood Ratio Test (LRT) to detect malicious meters.

The third category is based on classification (Jokar et al., 2016; Singh et al., 2017; Ismail et al., 2018; Yeckle and Tang, 2018; Zheng et al., 2018; Fernandes et al., 2019; Jakaria et al., 2019; Punmiya and Choe, 2019; Zheng et al., 2019; Rouzbahani et al., 2020; Tehrani et al., 2020; Yan and Wen, 2021). For example, Singh et al. (Singh et al., 2017) proposed a detection scheme based on the principal component analysis (PCA) technology. The PCA was used to convert

high-dimensional data to low-dimensional data, after which anomaly scores were calculated and compared with predefined thresholds to find out attacks. Yan et al. (Yan and Wen, 2021) proposed a detection model based on the extreme gradient boosting algorithm including two phases. In the training phase, normal samples can be obtained after preprocessing, and then malicious samples were generated from normal data according to the attack type. After that, the normal and malicious samples were jointly trained in the classification model. In the application phase, the trained classifier is used to determine whether the new collected sample is normal or malicious. Jokar et al. (Jokar et al., 2016) proposed a SVM-based data integrity attack detection model. They compared the reported total consumption value with the actual total consumption value to find out the suspicious area. Then, the historical data and synthetic attack data were used to train a multiclass SVM to detect malicious data. Tehrani et al. (Tehrani et al., 2020) took collected consumption values of 24 h and their mean, standard deviation, minimum and maximum values as characteristics. Firstly, they used Kmeans for clustering, and then generated false data according to the synthetic attack method proposed in the literature (Jokar et al., 2016) to construct a complete dataset for training and testing the decision tree, random forest and gradient boosting. Zheng et al. (Zheng et al., 2019) developed a scheme combined the maximum information coefficient and CFSFDP for detecting malicious behaviors. Yeckle et al. (Yeckle and Tang, 2018) used seven outlier detection algorithms to detect anomalies. The same as literature (Tehrani et al., 2020), they preprocessed the data by using kmeans, and conduct simulation based on consumption of five customers, including seven different attack types. The comprehensive experiment results validate the effectiveness of data integrity attacks detection.

8 Conclusion

In this paper, we investigate a scaling attack detection model in AMI that considers consumption pattern diversity (*SA2CPD*), which can effectively distinguish normal data from false data. Specifically, we first perform Kmeans clustering to find out different power consumption patterns to avoid low detection efficiency. After the clustering is completed, the interval of each consumption pattern is used to binarize the power consumption data, so that most values of false data are 1, and all values in normal data are 0. Finally, 24 time periods are divided into two categories, that is T_{in} and T_{out} . The decision tree is constructed based on time periods in T_{out} and used as a classifier. Experimental results show that our proposed *SA2CPD* model can effectively detect false data. Compared with detection schemes that do not consider power consumption pattern diversity and other machine learning algorithms including the KNN model and the Naive Bayes model, the evaluation results show that our model has a higher *F1 score*, indicating that our approach is more efficient.

Data availability statement

Publicly available datasets were analyzed in this study. This data can be found here: http://blog.drhongtao.com/2016/07/gefcom2012-load-forecasting-data.html.

Author contributions

XZ: Conceptualization, Methodology, Investigation, Formal Analysis, Validation, Writing—Original Draft and Review and Editing, Funding Acquisition; DC: Investigation, Data Curation, Formal Analysis, Validation, Writing—Original Draft; XL: Investigation, Validation, Writing—Original Draft.

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Conflict of interest

The authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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