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*CORRESPONDENCE Ming Zhang, zm9792@xsvu.edu.cn

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academic practice. No use, distribution or reproduction is permitted which does not comply with these terms. Comparison of CO_2 , N_2 , CO, H_2S , CH_4 , and H_2O adsorptions onto sl methane hydrate surface

Ming Zhang^{1,2}*, Baoli Zhao³, Jiahua Li^{1,2}, Tiantai Li^{1,2} and Jian Li²

¹College of Petroleum Engineering, Xi'an Shiyou University, Xi'an, China, ²Shaanxi Cooperative Innovation Center of Unconventional Oil and Gas Exploration and Development, Xi'an Shiyou University, Xi'an, China, ³No. 2 Gas Production Plant, PetroChina Changqing Oilfield Company, Yulin, China

By employing molecular dynamic (MD) and density functional theory (DFT) calculations, the adsorptions of CO₂, N₂, CO, H₂S, CH₄, and H₂O onto methane hydrate (MH) surface are compared in this work. The methane hydrate planes of (001) and (110) and various cleaving sites are compared with cleavage energies. MH(001) has more tendency to form when compared with MH(110) in thermodynamics. Two different terminations of MH(001) surfaces are compared, and MH(001)-I (terminated with CH₄+H₂O) leads to more negative adsorption energies when compared with MH(001)-II (terminated with H₂O only). The priority sequence of the adsorptions can be queued as: $H_2O > H_2S > CO_2 > N_2 > CH_4 > CO$. Namely, CO_2 , N_2 , and H_2S have potential to replace CH₄ in methane hydrate. The interfacial hydrogen bond and electronic interactions are clarified for the adsorptions of CO₂, N₂, and H₂S. The hydrogen bonds tend to form between O-H atom pairs of CO₂-H₂O, N-H atom pairs of N₂-H₂O, and S-H and H-O atom pairs of H₂S-H₂O, respectively. The bonds are mainly contributed from the dispersion interaction between the O-2p in CO₂ and H-1s in H₂O, N-2p in N₂ and H-1s in H₂O, S-3p in H₂S and H-1s in H₂O, and H-1s in H₂S and O-2p in H_2O , respectively.

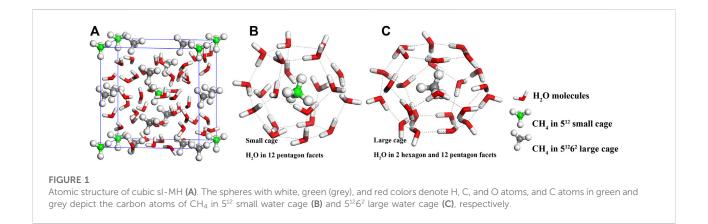
KEYWORDS

methane hydrate (MH), adsorption priority, interfacial bonding, hydrogen bonds, DFT calculations

1 Introduction

In the last few decades, natural gas clathrate, especially methane hydrate (MH), has attracted attention from a wide range of academic communities (Kvenvolden, 1988; Sloan, 2003; Walsh et al., 2009; Lunt et al., 2011). Methane hydrates are ice-like inclusion compounds that are composed of water (H_2O) and methane (CH_4) molecules, and CH_4 guest molecules are encapsulated in the hydrogen-bonded water cages (Sloan, 2003). Compared with other fossil fuels, methane hydrate generates lower CO_2 emissions per unit of energy, which makes it a promising energy source to mitigate global warming (Lunt et al., 2011; Phrampus and Hornbach, 2012).

Up to now, nine different polymorphs are reported for MH's structures, which includes three cubic (sI, sII, and sIII), one hexagonal (sH), one orthorhombic (sIV), two monoclinic (sV and sVI) and two tetragonal (sT and sK) structures (Cao et al., 2017; Huang et al., 2018).



Among these polymorphs, Cubic sI structure (sI-MH) predominates in the Earth's natural environments (Sloan, 2003). Under room temperature, structure type sI is stable below 120 MPa (Shu et al., 2011). Eight water cages (two 5¹² small cages and six 5¹²6² large cages) are contained in sI-MH, in which eight methane molecules are trapped, and the ideal H₂O:CH₄ ratio is 5.75. The 5¹² small cage can be regarded as formed with water molecules in the positions of 12 pentagons, while the 5¹²6² large cage can be regarded as formed with water molecules in the positions of 12 pentagons and two hexagons (Figure 1).

Compared with conventional natural gas sources, MH's exploitation is more challenging. Dissociating or untrapping CH4 molecules from H₂O cages is the fundamental problem. Thermal stimulation and depressurization are commonly proposed as exploitation techniques (Chong et al., 2016). However, they change the reservoir's conditions, which makes it no longer thermodynamically stable, which facilitates dissociating CH₄. Inhibitor injection usually employs ethylene glycol (EG) as an inhibitor. However, the inhibitor's required concentration is as high as around 30 wt.% (Chong et al., 2016). In recent years, replacing CH₄ with CO₂ (and/or N₂) in methane hydrate is also proposed as an encouraging avenue (Cha et al., 2015; Zhang et al., 2017a; Zhang et al., 2017b; Okwananke et al., 2018; Matsui et al., 2020). In the replacing process, the adsorption of CO_2 (N₂) onto MH surface can be regarded as the first step. Meanwhile, various small gas molecules might also compete in the adsorption. For example, CO and H₂S gases are commonly associated with MH reservoirs, replacing CH₄ from MH with CO₂ (or N₂) is potentially affected by the adsorptions of CO and H2S. Meanwhile, the condensation of MH can be viewed as an adverse process of CH4 dissociation, which can be also regarded as the adsorptions of CH₄ and H₂O onto the MH surface. Therefore, the competition derived from these small gas molecules' adsorptions should be considered. The interfacial bonding mechanism between CO₂, N_2 and MH surface is also interesting to be clarified. Unfortunately, the correlated content has been insufficiently reported in the literature.

In this work, by employing MD and DFT methods, the adsorptions of several kinds of gas molecules (i.e., CO_2 , N_2 ,

TABLE 1 Parameters employed in the DFT-D TS scheme.

Atom	$C_6 (\mathrm{eV} \cdot \mathrm{\AA}^6)$	R_0 (Å)	α (Å ³)	
Н	3.8839	1.6404	0.6668	
С	27.8447	1.8997	1.7782	
Ν	14.4601	1.7675	1.0966	
0	9.3214	1.6881	0.8002	
S	80.0686	2.0426	2.9044	

CO, H₂S, CH₄, and H₂O) onto sI-MH surface are investigated. Their adsorption priorities are confirmed based on the energetic data and the interfacial electronic interactions are also discussed.

2 Methodology and details

2.1 Computation parameters

In the present work, MD and DFT calculations are conducted by employing FORCITE and CASTEP (Clark et al., 2005) codes in the Materials Studio package. The forcefield of COMPASS (Sun, 1998; McQuaid et al., 2004) and pseudopotential of GGA-PBE are employed in both calculations, respectively. The atom cores and valence electrons of H 1s¹, C 2s²2p², N 2s²2p³, O 2s²2p⁴, S 3s²3p⁴, and cutoff energy of 450 eV and *k*-points spacing around 0.03 Å⁻¹ are adopted. To better describe the inter-atomic bonding effect, the van der Waals dispersion corrections (DFT-D, TS scheme (Tkatchenko and Scheffler, 2009), *sR* = 0.94 and *d* = 20) are deployed in all DFT of the calculations. The parameters *C*₆, *R*₀, *α* are listed in Table 1.

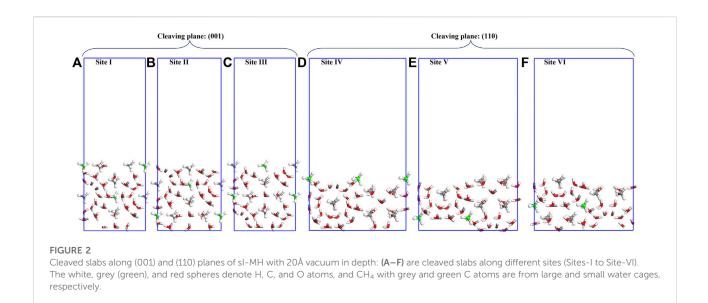
2.2 Calculation of bulk methane hydrate

The cubic cell of bulk sI-MH (Figure 1) contains 46 H_2O and eight CH₄ molecules. Its oxygen lattice has the space group of *Pm-3n* (Kirchner et al., 2004). After DFT geometry optimization,

Items	Present work ^a	Exp. data	Cal. data
Lattice parameter a (Å)	11.306	11.877, Kirchner et al., (2004)	11.830, Cox et al., (2014)
		11.88, Kirchner et al., (2004)	11.56, Martos-Villa et al., (2013)
r (O-H) in H ₂ O (Å)	1.110	—	0.983, Wang et al., (2020)
r (C-H) in CH ₄ (Å)	1.140	_	1.094, Wang et al., (2020)

TABLE 2 Calculated results and previous data of sI-MH unit cell.

^aThe results of present work are obtained after DFT-D geometry optimization.



the lattice parameters of sI-MH unit cell and diatomic lengths are summarized in Table 2. Some previous experimental and theoretical data are also listed as references. Our results agree well with these data.

2.3 Cleavage energy and surface models

Under the theorem of thermodynamics, for any condensed materials, their facet (or plane) with minimum excess energy tends to be the surface contacting with other matters (e.g., air, liquid, vacuum, or other condensed phases). In the present work, cleavage energy is employed to determine the energetically-favored surface of sI-MH. The low-index planes of the methane hydrate surface are mentioned in the literature, such as (001) (Hu et al., 2021a; Liao et al., 2022) and (110) (Liang et al., 2011; Cox et al., 2018). Consequently, both planes are specifically discussed in the present work.

Two different cleaving planes (i.e., (001) and (110) planes) are considered (as shown in Figure 2). For cleaving plane (001), three sites (denoted as Site I, II and III) are compared; while for

TABLE 3 Calculated cleavage energies (E_{cl}) along (001) and (110) planes of sI-MH.

Cleaving planes	(001)			(110)		
Cleaving sites	Ι	II	III	IV	V	VI
$E_{\rm cl}$ (J/m ²)	0.697	0.963	0.804	0.850	0.715	0.820

cleaving plane (110), two sites (denoted as Site IV and V) are examined.

The cleavage energy (E_{cl}) can be estimated as:

$$E_{\rm cl} = \frac{1}{A} \left(E_{\rm sI-MH}^{\rm cleaved \, slab} - E_{\rm sI-MH}^{\rm bulk} \right) \tag{1}$$

where A denotes the surface area, $E_{\rm sI-MH}^{\rm cleaved \, slab}$ a and $E_{\rm sI-MH}^{\rm bluk}$ are the total energies of the cleaved slab and bulk unit cell. Because the cleaved slab and bulk unit cell have the same number of molecules (46 H₂O and 8CH₄), the difference $E_{\rm sI-MH}^{\rm cleaved \, slab} - E_{\rm sI-MH}^{\rm bluk}$ can denote the excess energy of cleaved slab.

The cleavage energies (E_{cl}) are calculated as shown in Table 3. Cleaving along (001) at Site-I requires the lowest

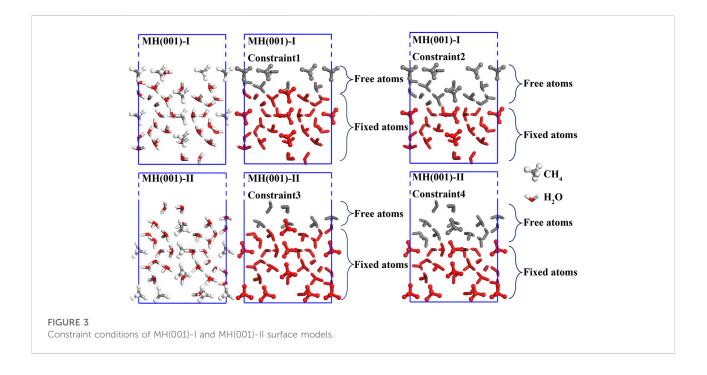


TABLE 4 Calculated energy differences (ΔE) between initial and optimized surface models of sI-MH.

Surface models	Relaxation and constraints	Energy (eV)	$\Delta E (eV)^{a}$
MH(001)-I	Unrelaxed	-23342.4083	_
	Relaxed with Constraint1	-23343.6995	1.2911
	Relaxed with Constraint2	-23344.2991	0.5997
MH(001)-II	Unrelaxed	-23342.4083	_
	Relaxed with Constraint3	-23343.6864	1.2781
	Relaxed with Constraint4	-23344.1706	0.4842

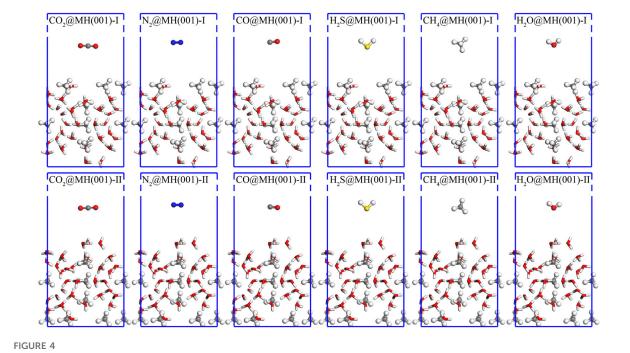
^aEnergy differences (ΔE) are values of ($E_{\text{Unrelaxed}} - E_{\text{Relaxed with Constraint1}}$), ($E_{\text{Relaxed with Constraint1}} - E_{\text{Relaxed with Constraint2}}$), ($E_{\text{Unrelaxed}} - E_{\text{Relaxed with Constraint3}}$), and ($E_{\text{Relaxed with Constraint3}}$), ($E_{\text{Relaxed With Constraint3}$), ($E_{\text{Relaxed With Constraint3}}$), ($E_{\text{Relaxed With Constraint3}}$), ($E_{\text{Relaxed With Constraint3}$), ($E_{\text{Relaxed With Co$

cleavage energy. Consequently, bulk methane hydrate is more likely to be cleaved in this case. However, cleaving the bulk sI-MH cell along (001) at Site-I will simultaneously generate two surfaces with distinct terminations. Namely, the top and bottom surfaces depicted in Figure 2A will be created simultaneously. For both surfaces, one is terminated with H_2O+CH_4 and the other is terminated with H_2O only. For simplicity, both surfaces are denoted as MH(001)-I and MH(001)-II, respectively. It is difficult to determine their energetic priorities. Therefore, the both surfaces are considered in following interfacial calculations.

The MH(001)-I and MH(001)-II surface models are established with areas of 11.31 \times 11.31 Å². A vacuum layer (20Å in thickness) is inserted to avoid the imaginary interaction between the top and bottom sides. The same number of molecules (46 H₂O and 8CH₄) are included in both surface models.

First, the surface models are fully relaxed within DFT-D frame. During the relaxations, the inner atoms are fully constrained to mimic the bulk-like interior. To determine optimal constraint conditions, different constraints are compared for both surface models (as shown in Figure 3).

The energies of initial and optimized models are listed in Table 4. According to our calculated results, the energy deviation optimized models between with Constraint1 and Constraint2 conditions is merely around -0.6 eV. Likewise, the deviation between Constraint3 energy and than Constraint4 conditions is also less -0.5 eV. Consequently, it is evidenced that, for surface models MH(001)-I and MH001)-II, Constraint2 and Constraint4 are adequate to guarantee the calculations' accuracy. MH(110)-I and MH(001)-II with Constraint2 and Constraint4 are employed as substrates in the following adsorption simulations (interface models).



Initial interface models for the adsorptions of CO₂, N₂, CO, H₂S, CH₄, and H₂O over MH(001)-I and MH(001)-II substrates. The white, grey (green), red, blue, and yellow spheres denote H, C, O, N, and S atoms, respectively.

2.4 Interface models and adsorption simulations

 $E_{\rm ad} = E_{\rm final \, interface} - (E_{\rm surface} + E_{\rm molecule})$ (2)

By arbitrarily putting single molecule (CO₂, N₂, CO, H₂S, CH₄ and H₂O) over MH(110)-I and MH(110)-II surfaces, the initial distance between the molecule and surface is roughly 10 Å, and 12 interface models are established. These initial models (Figure 4) are treated as starting points of the adsorption processes.

For the initial interface models, MD geometry optimization is first implemented to achieve an intermediate configuration. On this basis, DFT-D relaxation is continued to reach the final configuration. The final relaxed models are treated as the equilibrium states of adsorption processes.

3 Results and discussion

3.1 Equilibrium model and adsorption energies

By sequentially conducting geometry optimizations with MD and DFT-D methods, the final equilibrium interface models are as shown in Figure 5.

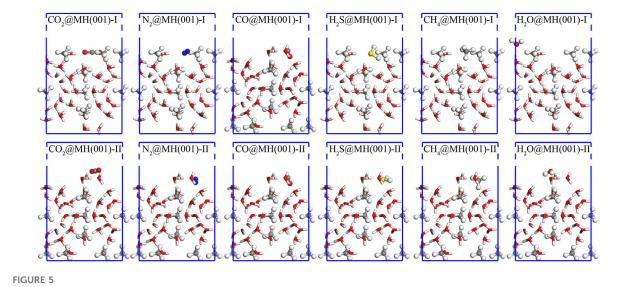
Based on these final models, the adsorption energies (E_{ad}) can be ascertained as (Zhu et al., 2017):

where $E_{\text{final interface}}$, E_{surface} , and E_{molecule} denote the total energies of final interface slab, surface slab, and adsorbed gas molecules. The calculated adsorption energies (E_{ad}) are listed in Table 5.

The previous E_{ad} data of these six molecules are hardly retrieved. The adsorption energy of H₂O on the ice Ih basal plane were calculated around -59 kJ/mol (Thierfelder et al., 2006). By using the MD method, the adsorption energy of a single water molecule during MH's formation could be as high as -84.14 kJ/mol (Cox et al., 2018). The adsorption energies of single CH₄ and CO₂ into hydrate cage cavities were estimated as 46.31 kJ/mol and 36.66 kJ/ mol with DFT method, respectively. The adsorption energy was estimated as large as -61.48 kJ/mol the adsorption energy of amino acids over (001) surface by employing DFT calculations (Hu et al., 2021b). These data are close to our results. Therefore, our results are reasonable and acceptable.

First, the adsorption energies for the six different molecules are all negative. This means that these adsorptions are all exothermal and spontaneous processes onto MH(001) substrate.

Second, a greater $E_{\rm ad}$ value implies a larger heat release for the adsorption process. Therefore, a greater $E_{\rm ad}$ value implies a stronger driving force to facilitate the adsorption's spontaneous occurrence. Consequently, the priority order of these adsorption processes can be queued as: $H_2O > H_2S > CO_2 > N_2 > CH_4 > CO$. The adsorptions of H_2O and CH_4 can be



Final equilibrium interface models for the adsorptions of CO₂, N₂, CO, H₂S, CH₄, and H₂O over MH(001)-I and MH(001)-II substrates. The white, grey (green), red, blue, and yellow spheres denote H, C, O, N, and S atoms, respectively.

TABLE 5 Calculated adsorption energies (Ead) of CO2, N2, CO, H2S, CH4, and H2O onto MH(001)-I and MH(001)-II substrates.

Adsorbed molecules	$E_{\rm ad}$ onto different substrates (kJ/mol)		Average values (kJ/mol)
	MH(001)-I	MH(001)-II	
CO ₂	-27.63	-25.51	-26.57
N ₂	-28.94	-13.85	-21.39
СО	-15.34	-10.76	-13.05
H_2S	-53.80	-33.76	-43.78
CH ₄	-21.52	-19.91	-20.72
H ₂ O	-51.57	-49.23	-50.40

regarded as the condensation of MH. The condensation process of H₂O is most prevalent. Importantly, the adsorptions of H₂S, CO₂ and N₂ are more privileged when compared with the condensation of CH₄, This implies that the molecules H₂S, CO₂ and N₂ have potential to be employed to replace CH₄ in MH. Meanwhile, the CO molecule has the least tendency to adhere onto MH(001) surface, and CH₄ will be hardly replaced with CO.

3.2 Interfacial configuration and electronic interaction

3.2.1 Interfacial diatomic distance

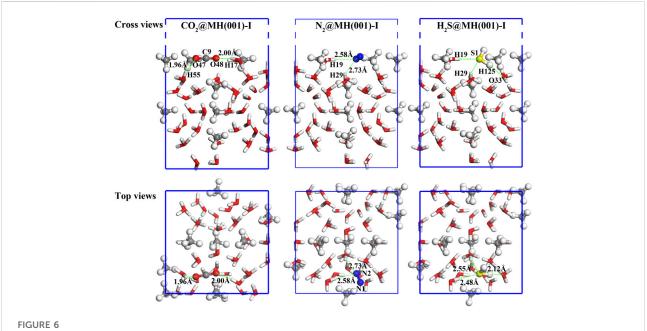
Our calculation results demonstrate that the molecules of CO_2, N_2, and H_2S can spontaneously adhere onto MH(001)-I

surface. Their equilibrium atomic configurations are illustrated as Figure 5 and Figure 6.

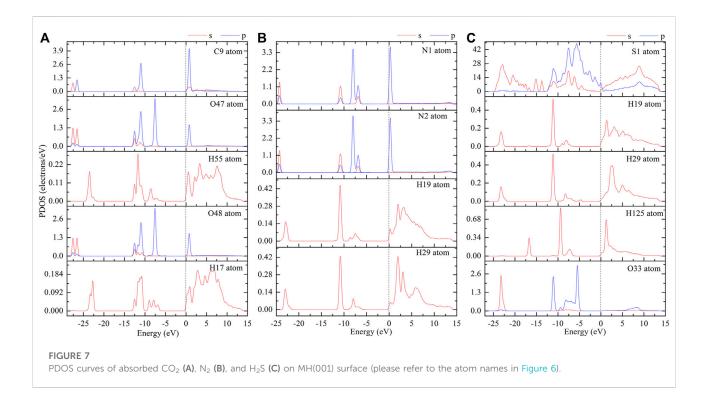
The absorbed molecules have closer distance to the H atoms of H_2O molecules than to the CH_4 molecules of MH(001) surface. The diatomic distances between the adsorbed molecules and the closest H_2O molecules are labeled in Figure 6. These distances fall into the range of 1.8–3.0 Å, which corresponds to the hydrogen bond lengths in a previous study (Jendi et al., 2015). Therefore, hydrogen bonds are likely formed between these atom pairs.

3.2.2 Electronic interactions

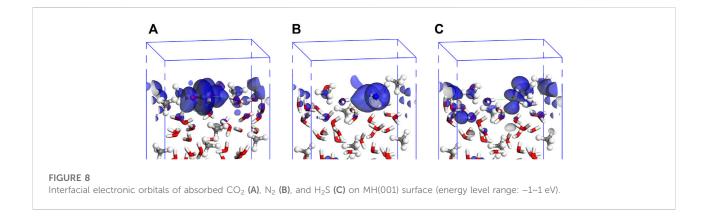
The interfacial electron interactions of the absorbed CO_2 , N_2 , and H_2S molecules with the MH(001) surface are examined. Based on the equilibrium interface models, partial density of states (PDOS; as shown in Figure 7) and electron orbitals are employed to clarify the adsorption binding.



Final adsorption models of CO₂, N₂, and H₂S molecules, the green-dashed lines denote the interfacial bonds, and spheres with white, red, blue, yellow, and grey colors denote H, O, N, S, and C atoms, respectively.



The H-bonding effect mainly comes from the dispersion interactions of the interfacial electrons. Based on the PDOS curves, one can note that there are resonant peaks between the interfacial atoms, especially between the H atoms of H_2O and the O atoms of CO_2 (or N atoms of N_2 , S, and H atoms of H_2S).



The dispersion interactions are mainly contributed from the electrons with orbitals around the Fermi level. Therefore, the orbital images for the interfacial models of CO₂, N₂, and H₂S molecules are depicted in the energy range from -1 eV to +1 eV (Figure 8).

By combining the PDOS curves and the orbital images, it can be confirmed that, for the adsorptions of CO_2 , N_2 , and H_2S molecules, the interfacial H-bonds forms between the interfacial atoms. For the absorbed CO_2 molecule, the bonds will form mainly between O-2p in CO_2 and H-1s in H_2O . Similarly, for the absorbed N_2 molecule, the bonds will form mainly between N-2p in N_2 and H-1s in H_2O . However, for the absorbed H_2S molecule, the bonds will form not only between S-3p in H_2S and H-1s in H_2O but also between H-1sin H_2S and O-2p in H_2O .

4 Summary

In the present work, by utilizing MD and DFT computations, the adsorptions of CO₂, N₂, CO, H₂S, CH₄, and H₂O onto methane hydrate surface are investigated. The methane hydrate planes of (001) and (110), and various cleaving sites are compared with cleavage energies. The sI-MH(001) is more likely to exist comparing with MH(110). Two (001) surfaces of MH(001)-I and MH(001)-II with different terminations (CH₄+H₂O and H₂O only, respectively) are compared by examining the adsorption energies of these molecules. The molecules tend to adhere onto the surface MH(001)-I (termination CH₄+H₂O) with more negative adsorption energy. The priority order of these molecules' adsorptions can be queued as: H₂O > H₂S > CO₂ > $N_2 > CH_4 > CO$. So, CO_2 , N_2 , and H_2S have potential to replace the CH₄ in methane hydrate. The interfacial bonds and electronic interactions of these three molecules are narrowly investigated with PDOS and electron orbital. The interfacial H-bonds forms between the interfacial atoms for the adsorptions of CO2, N2, and H2S. For the absorbed CO2

molecule, the bonds will form mainly between O-2p in CO₂ and H-1s in H₂O. Similarly, for the absorbed N₂ molecule, the bonds will form mainly between N-2p in N₂ and H-1s in H₂O. However, for the absorbed H₂S molecule, the bonds will form not only between S-3p in H₂S and H-1s in H₂O but also between H-1s in H₂S and O-2p in H₂O.

Data availability statement

The raw data supporting the conclusion of this article will be made available by the authors, without undue reservation.

Author contributions

MZ: conceptualization, methodology, and software; BZ: data curation and writing—original draft; JhL: validation and investigation; TL: supervision; JnL: writing—review and editing.

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Conflict of interest

BZ was employed by the company No. 2 Gas Production Plant, PetroChina Changqing Oilfield Company.

The remaining authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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