



Geochemical Characteristics of Catalytic Hydrogenation of Low-Mature Kerogen Under Deep Fluids

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There is increasingly valued attention on whether the matter and energy carried in the deep fluids can significantly change the hydrocarbon (HC) generation of low-mature source rocks. Previous studies suggest that the upward movement of deep fluids to sedimentary basins will change the HC generation evolution mode of low-mature source rocks, and the matter and energy carried by the fluid will transform the evolution process as transient events. However, there is a lack of quantitative evaluation of the specific changes of gaseous HC generation in the process of modification. In this study, the effect of deep fluids on HC generation and evolution of low maturity source rocks were quantitatively studied through simulation experiments of the gold tube closed system. We quantitatively selected hydrogen and catalysts ($ZnCl_2$ and MoS_2) to conduct catalytic hydrogenation of kerogen and explore the quantitative effects of deep fluids on HC generation in low-mature source rocks. Through the experimental results, it is found that catalytic hydrogenation has significant changes in a HC generation transformation of organic matter (OM). With the increase of catalytic hydrogenation reaction intensity, the maximum gaseous HC generation yield is 3.16–3.24 times that of the control groups without hydrogenation. In the relatively low-temperature stage ($<400^\circ C$), the competitive hydrogenation effect occurs and the drying coefficient is high. After the high-temperature stage, a large amount of hydrogen participates in the reaction, which significantly promotes the increase of gaseous HCs and decreases the drying coefficient. $ZnCl_2$ or MoS_2 can change the relative content ratio of isomerism and isomorphism of butane and pentane, suggesting that cationic catalysis plays a greater role. In the reaction process, OM plays the most important role in the contribution to HC generation, exogenous hydrogen is more likely to participate in HC generation reaction than water and has the potential contribution to HC generation in Fischer-Tropsch synthesis (FFT) under catalytic conditions. The results of this study effectively verify that exogenous hydrogen and metal elements in deep fluids significantly modify the thermal evolution of low-mature source rocks, and enhance the HC generation potential in the high-temperature stage.

Keywords: simulation experiment, catalytic hydrogenation, gaseous yield, Xiamaling formation, FFT synthesis

1 INTRODUCTION

The deep fluids carry a lot of matter and energy as the transport link between the interior and exterior of the sedimentary basin, which play a key role in the HC generation evolution of the young and low-mature HC source in the sedimentary basin has been paid much attention (Jin et al., 2002,2004; Meng et al., 2010; Liu et al., 2016, 2018). As one of the major components of deep fluids, hydrogen is widely distributed in geological strata (Sherwood-Lollar et al., 2014; Meng et al., 2015; Etiope, 2017; Guelard et al., 2017; Etiope and Whiticar, 2019; Bougault et al., 2019; Klein et al., 2019; Klein et al., 2020). Meanwhile, there are lots of metal elements in the deep fluids (e.g., Mg, Fe, Mn, Zn, and Mo) (Tivey, 2007; Resing et al., 2015).

For the study on HC promotion by adding H₂, Jin et al. (2004) found that deep hydrogen-rich fluids can promote HC generation of source rocks. Meng et al. (2015) confirmed that deep hydrogen-rich fluids can activate and increase the HC regeneration of ancient source rocks. Liu et al. (2016) found deep fluids can make a contribution to inorganic methane by Fischer-Tropsch synthesis in Songliao Basin, China. Huang et al. (2021) verified that H₂ plays a dominant role in the contribution of sufficient deep hydrogen-rich fluid to the HC promotion of high-mature kerogen. Meanwhile, the effects of transition metals on HC generation of OM have been widely studied (Mango, 1996; Mango and Hightower, 1997; Medina et al., 2000; Lewan et al., 2008; He et al., 2011; Ma et al., 2018). Transition metals can significantly promote the decomposition of OM and generate methane-rich gas, and the content of gas products was similar to the composition of natural gas through simulation experiments with the addition of transition metal Ni or NiO, and the transition metal elements play a major role in natural gas generation through catalytic action (Mango, 1996; Mango and Hightower, 1997). He et al. (2011) analyzed the catalytic mechanism of MoS₂ in two aspects through a simulation control experiment: the generation of H₂S through MoS₂ reduction can trigger the free radical reaction of HCs, and the Lewis acid site provided by the transition metal Mo can promote the homolysis of H₂ to generate H free radical, and promote the catalytic HC generation of OM. Ma et al. (2018) showed that pyrite plays a catalytic role by converting into pyrrhotite and monovalent sulfur, which can reduce the isomerization degree and promote the generation of saturated HCs. However, previous studies have not determined the synergistic reaction and quantitative transformation evaluation of hydrogen and catalysts in catalytic hydrogenation reaction of low-mature source rocks. In the simulation experimental study of catalytic hydrogenation of low mature HC source rocks, it is difficult to accurately quantify the gaseous reactant hydrogen, and there are few quantitative studies on the comparison of reaction participation degree, which makes it difficult to accurately quantify and evaluate the contribution of hydrogen to HC generation.

Therefore, the effects of external hydrogen sources and catalysts on HC generation of low-mature source rocks were investigated with the gold tube closed system experimental reaction system. It was believed that HC generation

transformation of low-mature source rocks by deep fluids was an “instantaneous event” in geological history, catalytic hydrogenation effects on the yield of gaseous products confirmed further potential of HC generation in low-maturity marine I-type kerogen in the quantitative hydrogenation process.

2 EXPERIMENTAL SAMPLES AND METHODS

2.1 Experimental Samples

The low-maturity source rock samples selected in the experiment were taken from the bottom of the Middle Proterozoic Xiamaling Formation (Fm.) in the Xiahuayuan section in Northern China. The lithologic character is argillaceous limestone with strong HC generation capacity, low thermal maturity and retain abundant early HC generation parent materials (Sun et al., 2003; Zhang et al., 2007; Xie et al., 2013; Guo et al., 2014). The rock samples were washed with deionized water to remove surface impurities, then left to dry in a fume hood and ground to 200 mesh powder particles using a grinder. The mixed solvent of CH₂Cl₂ and HCOOH with a volume ratio of 9:1 was used to extract the rock samples for 72 h by the soxhlet extraction method. After that, the extracted powder was treated with HCl acid at a constant temperature of 80°C for 8 h to remove carbonate minerals, and then the remaining powder was washed with deionized water to pH = 7.0 to remove HCl acid. Then the powder was treated with the mixed solution of HCl and HF with a 1:1 volume ratio for 8 h, and acid treatment was performed to remove the excess inorganic minerals. After that, the powder was washed with deionized water to pH = 7.0 and dried in a fume cabinet to evaporate the excess water to finish kerogen preparation.

The catalyst ZnCl₂ powder is produced by Aladdin Reagent Company with a purity of 99.95%. MoS₂ powder is produced by Aldrich Chemical Reagent Company with a purity of 99.00%. The particle sizes of the two reagents were both 200 mesh, which reached the purity standard of experimental analysis. Deionized water was prepared in the laboratory. H₂ was stored in the gas cylinder with 5% molar volume He as the internal standard gas.

The basic geochemical data of the prepared kerogen samples were analyzed, Rock-eval and Vitrinite reflectance Ro parameters were tested to determine the content of HC and other elements in OM and the amount of reactants in a quantitative experiment. The kerogen is type I, and the thermal maturity (Ro) is 0.63%. The total organic carbon (TOC) content is 88.0% with purification. Tmax is 433°C, and pyrolysis parameter S1 is 2.22 mgHC/g ker. S2 = 342.12 mgHC/g ker, S3 = 34.74 mg HC/g ker, hydrogen index (HI) = 389, oxygen index (OI) = 39, which are typical low evolution hydrogen-rich kerogen.

2.2 Experimental Method

The experimental work was carried out in the State Key Laboratory of Organic Geochemistry, Guangzhou Institute of Geochemistry, Chinese Academy of Sciences. Sample loading involves quantitative loading of solid, liquid, and gaseous three-phase samples. For the quantitative loading steps of solid and liquid samples in the control group with H₂ addition, specific

experimental methods of predecessors were mainly referred to (Liu and Tang, 1998; Huang et al., 2021). The reactants were 24.00 mg kerogen powder, 24.00 mg deionized water, 2.40 mg catalyst powder, and 0.60 mg H₂. After completing the above sample loading, the gold tubes are placed into the high-temperature reactor and heated. The heating program is set to reach each predetermined temperature point in 2 h and then heated for 72 h. There are four experimental samples of different control groups with each set at six temperature points, 300°C, 350°C, 375°C, 400°C, 450°C, 500°C, and 550°C. The pressure in the simulation experiment was set at 500bar, and the abnormal pressure change in the heating reactor was controlled within ± 1 bar. Experimental group IA is kerogen + deionized water + ZnCl₂; group IIA is kerogen + deionized water + MoS₂; group IIIA is kerogen + deionized water + ZnCl₂+H₂; group IVA is kerogen + deionized water + MoS₂+H₂.

The gold tubes were removed from the reactor and cleaned after heating, then the gold tube was slowly placed into a custom-made vacuum glass tube connected to the Agilent 6890N full-component gas chromatography (GC) modified by Wasson ECE Instrumentation company from the US. The GC consists of two TCD detectors and one FID detector. The detection column is a Paraplot Q capillary column (25 m \times 0.32 mm \times 10 μ m). The heating procedure was to set at the initial temperature at 50°C for 3 min, then raised to 190°C at a rate of 25°C/min and kept for 5 min (Wang et al., 2020; Huang et al., 2021).

3 RESULTS

The simulation experiment results show that the total yield of gas components in all groups has a rising trend with increasing temperature. The detected organic components were divided into C₁₋₅, and the inorganic components were divided into CO₂ and H₂. The total gas production rate of group IA starts from 46.78 m³/t at the initial temperature of 300°C and reaches the maximum yield of 561.99 m³/t at the maximum temperature of 550°C. The total gas production rate of group IIA starts from 46.19 m³/t at the initial temperature of 300°C, and the maximum gas yield was 441.75 m³/t at 550°C. Between 300 and 375°C, the total gas yield under the action of MoS₂ was slightly higher than that under the action of ZnCl₂. After 400°C, the total gas yield under the action of ZnCl₂ was significantly higher than that under the action of MoS₂. In groups IIIA and IVA, the total gas yield (H₂ yield not calculated) was 44.36 m³/t and 29.87 m³/t at 300°C, respectively. The yield increased significantly with the temperature increase. At 550°C, the maximum yields are 1,283.85 m³/t and 1,064.92 m³/t, which are 2.3 and 2.4 times of the maximum yields of IA and IIA groups without H₂ groups, respectively. Moreover, the effect of ZnCl₂ on the increase of total gas yield is greater than that of MoS₂. Compared with groups IA and IIA, the CO₂ yield of the control group was significantly reduced after adding the H₂ reaction. The alkane yield shows a decreasing trend at 300–400°C and is mainly inhibited at a low temperature. After 450°C, the alkane yield increases greatly. Alkanes yield is significantly affected by temperature change, while CO₂ yield is insignificant at 300°C–450°C and significant at a higher temperature.

The total gaseous HC yield distribution of $\sum C_{1-5}$ increased from the initial low-temperature to the high-temperature stage and reached the maximum at 550°C. The initial temperature yield of total gaseous HCs in group IA is 1.52 m³/t and the maximum yield is 366.67 m³/t. The initial temperature yield of total gaseous HCs in group IIA is 2.73 m³/t and the maximum yield is 298.13 m³/t. The maximum yield of total gaseous HCs in groups IA and IIA increases steadily with the temperature increase. The initial temperature yield of total gaseous HCs in group IIIA is 9.91 m³/t, and the maximum yield is 1,158.59 m³/t. The initial yield of total gaseous HCs in group IVA is 7.67 m³/t, and the maximum yield is 966.60 m³/t. The maximum yield of $\sum C_{1-5}$ increases with the increase of temperature in IIIA and IVA groups. The maximum yields of hydrogenated groups IIIA and IVA are 3.16 and 3.24 times that of groups IA and IIA without H₂, respectively (Figure 1A).

The distribution of C₁ changes from low temperature to high temperature, and the total gaseous HC yield increases continuously (Figure 1B), reaching its maximum value at 550°C. The initial temperature yield of total gaseous HCs in group IA is 1.06 m³/t and the maximum yield is 365.34 m³/t. The initial temperature yield of total gaseous HCs in experimental group IIA is 1.94 m³/t and the maximum yield is 294.27 m³/t. The maximum yield C₁ in groups IA and IIA increases relatively gently with the increase of temperature. The initial temperature yield of total gaseous HCs in group IIIA was 7.07 m³/t, and increase with the increase of temperature, the maximum yield was 1,029.01 m³/t. The initial temperature yield of total gaseous HCs in group IVA was 5.72 m³/t, and the maximum yield was 938.48 m³/t. And the yield of total gaseous HCs was increased with the increase of temperature. In groups IIIA and IVA, the maximum yield C₁ increased significantly with the increasing temperature. The maximum yield of hydrogenated groups IIIA and IVA are 2.82 and 3.19 times that of groups IA and IIA without H₂.

In terms of the distribution of C₂ yield (Figure 1C), the C₂ yield of IA and IIA groups increased from the initial temperature of 300°C–450°C, respectively, and reached the maximum yield at 450°C, which decreased from 450°C to 550°C. The maximum yield of C₂ was 59.79 m³/t (450°C) and 61.05 m³/t (450°C), respectively. There was no significant difference in the temperature change curve of C₂ yield under ZnCl₂ and MoS₂. The maximum yields of C₂ in IIIA and IVA groups were 378.73 m³/t (500°C) and 283.01 m³/t (500°C), which were 6.33 and 4.64 times higher than those in IA and IIA groups with only catalyst, respectively. During the reaction process, the addition of exogenous H₂ inhibited the increase of C₂ yield in the range of about 300°C–410°C, and the ethane yield increased rapidly with the temperature rising from about 410°C. The participation of H₂ in the reaction at high temperature delayed the peak temperature point of C₂ HC generation, and the increase of C₂ yield under ZnCl₂ was larger than MoS₂.

The C₃ yields of IA and IIA groups showed an overall increasing trend from the initial temperature of 300°C–450°C, respectively, and reached the maximum yield between 400°C and 450°C, after which the yield decreased with the increase of temperature. The maximum C₃ yields were 14.84 m³/t (400°C)

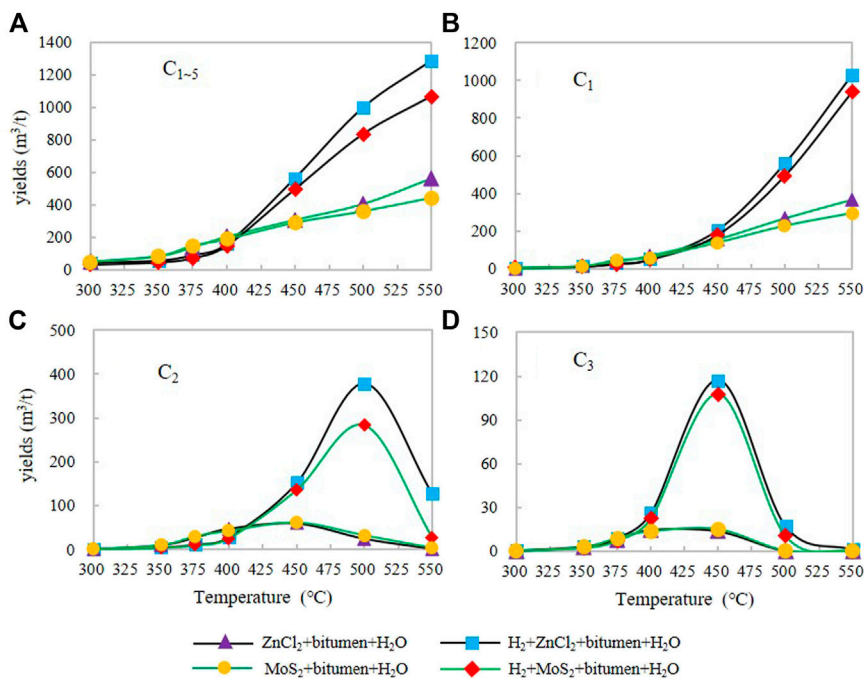


FIGURE 1 | The yield characteristics of C₁₋₅(A), C₁(B), C₂(C), C₃(D) under different catalytic hydrogenation control conditions of the closed system.

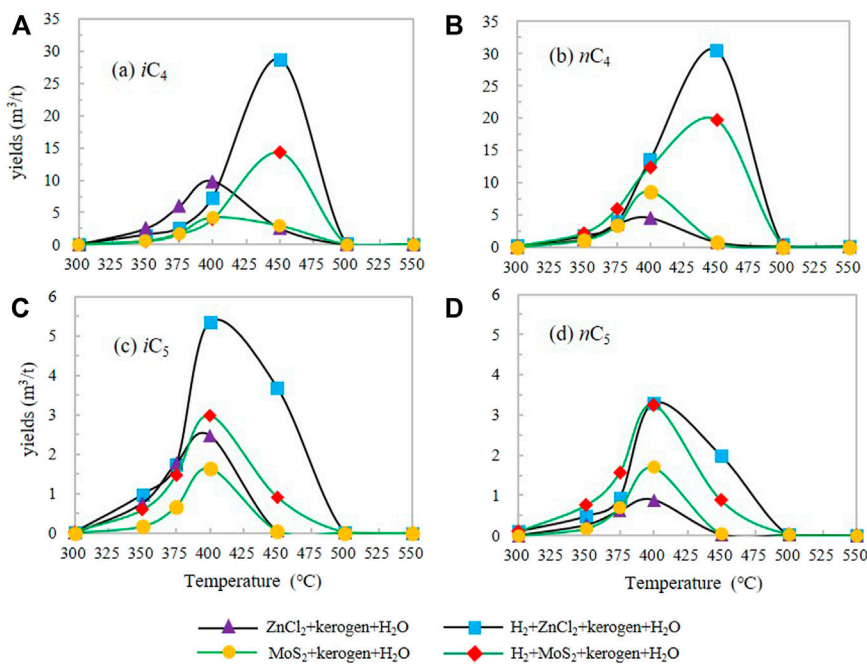
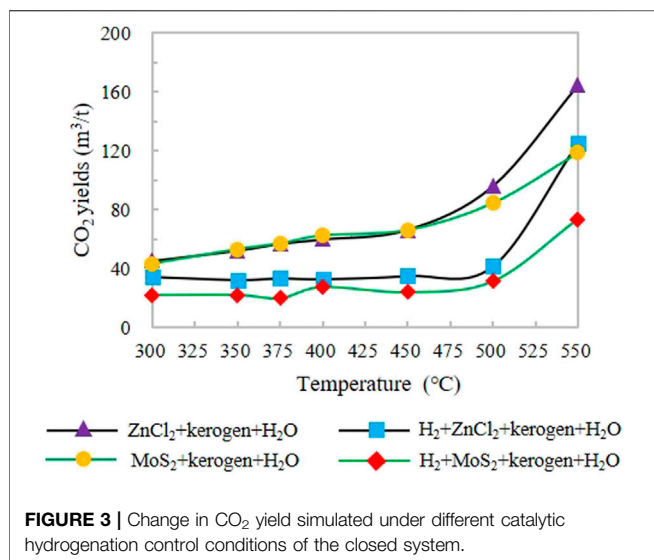


FIGURE 2 | The yield characteristics of *i*C₄(A), *n*C₄(B), *i*C₅(C), *n*C₅(D) under different catalytic hydrogenation control conditions of the closed system.

and 14.95 m³/t (450°C), respectively. In groups IIIA and IVA, the maximum C₃ yields were 117.16 m³/t (500°C) and 107.55 m³/t (500°C), respectively (Figure 1D), which were 7.89 and 7.19 times higher than those of the IA and IIA groups without H₂ addition,

respectively. The addition of exogenous H₂ inhibited the increase of C₃ yield from 300°C to 375°C and increased significantly after 400°C. The participation of H₂ in the reaction at high temperature delayed the peak temperature of C₃ HC generation, and the



increase of C₃ yield under ZnCl₂ was greater than that under MoS₂. The addition of exogenous H₂ inhibited the growth of C₃ yield from 300°C to 375°C and significantly increased C₃ yield after 400°C.

The change of iC₄ yield in IA and IIA groups increased from the initial temperature first, reaching the maximum yield of 3.62 m³/t and 1.67 m³/t at 400°C, respectively, and then decreased rapidly with the increase of temperature. The maximum yield of iC₄ in IIIA and IVA groups was 25.04 m³/t (450°C) and 11.99 m³/t (450°C), respectively, which were 6.92 and 7.18 times of the maximum yield in I and II groups without H₂ (Figure 2A).

The nC₄ yield in groups IA and IIA increased from the initial temperature and reached the maximum yield at 400°C, and then decreased with the increase of temperature. The maximum yield of nC₄ was 3.85 m³/t (400°C) and 4.29 m³/t (400°C), respectively. After the H₂ reaction was added in groups IIIA and IVA, the maximum yield of nC₄ was 22.75 m³/t (450°C) and 23.71 m³/t (450°C) (Figure 2B), which are 5.91 and 5.53 times of that in groups IA and IIA without H₂, respectively. The addition of exogenous H₂ delayed the peak of HC generation of i/nC₄ to the high-temperature point and significantly increased the yield of iC₄ and nC₄, among which, the effect of promoting the yield of nC₄ was greater than that of iC₄.

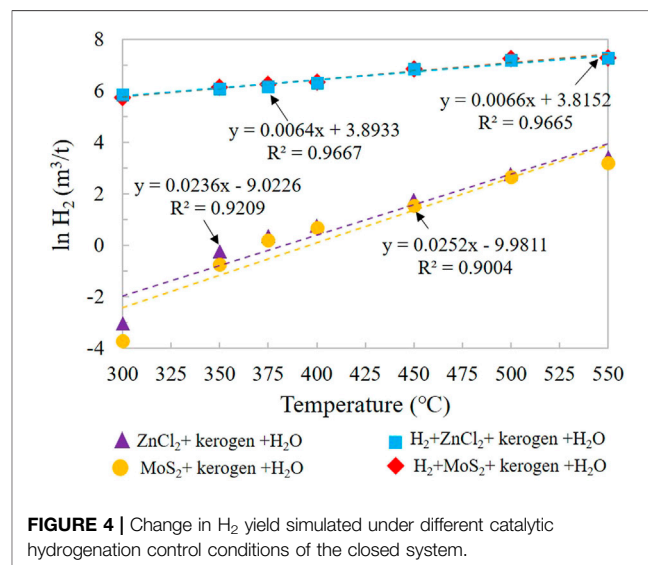
The variation of iC₅ yield of groups IA and IIA increased from the initial temperature first, and reached the maximum yield in the range of 400°C–450°C. After that, the yield decreased with the increase of temperature. Maximum yields of iC₅ were 0.69 m³/t (400°C) and 0.81 m³/t (400°C), respectively. The maximum yields of iC₅ in groups IIIA and IVA were 3.22 m³/t (400°C) and 2.43 m³/t (400°C), respectively, which were 4.67 and 3.00 times higher than those in IA and IIA groups without H₂ addition, respectively.

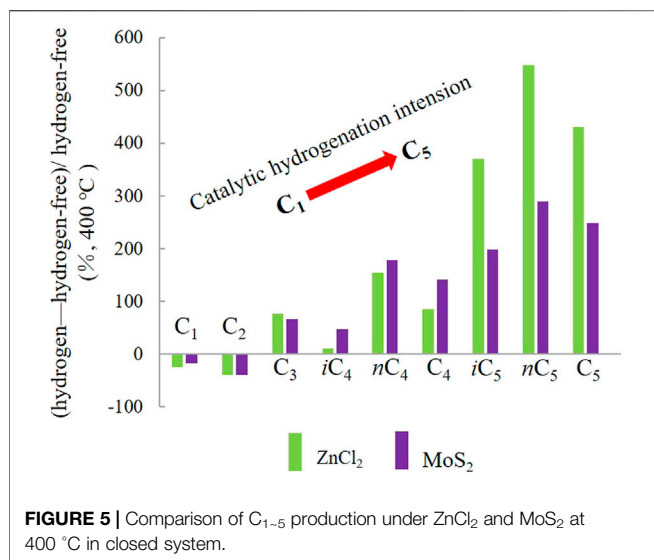
For n-pentane nC₅ (Figure 2D), nC₅ production in groups IA and IIA firstly increased from the initial temperature of 300°C, and reached the maximum yield of 0.36 m³/t and 0.97 m³/t at 400°C, respectively. After that, the yield decreased rapidly with

the increase of temperature. The maximum yield of nC₅ was 2.82 m³/t (450°C) and 4.33 m³/t (450°C) in groups IIIA and IVA after H₂ reaction, which was 7.83 and 4.46 times of that in groups IA and IIA, respectively. The addition of exogenous H₂ significantly promoted the increase of HC generation yield of i/nC₅ and delayed the peak temperature of HC generation of i/nC₅. Among them, the HC increasing effect of nC₅ is greater than that of iC₅.

CO₂ production increases continuously from the initial temperature to the high-temperature stage, and reaches its maximum value at 550°C. The minimum CO₂ yield in groups IA and IIA was 45.21 m³/t (300°C) and 43.44 m³/t (300°C), and the maximum CO₂ yield was 164.65 and 119.02 m³/t (550°C), respectively (Figure 3). The minimum CO₂ yields of groups IIIA and IVA were 34.47 m³/t (350°C) and 22.18 m³/t (350°C), which were 0.76 and 0.51 times of the minimum CO₂ yields of IA and IIA groups without H₂ addition, respectively. The maximum CO₂ yields were 125.30 m³/t and 73.72 m³/t, respectively, which were 0.76 and 0.62 times higher than those of IA and IIA without H₂. The comparison of the experimental results shows that the addition of H₂ leads to a significant decrease in CO₂ yield, and the CO₂ yield remains stable with the change of temperature between 300°C and 550°C.

H₂ production distribution of gaseous products in groups IA and IIA increased continuously from low temperature to high temperature, reaching the maximum at 550°C (Figure 4). The maximum H₂ production of groups IA and IIA were 30.67 m³/t and 24.60 m³/t, respectively. The results show that H₂ generation is significantly promoted by the addition of catalyst. Compared with MoS₂, ZnCl₂ has a greater effect on H₂ yield, with an average of 1.2 times. Combined with the study on the catalytic hydrogenation of highly mature kerogen (Huang et al., 2021), the main H element of H₂ generation comes from OM itself. The H₂ yields of groups IIIA and IVA are the amount of consumption involved in the reaction. All the H₂ yield changes show one positive linear relationship between ln(H₂) and temperature.





4 DISCUSSION

4.1 H₂ Contribution on Gaseous HC Generation

4.1.1 HC Generation Promotion

During the low-temperature stage (300°C–400°C), the gaseous HC yields of the H₂ groups are lower than those of the H₂-free groups under the catalysis for the low-mature kerogen. For example, the results at 400°C (Figure 5) show that, under the action of ZnCl₂ and MoS₂, the C₁ yields after the H₂ reaction increased by 17.49 m³/t and 9.57 m³/t, respectively, accounting for 25.0% and 16.6% of the C₁ yield of the groups without H₂, respectively. C₂ yields increased by 19.03 m³/t and 16.52 m³/t, accounting for 39.8% and 38.9% of those with H₂-free groups, respectively. The C₃ yield increased by 11.45 m³/t and 9.12 m³/t, accounting for 77.2% and 67.0% of C₃ yield without the H₂ groups, respectively. The yield variation of C₄ and C₅ was similar to that of C₃. Compared with C₃, the yield increased more after exogenous H₂ was involved in the reaction. This is due to the joint determination of the bond energy of the macromolecular groups of kerogen and the activation energy provided by the outside. As the bond energy of different HC groups in kerogen decreases with the increase of C number, the reaction is less affected by the external energy and catalytic action at the relatively low-temperature stage, which leads to preferential fracture of long-chain alkyl groups to generate shorter HCs (Dai, 2014). At the same time, under the condition of mass conservation of total active carbon, the content of active C involved in the synthesis of small molecules such as C₁, C₂, and C₃ decreased, resulting in a significant decrease in the yield of gaseous light HCs compared with adding H₂ groups. Therefore, HC generation at low-temperature is mainly controlled by pyrolysis of organic components of low-mature kerogen. In high-temperature phase, the kerogen is affected by external energy and catalytic increases gradually, under the effect of catalyst and H₂, the gaseous HC production rate increases significantly, and

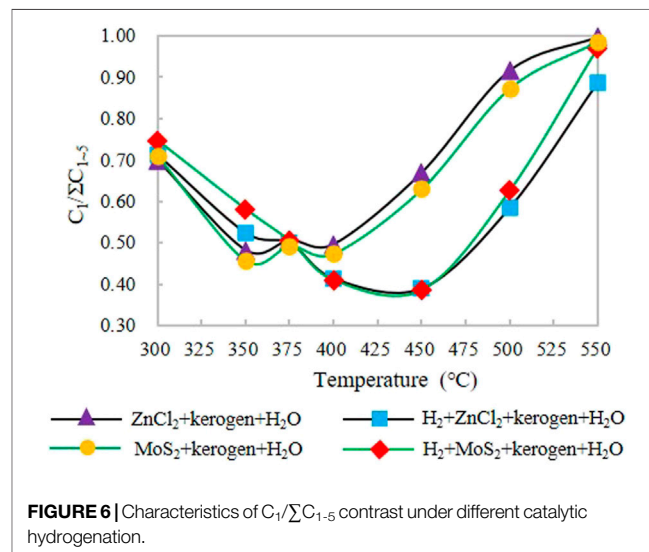
increase of CH₄ as the most stable HC molecule, its yield increase composite generated by kerogen cracking itself and other C₂₊ hydrogenation cracking from the combined impact of the contrast experiment under the same condition of, the methane yield under ZnCl₂ is higher than MoS₂. For C₂₊ gaseous HCs, the bond energy of gaseous HC groups decreases with the increasing carbon number (e.g., -C₅<-C₄<-C₃<-C₂), which promote the C₂₊ groups to react with H₂ preferentially, resulting in the significant increasing yields of the C₂₊ HCs.

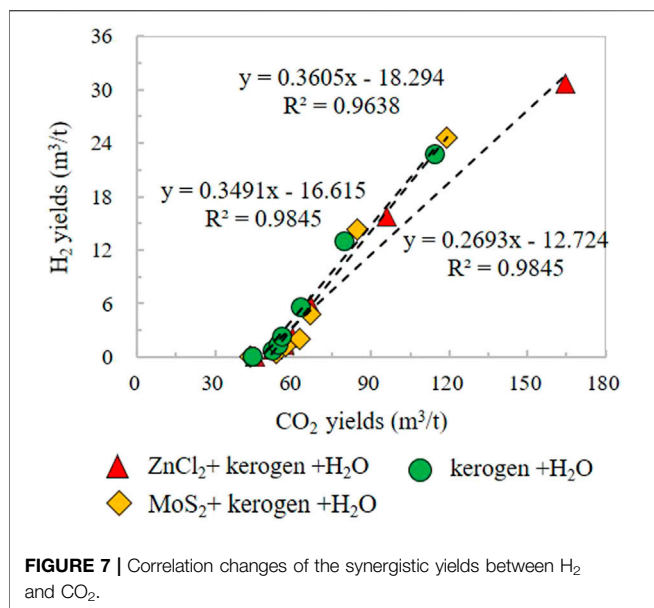
4.1.2 Drying Coefficient

The catalytic hydrogenation takes prominent effects on the drying coefficient (C₁/∑C₁₋₅). All the experimental group values of C₁/∑C₁₋₅ showed a trend of decreasing, and then increasing with higher temperatures (Figure 6). In IA and IIA groups, C₁/∑C₁₋₅ decreased firstly and then increased from low temperature to high temperature, C₁/∑C₁₋₅ decreased from initial temperature (300°C) about 0.70 and 0.71 to the minimum temperature 0.50 (350°C) and 0.47 (350°C), respectively, and C₁/∑C₁₋₅ increased from 350°C to 375°C. After 400°C, C₁/∑C₁₋₅ values increase continuously under the participation of ZnCl₂ and MoS₂ and reach the maximum C₁/∑C₁₋₅ values of 1.00 and 0.99 at 550°C. C₁/∑C₁₋₅ was more significant than ZnCl₂ under MoS₂ catalysis.

The C₁/∑C₁₋₅ of groups IIIA and IVA, in which exogenous H₂ and catalyst were involved in the reaction together, firstly decreased and then increased from the initial low temperature to the high-temperature stage, continuously decreased from 0.71 to 0.75, respectively, and decreased to the minimum value of 0.39 and 0.38 at 450°C, respectively. The continuous increase of C₁ produced by catalytic hydrocracking of kerogen or C₂₊ component and the decrease of C₂₊ component yield resulted in a rapid increase of C₁/∑C₁₋₅, reaching the maximum values of 0.89 and 0.97 at 550°C, respectively.

The C₁/∑C₁₋₅ values of the XML Fm. with H₂ increased from 300 to 375°C, while the C₁/∑C₁₋₅ values of the Yurtus Fm. with H₂ decreased (Huang et al., 2021). It indicates that this is caused by





the structural differences between the two kerogens. Both Xiamaling Fm. and Yurtus Fm. develop Marine type I kerogens in ancient layers, while Xiamaling Fm. is low-mature kerogens with aliphatic branch chains and heteroatomic groups (Sun et al., 2003; Guo et al., 2014). At the same time, the gaseous HC production rate also decreased after the H₂ addition reaction, which was speculated to be due to the binding reaction of exogenous H₂ with the upper branch chain of low-mature kerogen molecule or other heteroatomic groups, which inhibited the generation of gaseous HC. After 375°C, hydrogenation increases the gaseous HC yield more significantly, promotes the generation of C₂₊, and increases the temperature point at which C₁/∑C₁₋₅ reaches the minimum value, which is mainly due to the early generation of the addition reaction of exogenous H₂. Furthermore, the drying coefficient of the product decreased significantly, and the temperature of the minimum drying coefficient was delayed relative to that of the H₂ groups.

4.2 Contribution of Different Hydrogen Sources to HC Generation

In the simulated reaction experiment of kerogen with only water or catalyst in Xiamaling Fm., there was a good linear positive correlation between CO₂ and H₂ yields, H₂ (catalyst free) = 0.3491CO₂-16.615, R² = 0.9845. H₂ (MoS₂) CO₂ = 0.3605 18.294, R² = 0.9638; H₂ (ZnCl₂) = 0.2693CO₂-12.724, R² = 0.9845 (Figure 7). The above results indicate that H element in the H₂ and the C element in CO₂ are homologous, and both come from OM itself. Compared with the reaction change equation of the Yurtus Fm., the slope is larger, and the intercept value of the horizontal axis is significantly smaller than that of the Yurtus Fm., which indicating the low-mature kerogen has stronger pyrolysis capacity than that of high-mature kerogen. Under the same temperature and pressure conditions,

the low-mature Xiamaling kerogen is more likely to generate more H₂.

By comparing the yield changes of lnH₂ and temperature of the Xiamaling Fm. under the action of catalyst, it was found that lnH₂ = 0.0252T-9.9811, R² = 0.9004 under the action of MoS₂; lnH₂ = 0.0236T-9.0226, R² = 0.9209 under ZnCl₂ catalysis. Temperature (T) and lnH₂ under the each catalyst showed good positive correlation linear characteristics and high fitting degree (Figure 4). Although the amount of H₂ produced by the low-mature kerogen of Xiamaling Fm. is larger than that of the high-mature kerogen of Yurtus Fm., the contribution of ZnCl₂ or MoS₂ to the catalytic action of Xiamaling Fm. is relatively smaller, and the difference of ZnCl₂ and MoS₂ in the catalytic effect of Xiamaling Fm. kerogen is also significantly smaller than that of Yurtus kerogen. It is speculated that the molecular structure of kerogen at the low-mature stage is more developed than that of alkane at the high-mature stage, and the bond energy is smaller. Therefore, the activation energy reduced by external catalysis has relatively little influence on H₂ generation from pyrolysis. In addition, in the adding H₂ groups, the linear relationship between lnH₂ and T under MoS₂ catalysis is lnH₂ = 0.0066T + 3.8152, R² = 0.9665. The linear relationship between lnH₂ and T under ZnCl₂ catalysis is lnH₂ = 0.0064T + 3.8933, R² = 0.9667, both of which also have a good linear relationship. At the initial temperature of 300°C, the minimum consumption of exogenous H₂ is 457.81 m³/t, which is more easily involved in the catalytic hydrocracking reaction of Kerogen in the Xiamaling Fm. than H₂O. However, the actual participation amount of H₂ in this series of reactions was significantly smaller than that of high-mature kerogen, suggesting that the molecular structure of Kerogen in The Yurtus Fm. was higher in aromatization and contained lower HI abundance, leading to the need for more exogenous hydrogen to participate in the catalytic cracking reaction.

Therefore, the difference in consumption of hydrogen generation and H₂ participation in catalytic pyrolysis of kerogen with different maturity, as well as the lower yield of C₁₋₄ in the initial low-temperature stage of catalytic H₂ addition reaction in the Xiamaling Fm. than that in the reaction without H₂ addition, indicated that H element in Xiamaling kerogen itself would participate in the reaction prior to external H₂.

4.3 Different Effects Under Catalytic Hydrogenation

4.3.1 i/n Ratio Changes

As for the comparison of C₄ and C₅ in the Xiamaling Fm., the comparison of iC₄/nC₄ and iC₅/nC₅ at the same temperature showed that the i/n under the catalytic action of ZnCl₂ is larger than that under the action of MoS₂, and the ratio was significantly reduced with the H₂ reaction. The iC₄/nC₄ ratios of the products formed only under ZnCl₂ or MoS₂ catalysts from the initial temperature are 0.63–2.10 (N = 6, Ave. = 1.13) and 0.35–1.84 (N = 6, Ave. = 0.76), respectively (Figure 8A). The average ratio of iC₄/nC₄ in ZnCl₂ is about 1.49 times that in MoS₂, indicating that Zn²⁺ catalyzes iC₄ more strongly than Mo²⁺ and S²⁻. In the adding H₂ groups, the iC₄/nC₄ ratios of ZnCl₂ and MoS₂ are 0.39–1.10 (N = 6, Ave. = 0.57) and 0.03–0.51 (N = 6, Ave. = 0.26),

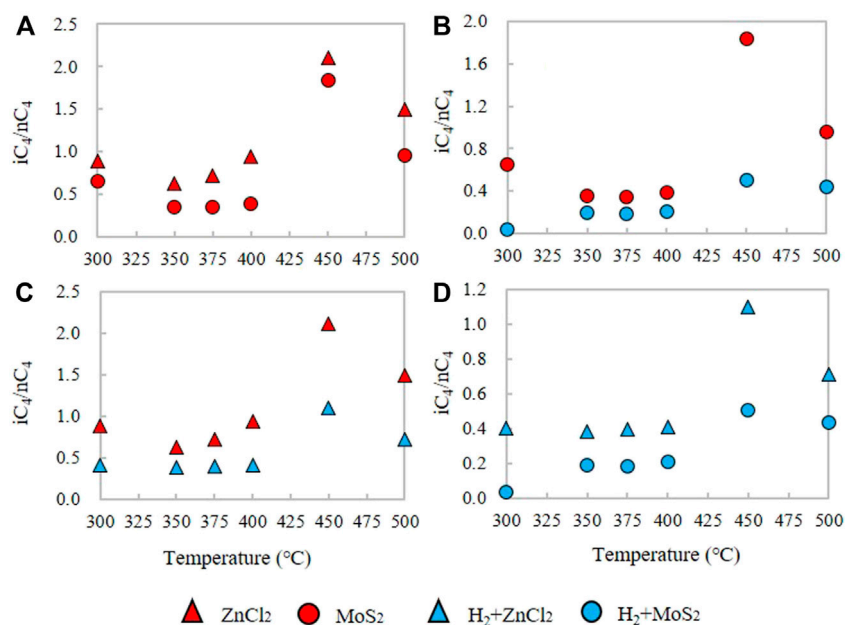


FIGURE 8 | Comparison of the iC_4/nC_4 alkane ratio under the ZnCl₂, MoS₂, H₂+ZnCl₂, and H₂+MoS₂ conditions for the kerogen in closed system.

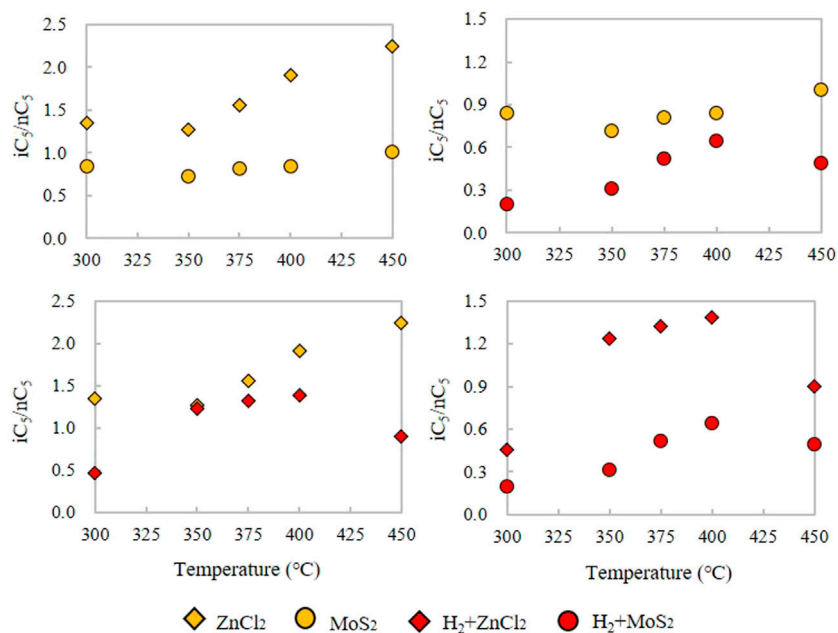


FIGURE 9 | Comparison of the iC_5/nC_5 alkane ratio under the ZnCl₂, MoS₂, H₂+ZnCl₂, and H₂+MoS₂ conditions for the kerogen in closed system.

respectively (**Figure 8D**). The iC_4/nC_4 values under ZnCl₂ were about 2.19 times higher than those under MoS₂. At the same time, the H₂ groups under ZnCl₂ and MoS₂ are 0.34 and 0.31 of the iC_4/nC_4 ratio of the control groups without H₂ (**Figure 8b~c**). For iC_5 and nC_5 , the iC_5/nC_5 ratios are 1.27–2.25 (N = 5, Ave. = 1.67) and 0.72–1.01 (N = 5, Ave. = 0.84) under the catalytic action of ZnCl₂ and MoS₂, respectively. The value of iC_5/nC_5 under ZnCl₂ is

about 1.98 times that under MoS₂, indicating that the change of iC_5 and nC_5 yield is affected more by Zn ion than Mo ion (**Figure 9A**). The iC_5/nC_5 ratio of H₂ reaction with ZnCl₂ and MoS₂ are 0.46–1.38 (N = 5, Ave. = 1.06) and 0.20–0.65 (N = 5, Ave. = 0.43), respectively (**Figure 9D**). The iC_5/nC_5 value under ZnCl₂ is about 2.47 times that under MoS₂. Meanwhile, the H₂ groups added by ZnCl₂ and MoS₂ are 0.63 and 0.51 of

the control groups iC_5/nC_5 without H_2 , respectively (Figure 9b~c).

Therefore, the addition of exogenous H_2 changes the original pyrolysis evolution model of low-mature kerogen. As the C-C bond energy of gas component iC_m is greater than that of nC_m (Wang et al., 2011; Dai, 2014), it is easier to promote the generation of normal gaseous alkanes in the catalytic H_2 addition reaction, which preferentially promotes the increase of the yield of normal alkanes. In addition, the i/n ratio decreases significantly in the catalytic hydrogenation reaction. Meanwhile, the small molecule HC yield decreased significantly in the reaction catalyzed by H_2 addition of low-mature kerogen at a relatively low temperature.

4.3.2 FTT Synthesis May Occur during Catalytic Hydrogenation Reaction

Large amounts of inorganic C_1 is formed through FTT synthesis reaction, and the estimated reaction temperatures can be less than 140°C in geologic settings (Young et al., 2017; Morrill et al., 2018; Etipe and Whiticar, 2019). The CO_2 yields are inhibited by the addition of exogenous H_2 during the reaction. For the gaseous HCs, the activation carbon source with low bond energy preferentially participates in the generation of long-chain carbon products with lower bond energy in the reaction stage at low temperature, resulting in the relatively insufficient generation of gaseous HCs with small molecular weight and affecting the pyrolysis and release of small molecular alkanes. At the high-temperature stage, the cracking degree of catalytic H_2 reaction is strengthened, resulting in a large increase in gaseous products. Decarboxylation is required in combination with Lewis acid catalytic mode. An important influencing factor of catalytic hydrogenation is determined by the abundance of oxygen-containing groups in the OM, which can promote more CO_2 production to participate in the FTT synthesis reaction. More gaseous HCs (mainly C_1) are generated, which has a certain increasing effect on the HCs. The decarboxylation corresponds to the HC increasing effect in OM mainly accompanied by Fischer-Tropsch synthesis contribution. In the kerogen reaction groups of Xiamaling Fm. (Figure 3), the change of CO_2 production is similar to that of the high-mature kerogen series (Huang et al., 2021), and the reduction range of CO_2 production decreases, which may be due to the high HI content of the formation increasing the alkane gas production. The yield of the hydrogenation groups does not increase significantly between 300°C and 500°C , revealing the consumption of CO_2 under FTT synthesis.

CONCLUSION

Catalytic hydrogenation plays an important role in the HC generation for the low-mature source rocks. Compared with

the low-temperature state, the exogenous H_2 begins to participate in the catalytic pyrolysis reaction of kerogen in large quantities at the relatively high-temperature stage ($\geq 400^\circ\text{C}$), promoting the increase of gaseous HC production. The maximum gaseous HC yield increases by about 3.2 times. The catalytic H_2 reaction significantly reduces the drying coefficient of natural gas at the relatively high-temperature stage and participates in FTT synthesis adding H_2 under the action of the catalyst. Through the comparison of the composition and isotope characteristics of gaseous products, the catalytic hydrogenation effect of $ZnCl_2$ on immature kerogen is better than MoS_2 under the same conditions, and mainly through cation action. It is revealed that exogenous H_2 and metal ions carried by the deep fluid have significant HC promotion effects on the yield of gaseous products under the catalytic hydrogenation condition.

DATA AVAILABILITY STATEMENT

The original contributions presented in the study are included in the article/Supplementary Material, further inquiries can be directed to the corresponding authors.

AUTHOR CONTRIBUTIONS

XH: Data curation, writing. ZJ: Conceptualization, writing. QL: Investigation, conceptualization. QM: Data curation, methodology. DZ: Methodology, investigation. LW: Investigation. JL: Methodology. PZ: Data curation. JW: Investigation.

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