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SPECIALTY SECTION This article was submitted to Solid Earth Geophysics, a section of the journal Frontiers in Earth Science

RECEIVED 31 December 2022 ACCEPTED 31 March 2023 PUBLISHED 19 April 2023

CITATION

Zhou L, Dong S, Han L, Zhang P and Hu Y (2023), Full waveform inversion based on dynamic data matching of convolutional wavefields. *Front. Earth Sci.* 11:1134871. doi: 10.3389/feart.2023.1134871

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Full waveform inversion based on dynamic data matching of convolutional wavefields

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Cycle skipping problem caused by the absent of low frequencies and inaccurate initial model makes full waveform inversion (FWI) deviate from the true model. A novel method is proposed to mitigate cycle skipping phenomenon by dynamic data matching which improves the matching of synthetic and observed events to regulate the updating of initial model in a correct direction. 1-dimentional (1-D) Gaussian convolutional kernels with different lengths are used to extract features of each time sample in each trace which represents the integrated properties of wavefield at different time ranges centered on each time sample. According to the minimum Euclidean distance of the features, the optimally matched pairs of time samples in the observed and synthetic trace can be found. A constraint evaluates the reliability of dynamic matching by attenuating the amplitude of synthetic data according to the values of traveltime differences between each pairs of optimally matched time samples is proposed to improve the accuracy of data matching. In addition, Gaussian kernels have the capability to extract features of time samples contaminated by strong noises accurately to improve the robustness of the propose method further. The selection scheme of optimal parameters is discussed and concluded to ensure the convergence of the proposed method. Numerical tests on Marmousi model verify the feasibility of the propose method. The proposed method provides a new approach to tackle the convergence problem of FWI when using the field seismic data.

KEYWORDS

full waveform inversion (FWI), Gaussian convolutional kernels, features extraction, dynamic data matching, optimal matching, travel-time differences constraint

1 Introduction

Full waveform inversion (FWI) suffers from the cycle skipping problem, which leads FWI to converge to the local minima (Virieux and Operto, 2009). Sufficiently low frequencies in observed data and a suitable initial model are important for FWI to overcome cycle skipping (Bunks et al., 1995). However, it is difficult to provide a good initial model for FWI without sufficient prior information, with low frequency components usually absent from seismic field data. Therefore, many researchers have devoted much to solving the cycle skipping phenomenon from different perspectives. There are three main approaches to addressing this issue.

First, artificial low frequencies, which are similar to the low-frequency components of the intact observed data that conveys long wavelength information of subsurface media, can be

introduced into FWI. Chi et al. (2014) utilized the differences between the envelopes of both observed and calculated data as a misfit function to provide the long-wavelength components of the subsurface velocity for standard FWI. Liu et al. (2018) fitted the intensity of the observed and synthetic data and found that sufficiently low frequencies in intensity data can help FWI avoid cycle skipping. Sun and Demanet (2018) extrapolated low frequencies from the band-limited signals by a one-dimensional (1-D) convolutional neural network (CNN), which learns non-linear mapping between training sets and labels. Yang et al. (2022) developed a deep learning-based approach for low frequency reconstruction in which high frequencies are transformed into low frequencies by training an end-to-end three-dimensional (3D) CNN.

Second, waveform-matching techniques can be used to avoid cycle skipping. Wang et al. (2016) used dynamic time warping (DTW), which can detect the travel-time difference between synthetic and observed data to help FWI avoid cycle skipping. Dong S. et al., 2020 proposed a local travel time correction approach to decrease travel-time differences between waveforms to improve waveform matching. Chen et al. (2022) proposed a penalized differential DTW misfit function to further identify the travel-time difference between observed and synthetic data.

Third, data (or model, acquisition) extension and measurement of the differences between the observed and synthetic data in the transformation domain improves the convexity of misfit functions. Zhu and Fomel (2016) proposed adaptive matching filtering-based FWI which measures time-varying phase differences between the observed and predicted data. Huang et al. (2017) proposed the regularized formulation of source-receiver extended inversion to recover reasonably good velocity models from synthetic transmission and reflection data. Barnier et al. (2018) introduced model extension to FWI by adding a correcting term to ensure phase matching between the observed and predicted data. Huang et al. (2021) used the time-warping function as the extension in the data space to solve the velocity model and time-warping extension in a single optimization problem by the alternate direction method. Some other solutions, such as gradient sampling (Yang et al., 2020), wavefield reconstruction (Rizzuti et al., 2021), Bayesian non-linear inversion (Guo et al., 2020), wide-angle seismic acquisition (Guo et al., 2022), and global optimization (Mojica and Kukreja, 2019), can also mitigate cycle skipping.

In addition, field seismic data are usually contaminated by noise (both random and coherent), which also causes FWI to deviate from the correct direction of convergence. Conventional denoising methods (e.g., f-x deconvolution, EMD, SVD, and wavelet transform) are usually based on theoretical model assumptions and rely on a priori information, which has difficulty handling complex noises and low computational efficiency (Han and Van, 2015; Liu and Zheng, 2022). Data-driven-based denoising methods can establish a strong non-linear mapping between noise-contained and pure data, which is currently a hot research topic in seismic denoising. Dong et al. (2019) and Dong X. et al. (2020) used DnCNNs to predict noise in field desert data acquired from the Tarim region in China. Zhang et al. (2021) used a UNet structure to suppress surface-related multiple labels with synthetic primary labels. Dong et al. (2022a) proposed a multiscale spatial attention network to suppress strong noises and recover weak reflections. Dong et al. (2022b) proposed a novel strategy to generate sufficient real noise by a generative adversarial network (GAN), which compensates for the lack of real noise data.

There is a weak similarity between observed and the synthetic data, especially when the initial model is inaccurate, which indicates different travel times between the observed and synthetic traces existing in different pairs of events. Inspired by the ideas from the features extraction of CNN and dynamic data matching of DTW, we propose a novel approach to achieve global-searching-based dynamic data matching by the similarity of features of each time sample in the observed and synthetic traces. We use 1-D Gaussian convolutional kernels to extract features of each time sample in a single seismic trace, with the features representing the integrated properties of wavefield (amplitude, phase and travel time, etc.). In order to highlight the representation of convolution-based features for each time sample, we use Gaussian kernels with different lengths to extract the features at different time ranges centered on each time sample; this is the same way in which CNN extracts features of different scales from images through convolutional kernels of different receptive fields. According to the minimum Euclidean distance of the features, only the time sample in the observed data that optimally matches the time sample in the synthetic data of the same trace number can be found. Synthetic time samples are time-shifted to align the optimally matched observed time samples to accomplish dynamic data matching. However, not every observed event can be optimally matched to a synthetic event. Thus, it is necessary to introduce a constraint to evaluate the reliability of each dynamic matching pair. We propose that the amplitude of the synthetic time sample after dynamic matching attenuate as the absolute value of shifted time increases, which means that a pair of optimally matched time samples with large time differences will be more likely regarded as mismatched, and we attenuate these data artificially to mitigate their interference to the gradient. After the steps introduced previously, intermediate synthetic data can be generated by dynamic data matching, which regulates the model to update in correct directions. Meanwhile, although denoising methods improve the signal to noise ratio (SNR) of the observed data, effective seismic signals will also experience some damage. Gaussian kernels have a strong ability to extract accurate features from noised-contained seismic traces without an extra denoising process, thus ensuring that the extracted features do not experience interference from other objective factors. Furthermore, the proposed novel method can be combined with encoded multi-source to accelerate the iterations of FWI. Numerical tests have demonstrated the feasibility of our method.

2 Methods

2.1 Feature extraction

Features from the input data were extracted by the convolutional kernels of CNN. Based on this function of convolution, we used 1-D Gaussian kernels to extract features of the synthetic and observed data trace by trace. We regarded the convolution value as the feature of each time sample when the kernel's center was aligned with each time sample. Thus, the length of each utilized convolution kernel was odd. In order to obtain more features of each time sample with different time ranges to make dynamic matching more accurate—similar to the way in which CNN extracts features with different receptive fields—we applied multiple lengths of Gaussian kernels to each trace. The kernel can be expressed as



FIGURE 1

Features extracted by different lengths of Gaussian kernels. (A) Observed and synthetic trace. Feature map of the (B) observed trace and (C) synthetic trace with nw = 80 and $l^{nw} = 401$ ms.

$$k_{g}(n,l) = \exp\left(-\frac{1}{2}\left[\frac{(n-n_{m})}{n_{m}}\right]^{2}\right), n \in [0,l],$$
(1)

where k_g represents the Gaussian kernel, *l* represents the length of k_g , and n_m represents the middle element of k_g . The convolution of the synthetic and observed trace with Gaussian kernels can be expressed as

$$\begin{aligned} f_{syn}^{i,j,w}(t) &= norm \Big(k_g^w(n, l^w)^* norm \Big(\left| d_{syn}^{i,j}(t) \right| \Big) \Big), \\ f_{obs}^{i,j,w}(t) &= norm \Big(k_g^w(n, l^w)^* norm \big(\left| d_{obs}^{i,j}(t) \right| \big) \big), \\ w &= 1, 2, ..., nw; l \in [l^1, l^2, ..., l^w, ..., l^{nw}], \\ t &= 1, 2, ..., T; i = 1, 2, ..., ns; j = 1, 2, ..., nr, \end{aligned}$$

where * denotes the operator of convolution and $d_{syn}^{i,j}$ and $d_{obs}^{i,j}$ are the synthetic and observed trace for the *ith* shot and *jth* receiver for data with *ns* shots and *nr* receivers, respectively. *t* and *T* represent the time variable and the maximal number of time samples, respectively. $f_{syn}^{i,j,w}$ and $f_{obs}^{i,j,w}$ represent the features of the synthetic and observed trace extracted by the *wth* length of the Gaussian kernel, respectively. *nw* represents the total number of Gaussian kernels used for feature extraction. The value of *l* monotonically increases from l^l to l^{nw} . We took the absolute value of each trace to enhance the features extracted by different lengths of kernels in case the differences among features extracted by different kernels were

not obvious due to the destructive interference of positive and negative amplitudes during the convolution process. $norm(\cdot)$ denotes the operator of normalization. We normalized each pair of synthetic and observed traces to reduce the differences between the features of each pair of trace caused by excessive amplitude. Finally, we operated the second normalization to balance the value of features extracted by different kernels, which made the contribution to dynamic data matching of each kernel equivalent. Figure 1A shows an observed and a synthetic trace. The cycle skipping phenomenon with different travel-time differences occurred between the first two events of the traces; there was no event in the observed trace matching the third event in the synthetic trace. Figures 1B, C show the feature map of the traces. The illumination of the feature map is centered on each event, which demonstrates the ability for the features to extract convolutional kernels to the seismic events; different features extracted by different lengths of kernels represent wavefield properties in different time ranges.

2.2 Dynamic data matching and reliability constraint

After extracting the features, a feature vector consisting of the multiple features of each time sample can be expressed as



$$\begin{cases} F_{syn}^{i,j}(t) = \left[f_{syn}^{i,j,1}(t), f_{syn}^{i,j,2}(t), ..., f_{syn}^{i,j,nw}(t) \right], \\ F_{obs}^{i,j}(t) = \left[f_{obs}^{i,j,1}(t), f_{obs}^{i,j,2}(t), ..., f_{obs}^{i,j,nw}(t) \right], \end{cases}$$
(3)

where $F_{syn}^{i,j}$ and $F_{obs}^{i,j}$ represent the feature vector of a time sample. Calculating the Euclidean distance between the features of each time sample in the observed trace and all time samples in the corresponding synthetic trace, the only time sample in the synthetic data that optimally matches the time sample in the observed data of the same trace number can be determined according to the minimal Euclidean distance:

$$\begin{cases} t_o = \underset{t}{\operatorname{argmin}} \sum_{nw} \sqrt{\left[F_{obs}^{i,j}(t_s) - F_{syn}^{i,j}(t)\right]^2}, \\ (t_s, t_o) = 1, 2, ..., T. \end{cases}$$
(4)

Thus, $d_{syn}^{i,j}(t_o)$ and $d_{obs}^{i,j}(t_s)$ are the optimally matched pairs of time samples, where t_s and t_o can be equal or unequal. An optimal traveltime difference of dynamic data matching can be defined:

$$\Delta t = t_s - t_o, \tag{5}$$

where $|\Delta t| = 1, 2, ..., T$.

Figure 2 shows the feature distances between the traces shown in Figure 1A. The minimal feature distances of the first two events between the synthetic and observed trace are located at the time range of the first two events in the observed trace (red box in Figure 2), indicating that the synthetic events that are cycle-skipped to the observed events have been correctly determined. Incorrect matching occurs between the third event of the synthetic trace and the second event of the observed trace (yellow box in Figure 2). Thus, a constraint that evaluates the reliability of dynamic matching was needed. We constrained the dynamic matching by attenuating the amplitude of synthetic time samples according to $|\Delta t|$. Therefore, the intermediate synthetic data generated from the original synthetic data after dynamic data matching and reliability evaluation can be expressed as

$$\widetilde{d_{syn}^{i,j}}(t) = d_{syn}^{i,j}(t_o + \Delta t) \cdot \exp\left(-\frac{|\Delta t|\gamma}{T}\right),\tag{6}$$

where $d_{syn}^{i,j}$ denotes the intermediate synthetic data and γ denotes the attenuation factor.

Figure 3 indicates that the larger the value of $|\Delta t|$, the lower the reliability of dynamic matching; the larger the value of y, the stronger the amplitude attenuation of $d_{syn}^{i,j}$ with the same $|\Delta t|$. After dynamic matching, the first two events of the synthetic trace were matched correctly with the first two events of the observed trace, and the third event of the synthetic trace which was matched incorrectly to the second event of the observed trace was almost completely attenuated (Figure 4A). Although the first two events of the synthetic trace were matched correctly by DTW, the third event still existed and was positioned incorrectly (Figure 4B). Our method made the cycle-skipped events with small travel-time differences match correctly, and the cycleskipped events with large travel-time differences can be completely attenuated to mitigate their interference on the gradient, ensuring the correct updating direction of the velocity model. As FWI iterates, $|\Delta t|$ will gradually decrease, and more time samples in the intermediate synthetic trace will not be overattenuated, so that more synthetic events can be used to update the velocity model.

2.3 DCFWI

After dynamic matching, the amplitude of some of the time samples in the intermediate synthetic trace were attenuated artificially, which caused the amplitude information of the intermediate synthetic data to be incorrect. In order to weaken the interference of incorrect amplitude and emphasize that the phase information is non-linearly, weaker FWI based on dynamic data matching of convolutional wavefields (DCFWI) uses the globalcorrelation misfit function as an alternative to the least-squares misfit function (Choi and Alkhalifah, 2012):

$$J = -\sum_{i=1}^{ns} \sum_{j=1}^{nr} \frac{\int_t \left(\widehat{d}_{syn}^{i,j} \cdot d_{obs}^{i,j} \right) dt}{\sqrt{\int_t \left(\widehat{d}_{syn}^{i,j} \right)^2 dt} \sqrt{\int_t \left(d_{obs}^{i,j} \right)^2 dt}},$$
(7)

where *J* denotes the misfit function. According to the adjoint state method, the gradient can be expressed as

$$\frac{\partial J}{\partial \nu} = \sum_{r} \int_{t} \frac{\partial d_{syn}^{i,j}}{\partial \nu} \cdot \lambda dt, \qquad (8)$$

where v denotes the velocity of the subsurface media. λ represents the adjoint source and is expressed as

$$\lambda = \frac{\int_{t} \left(\overline{d_{syn}^{i,j}} \cdot d_{obs}^{i,j} \right) dt \cdot \overline{d_{syn}^{i,j}}}{\left(\sqrt{\int_{t} \left(\overline{d_{syn}^{i,j}} \right)^{2} dt} \right)^{3} \sqrt{\int_{t} \left(d_{obs}^{i,j} \right)^{2} dt}} - \frac{d_{obs}^{i,j}}{\sqrt{\int_{t} \left(\overline{d_{syn}^{i,j}} \right)^{2} dt} \sqrt{\int_{t} \left(d_{obs}^{i,j} \right)^{2} dt}}.$$
(9)

Therefore, the gradient in the time domain can be simplified to

$$\frac{\partial J}{\partial v} = \frac{2}{v^3} \sum_r \int_t \frac{\partial^2 u_f}{\partial t^2} \cdot u_b^{\lambda} dt.$$
(10)

where u_f and u_b^{λ} denote the forward-propagated and adjoint wavefield, respectively.





FIGURE 4

Comparison of convolution-based dynamic matching and DTW. The result for (A) convolution-based dynamic matching (y = 5) and (B) DTW of the waveforms shown in Figure 1A.





For a preliminary comparison of DCFWI and standard FWI, we designed two horizontal layered velocity models as the true (Figure 5A) and initial (Figure 5B) models, respectively. The

model size was 200×200 , with a space interval in each direction (distance and depth) of 10 m. Each grid point at surface acts as a receiver. The dominant Ricker wavelet frequency was 20 Hz, and the



frequencies below 10 Hz were filtered out to generate data lacking low frequencies. An encoded multi-source containing 15 single shots was used as the source. Figure 6A shows that the waveforms of the observed and synthetic trace are much more complex than the traces shown in Figure 1A, and that the convolution-based dynamic matching methods still move the synthetic events to successfully match the correct observed event under the complex situation. Figures 6B, C show the feature maps of the traces shown in Figure 6A. The illumination of the feature maps shows that the direct and reflection waves were accurately captured by convolutional kernels. The distances between the trace shown in Figure 6A was plotted (Figure 6D) to search for the optimally matched pairs of events. Figure 7A shows the gradient calculated by standard FWI. Due to incorrect matching of waveforms, the velocity from 0.5 to 1.0 km in depth could not be updated. Figure 7B shows the gradient calculated by DCFWI. The velocity from 0 to 1.0 km in depth could be updated more evenly after matching the correct events and attenuating the mismatched synthetic events. Thus, this numerical test preliminarily verified the feasibility of DCFWI. This numerical test aims to demonstrate the ability to mitigate the interference of cycle-skipped events on gradients by DCFWI. However, the velocity variation in depth direction of the model shown in Figure 5 is violent. In order to update this initial model and obtain a desired final inverted result, a method-like reflection waveform inversion (RWI) was needed to remove the high-frequency migration components from the sensitivity kernel and construct a model with low wavenumber for standard FWI. However, this is beyond the scope of this paper.

2.4 Convergence and optimal parameter selection of DCFWI

To demonstrate the improved convergence of DCFWI to standard FWI and discuss the optimal parameter selection scheme, we compared the curves of the misfit function derived from a designed velocity model (Figure 8A). The model size was $69 \times$ 192 with a space interval in each direction (distance and depth) of 10 m. The background velocity increased linearly when the minimal velocity was 1.5 km/s and the maximal velocity was 4.0 km/s, and a rectangle-shaped body located in the middle of the model at a velocity of 4.0 km/s. We linearly changed the maximal velocity from 2.5 km/s to 8.0 km/s of the background model to produce a group of initial models to plot the misfit function curves. Two sources with Ricker wavelets were located at the first and end grid points at a depth of 0 km, and 192 receivers were distributed evenly with a space interval of 10 m at a depth of 0 km. The dominant frequency of the Ricker wavelets was 20 Hz, and frequencies below 10 Hz were filtered out to generate data without low frequencies. Standard FWI was performed with the correlation-based misfit function. Figure 8B shows the curve of standard FWI; there were three local minima except for the global minimum— two local minima near the global minimum especially indicated that standard FWI requires an accurate initial model to obtain good inverted results.

Figures 8C–F show the curve of DCFWI with nw = 20, $\gamma = 20$, and $l^{nw} = 21$ ms, 101 ms, 201 ms, and 401 ms, respectively. Despite its convexity, the curve shown in Figure 8C was better than the curve shown in Figure 8B in the near global minimum regions. Five local minima still appeared where there were large differences between the initial and actual velocity model. However, the curves shown in Figures 8D–F are smooth, which indicates better convergence. The curves of DCFWI with the same nw, γ , and different l^{nw} show that we selected the larger l^{nw} we selected behaved better than a smaller l^{nw} in convergence. The larger l^{nw} extracted features for each time sample in a larger time range, which improved the dynamic matching between two cycle-skipped events in large travel-time differences. Thus, the selection of parameter l^{nw} should at least be larger than the time lapse of a wavelet.

Figures 8F–I show the curve of DCFWI with $l^{nw} = 401$ ms, $\gamma = 20$, and nw = 2, 10, 20, and 40, respectively. Although the convexity of the curve shown in Figure 8G is better than that of the curve shown in Figure 8B in the near global minimum regions, three local minima still appear where there are large differences between the initial and actual velocity model. However, the curves shown in Figures 8F, H, I are smooth, indicating better convergence. The curves of DCFWI with the same l^{nw} , γ , and different nw show that the larger nw we selected behaved better than a smaller nw in convergence. The larger nw indicated that we used more Gaussian kernels for feature extraction. The more kernels we used, the more accurate was the dynamic matching, especially for complex seismic signals. Thus, the



Curves of standard FWI and DCFWI with different combinations of parameters based on a designed velocity model, where red circles indicate local minima. (A) Designed velocity model. Curves of (B) standard FWI and DCFWI with (C) nw = 20, $l^{nw} = 21$ ms, $\gamma = 20$; (D) nw = 20, $l^{nw} = 101$ ms, $\gamma = 20$; (E) nw = 20, $l^{nw} = 201$ ms, $\gamma = 20$; (F) nw = 20, $l^{nw} = 401$ ms, $\gamma = 20$; (G) nw = 2, $l^{nw} = 401$ ms, $\gamma = 20$; (H) nw = 10, $l^{nw} = 401$ ms, $\gamma = 20$; (I) nw = 40, $l^{nw} = 401$ ms, $\gamma = 20$; (I) nw = 20, $l^{nw} = 401$ ms, $\gamma = 20$; (I) nw = 20, $l^{nw} = 401$ ms, $\gamma = 20$; (I) nw = 20, $l^{nw} = 401$ ms, $\gamma = 10$; (I) nw = 20, $l^{nw} = 401$ ms, $\gamma = 15$.

selection of parameter *nw* should be large. In addition, if we use too many kernels to extract features, the accuracy of dynamic matching will not further improve and the computational cost will increase significantly.

Figures 8F, J–L show the DCFWI curve with $l^{nw} = 401$ ms, nw = 20, and $\gamma = 5$, 10, 15, and 20, respectively. Although the convexity of the curve shown in Figure 8J is better than that of the curve shown in Figure 8B in the near global minimum regions,



two local minima still appear where there are large differences between the initial and actual velocity model. However, the curves shown in Figures 8F, K, L are smooth, indicating better convergence. The curves of DCFWI with the same *l^{nw}* and *nw* and different γ show that the larger γ we selected behaved better than a smaller y in convergence. The larger y indicates a stricter constraint for the reliability of dynamic matching, and that some synthetic events that are cycle-skipped to the observed events with large travel-time differences will be completely attenuated to reduce the interference on the gradient of these mismatched events. Thus, the selection of parameter γ should be large. In addition, if we choose too large a value for γ , it indicates an extremely strict constraint for dynamic matching. Some synthetic and observed events with small travel-time differences will also be completely attenuated, causing FWI to lack sufficient valid data to update the initial model.

3 Numerical tests

We tested DCFWI on the Marmousi model (Figure 9A). The grid dimensions were 138×384 , and the grid spacing in each dimension was 24 m. Each grid point on the surface acted as a receiver, and 50 sources were evenly distributed on the surface. The Ricker wavelet with a peak frequency of 8 Hz was used as a

source; to simulate the situation when the observed data lacked low frequencies, a 4 Hz high-pass filter was applied to the wavelet. The total recording time was 6 s with a sampling rate of 0.002 s. The finite-difference method for the acoustic wave equation with PML absorbing boundary was used for seismic wavefield modeling. The L-BFGS optimal algorithm was used for iterating models. The gradient calculated by Eq. 10 was not preconditioned during the inversion process. The velocity of the initial model linearly increased (Figure 9B). We performed standard FWI and DCFWI with multi-scale strategy. The number of iterations in both low frequency (0-7 Hz) and high frequency bands (above 7 Hz) was 350. Although the inversion in the low frequency band was the first step, the lack of sufficiently low frequencies in the observed data caused cycle skipping, resulting in obvious artifacts in the shallow layers of standard FWI (Figure 9C). DCFWI behaved better, correctly recovering the long-wavelength components of the true model (Figure 9D). However, DCFWI artificially attenuated the amplitude of some events in synthetic data, which caused part of the information for further improving the inverted precision to always be absent from the synthetic data. Therefore, DCFWI provided an accurate initial model for standard FWI to obtain the final high precision inverted result. The final inverted model of standard FWI started from the initial model shown in Figure 9C is much deviated from the true model, and the





artifacts accumulated during standard FWI (Figure 9E). The final inverted model started from the initial model provided by DCFWI is close to the true model (Figure 9F).

The Marmousi model can be divided into a background model (Figure 9B) and a perturbation model (Figure 10A). By continuously changing the maximal velocity of the former and

the percentage of the latter, a series of new models can be produced. After calculating the misfit function of FWI on these models, a contour indicating the convergence of FWI can be plotted (Luo and Wu, 2015). The global minimum appears when the percentage of the perturbation model is 100% and the maximal velocity of the background model is 4.0 km/s. Standard FWI cannot tackle the influence of cycleskipping and will result in incorrect inverted models (local minima) compared to the true velocity model, especially when the initial models differed greatly from the true velocity model (Figure 10B). Figure 10C shows the contour of DCFWI. Although the low frequencies of observed data are filtered out, and some of the initial models are much more different from the true model, DCFWI still has a strong capability for converging and obtaining a correct inverted result (global minimum).

The random noise-contained observed data with a SNR of -2.6 was used for anti-noise testing of DCFWI. The features extracted by Gaussian convolutional kernels suppress random noise in signals, so that relatively accurate features can be obtained. In addition, the global-correlation misfit function has the ability to decrease the impact of noise. Therefore, a relatively accurate inverted model was obtained by DCFWI, when the observed data lacked low frequencies and was also contaminated by noise (Figure 11).

4 Conclusion

In this paper, we propose that features of each time sample extracted by different convolutional kernels can be used to dynamically match synthetic events with the correct observed event. The use of multiple lengths of Gaussian kernels to obtain the features centered on each time sample can improve the accuracy of dynamic matching. Amplitude attenuation according to traveltime differences is an effective constraint for evaluating the reliability of dynamic matching, which produces the intermediate synthetic data that regulates inversion in correct directions. We discuss and conclude the optimal selections of the parameters when DCFWI is performed. Numerical tests on the Marmousi model demonstrate the feasibility of DCFWI for solving the cycle skipping problem and mitigating noise interference. In the future, we will test the application effect of the DCFWI method in field marine seismic data.

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Data availability statement

The datasets presented in this study can be obtained by contacting the corresponding author directly.

Author contributions

Methodology, LZ and SD; manuscript writing, SD; programming and software, PZ and YH; funding and review, LH and LZ; investigation and validation, PZ.

Funding

This study was supported financially by the Fundamental Research Funds for the Central Institutes of China (CKSF2023307/YT and CKSF2023316/YT), the National Natural Science Foundation of China (Nos 42130805, 42004106, and 42104116), and the Natural Science Foundation of Jilin Province (No. YDZJ202101ZYTS020).

Acknowledgments

This work was carried out in part using computing resources at Jilin University.

Conflict of interest

The authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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