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Evaluating solar and wind electricity production in the Kingdom of Bahrain to combat climate change

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Recently, the Kingdom of Bahrain doubled its renewable energy (RE) target to achieve 20% of energy mix by 2035 instead of 10%. Two RE sources are candidates among others, i.e., solar and wind energy. Both of these sources require, relatively, large spaces, and both are subject to fluctuation throughout the day, month, and year. Therefore, a thorough experimental evaluation of these two sources is necessary as theoretical assessment has been extensively made. Therefore, we are analyzing the result of two prototypes, solar and wind RE systems installed by the government. The first system includes installing two wind turbines (WT1 and WT2), each rated at 850 kW, and the second system is a 1 MW solar PV system. The annual result for 2022 is recorded for the wind turbine along with the results of 2 years (2017 and 2018) for the solar PV. The annual average produced by the first turbine (WT1), in the front, was found to be 899 MWh, while the second (WT2), at the back, was 872 MWh with an average capacity factor of 12%. Meanwhile, the 1 MW solar PV produced 1,632 MWh in 2017 and 1,497 MWh in 2018. Our analysis shows that each kW of wind turbine yields 2.9 kWh per day while each kW solar PV electricity yields, in average, 4.3 kWh per day. We also found that the average cost of wind electricity unit is 49 fils/kWh (USD¢ 13/kWh) and the payback is nearly 40 years while the average cost of solar electricity unit is 17 fils/kWh (USD ¢ 4.5/kWh) and the payback is nearly 12 years. Furthermore, we found that 1 MW of solar PV gives more electricity than 1 MW of wind by 42% and, subsequently, alleviates more CO₂ by 42% than wind turbines' installation; i.e., 1 MW solar PV will annually produce 1,500 MWh (alleviating 654 tons of CO₂), while 1 MW produces, annually, 1057 MWh (alleviating 461 tons of CO₂).

KEYWORDS

wind electricity, solar electricity, climate change, CO₂ emission, renewable energy target

Introduction

The Third National Climate Change Communication (third NCCC) reported by the Kingdom of Bahrain studied the CO₂ inventory (SCE 1 [Supreme Council for Environment, 2020](#); SCE2 and [Supreme Council for Environment, 2020](#)). This communication is conducted periodically (every 5 years) to assist the governments to implement best practices in achieving prosperity with the least environmental damage due to greenhouse gases (GHGs), in particular CO₂ due to its predominance as an effluent in the industry sector and energy production. Bahrain is among the countries that strive to fulfill its international commitment in having zero CO₂ emission by 2060 ([IF and International Finance, 2021](#)),

TABLE 1 Distribution of CO₂ emission from different sectors (and subsectors) in the Kingdom of Bahrain in 2015 (SCE2 and Supreme Council for Environment, 2020).

	Annual total (gG)	Waste	Annual total (gG)
2015		676.1	
% from annual total		2%	
Total (Gg)		676.1	38,114.6
Energy industries	14,549		
	38%		
Manufacturing industries and construction	8,871		
	23%		
Transport	3,052		
	8%		
Agriculture	16.73		
	0%		
IPPU- mineral industry	148.6		
	0%		
IPPU- chemical industry	455.2		
	1%		
IPPU- metal industry	9,730.6		
	26%		
IPPU- product uses as substitutes for ozone depleting substances	593.4		
	2%		
IPPU- other product manufacture and use	21.9		
	0%		
			10,949.8

although its CO₂ emission contribution to the world emission is nearly negligible (only 0.01%). The source of CO₂ emission in Bahrain comes from four sectors, namely, the energy; industrial processes and product use; municipal, industrial, and commercial solid waste; and agricultural forestry and other land use.

The latest report (IEA, 2023) shows that the global energy-related CO₂ emission grew in 2022 by 0.9%, or 321 million tons, reaching a new high of more than 36.8 billion tons, whereas Bahrain’s emission is only 38 million tons. Table 1 and Figure 1 show the distribution of CO₂ emission from different sectors (and subsectors) in the Kingdom of Bahrain in 2015. This indicates that the total CO₂ emission from all these four sectors in 2015 in Bahrain is 38.1 million tons. Considering that the population of Bahrain in 2015 was around 1.372 million, the CO₂ per capita was 27.8 ton per capita for that same year.

The emission from each sector can be summarized as follows:

i. Energy

The CO₂ equivalent in the energy sector in the year 2015 was found to reach 26.47 million tons of CO₂ equivalents. The contribution of the CO₂ emission in this sector (energy) is 57.8% for the energy industry, 35.2% for manufacturing industries and construction, and 12.1% for transport.

ii. Industrial processes and product use (IPPU)

The estimated GHG emission in the IPPU sector in 2015 was 10.95 million tons of CO₂ equivalents. This emission mainly resulted from the aluminum production process (78.3%), which emitted 8.58 million tons of CO₂ equivalents in the form of per fluoro carbon (PFC) gases (such as CF₃, C₂F₆, C₄F₈, and CHF₃ which are used as cleaning agents for dry-edging), which represent 83%, while the CO₂ represents 17%.

iii. Municipal, industrial, and commercial solid waste

The CO₂ equivalent from municipal, industrial, and commercial solid waste, as well as wastewater generation, was found to increase annually, i.e., in the year 2015; it was 0.67 million tons of CO₂ equivalents, while the per capita/year of municipal waste indicated 2.5 kg/day in 2015. The total amount of municipal waste increased from 1.25 million tons of CO₂ equivalents in the year 2015.

iv. Agriculture, Forestry, and Other Land Use (AFOLU) sector

The total CO₂ equivalent emissions are 0.17 million tons.

A more recent report (Worldmeter, 2023) indicates that CO₂ emission has increased by 2.50% over the previous year. To mitigate CO₂ emission in Bahrain, the Government of Bahrain established a Sustainable Energy Unit (SEU) which launched the National Renewable Energy Action Plan (NREAP) (Sustainable Energy Unit SEU, 2017a) and the National Energy Efficiency Action Plan (NEEAP) (Sustainable Energy Unit SEU, 2017b).

NREAP targets indicated 5% of energy (255 MW of installed capacity) from renewable sources by 2025 and 10% (710 MW of installed capacity) by 2035 (Sustainable Energy Unit SEU, 2017a)—which has risen to 20% (Chandak, 2023). The plan seeks to utilize renewable energy (RE), like solar and wind, as an energy mix of public

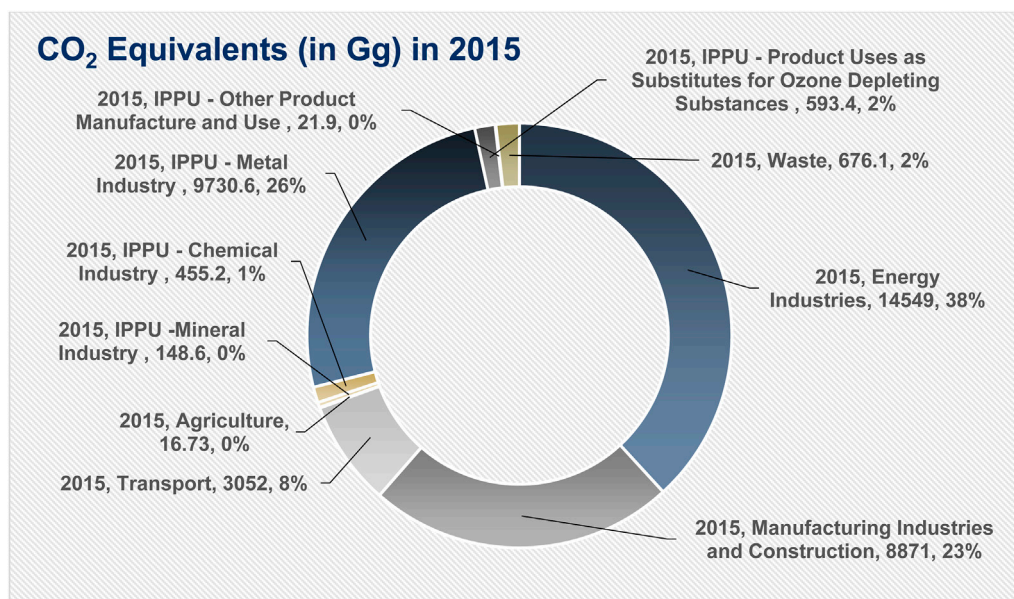


FIGURE 1

Distribution of CO₂ emission from different sectors (and subsectors) in the Kingdom of Bahrain in 2015 (SCE2 and Supreme Council for Environment, 2020).

and private investment, whereby if fully implemented, it would prevent the emission of 392,000 tons of CO₂ per year. Three main policies have been established to realize these three RE targets: net metering (enabling consumers to generate on-site solar and wind electricity, grid-connected), feed-in tariffs (a long-term tender-based mechanism to purchase solar and wind electricity through an agreement), and mandates (refer to renewable energy mandates for new buildings).

The NEEAP, on the other hand, is a complementary initiative (Sustainable Energy Unit SEU, 2017b) to reduce the GHG emission. SEU established the target of a 6% reduction (about 6000 GWh) in final energy consumption by 2025 which is expected to make a cumulative reduction of 3.4 million tons of CO₂ by 2025. The NEEAP has made 22 initiatives to fulfill Bahrain's target as follows:

- i. Building codes: Integrating energy efficiency objectives into regulations governing the design, construction, and maintenance of structures
- ii. Demand-side efficiency standards: Establishing new standards for lighting, appliances, motor vehicles, and street lighting
- iii. Supply-side efficiency standards: Focusing on electricity generation, including efficiency enhancements for the transmission and distribution of electricity, and the installation of smart meters
- iv. District cooling: Introducing of highly efficient, industrial-grade equipment to produce space cooling for buildings through an insulated underground piping network
- v. Green building initiatives: Retrofitting of government buildings
- vi. Subsidy reform: Reforming both power subsidies and those that affect transport to offset perverse incentives for wasteful consumption

There is a plethora of RE initiatives in Bahrain; however, the current share of its renewable energy in the electricity generation mix is very

modest. There is about 20 MW of solar PV installed in Bahrain (Alnaser NW., 2023) and 1.5 MW of wind energy. The largest single project will be the Bahrain Solar PV Park (100 MW solar PV) which is expected to get commissioned in September 2023 (Power Technology, 2023). The Ministry of Electricity and Water Affairs in Bahrain announced in August 2022 the launch of an international tender inviting proposals grid-connected solar PV projects with a minimum total capacity of 72 MW. The projects comprise rooftop, ground-mounted, car park solar power systems, and electric vehicle charging stations at the Bahrain International Circuit, University of Bahrain, Bahrain Tourism and Exhibitions Authority and Al Dana Amphitheatre (Zawya Projects' Writer, 2022). The NREAP plan identifies a set of specific policies to incentivize increasing the share of RE throughout the economy. Four scenarios were established as follows:

- 1- Business-as usual (BAU): assuming pre-plan conditions
- 2- Energy efficiency scenario
- 3- Renewable energy scenario
- 4- Combined scenario considering both energy efficiency initiatives and renewable energy

It is hoped that these scenarios, together, will contribute to a national renewable energy target of 5% of peak capacity by 2025 and 20% by 2035, i.e. 478 GWh and 1456 GWh of renewable electricity by 2025 and 2035, respectively. This RE initiative consists of the following.

Solar PV initiatives

Solar PV systems will be deployed as decentralized renewable energy applications in urban areas as well as large-scale installations on available land. Decentralized applications include solar systems

for new housing units, solar systems for government buildings, decentralized solar systems in urban developments (solar lighting and solar parking), decentralized rooftop solar systems on existing residential and commercial buildings, and large-scale installation opportunities on available land including utility-scale renewable solar PV farms by large industry groups and solar farms in new town developments.

Luckily, the costs for solar PV systems have dropped significantly, and by the year 2025, in Bahrain, the levelized cost of energy is projected to be between 18.6 fils/kWh (US¢ 4.9/kWh) and 24 fils/kWh (US\$ 6.3/kWh), and by 2035, this cost is projected to drop to between 13 fils/kWh (US¢ 3.6/kWh) and 20 fils/kWh (US¢ 5.5/kWh) (Sustainable Energy Unit SEU, 2017b). By 2030, the projected capacity totals to 300 MW (510 GWh of Solar electricity) with cost savings of BD 32 million (US\$ 83 million).

Onshore wind initiatives

Onshore wind systems will be mostly deployed as large-scale installations on available land. These opportunities on available land include utility-scale wind farms by large industry groups and wind farms on other available land.

Also, the costs for onshore wind systems have also dropped significantly, and by 2025, the costs of installing onshore wind is expected to fall by 12%, resulting in a 34% reduction of today's levelized cost of onshore wind energy (Sustainable Energy Unit SEU, 2017b), whereas the average levelized cost of electricity from onshore wind farms may be 21 fils/kWh (US¢ 5.5/kWh)—which is consistent with estimates available from the US Energy Information Administration (US Energy Information Administration USEIA, 2019).

Offshore wind

Offshore wind systems will be mostly deployed as large-scale installations on available land. These opportunities on available land include near shore or offshore wind farms and integrating renewable energy technologies in large infrastructure projects like causeways. The costs for offshore wind systems are typically between 1.5 and 3.3 times larger than onshore wind system costs. The average levelized cost of electricity for offshore wind farms was assumed to be 45 fils/kWh (US¢12/kWh (US Energy Information Administration USEIA, 2019). By 2030, the projected installation in Bahrain is 25 MW (62 GWh).

Bahrain has a strong opportunity to use different REs, including solar energy and wind energy. Solar radiation in Bahrain is estimated at 6 kWh/m²/day (Alnaser et al., 2014). The country's global horizontal irradiance is 2160 kWh/m²/year, while direct normal radiation is 2050 kWh/m²/year (IRENA, 2014). Average daily sunshine exceeded 10 h in 2016, further underscoring the potential for solar energy (IGA, 2016). The available wind power in Bahrain has been estimated using four methods. The power density was found to be 60.0, 63.5, 54.5, and 167.0 W m⁻², (Alnaser, 1993). The power obtained from a wind generator module (1 m in diameter) was reported and compared with the estimated results. A

comparison between the available wind and solar power in an urban area in the State of Bahrain is also discussed in this paper.

Several studies have explored the technical aspects in Bahrain toward establishing large-scale solar power projects (Pillai and Naser, 2018), meteorological parameters that impact the adoption of RE technologies (Shams et al., 2016) at achieving zero-emission design of houses in the country (Krarti and Dubey, 2018).

It was reported recently (Alsabbagh and Alnaser, 2022) that achieving carbon neutrality requires not only technologies for reducing CO₂ emission at the source and enhanced carbon sinks but also the introduction of a circular economy culture and efforts to foster pro-environmental behavior within the population. The involvement of different stakeholders in the journey toward carbon neutrality is critical, along with the formulation of requisite policies regulating the roles of technology, behavior, and research.

The purpose of this paper is to analyze the results of actual installations of solar PV (1 MW) and two identical wind turbines (each 850 kW) in Bahrain to actually reach a conclusion on how these two types of energy can contribute highly in fulfilling the kingdom's commitment to reach its RE target by 2035 and its zero emission by 2060. The outcome of this work may alert the Government of Bahrain to revise its plan in using large percentage of wind electricity and to give more attention to using floating solar PV instead of an off-shore wind turbine. It is hoped that this work will also help other relatively flat small islands located in the arid and humid zone (sunny, low precipitation, and modest wind) in conducting their feasibility study in using solar and wind energy as well as in prioritizing between these two sources or compromising the suitable energy mix between them to achieve sustainability and combat climate change.

Methodology

Bahrain is set to cut emissions by 30% by the year 2035 and reach its net-zero emission target by 2060, a commitment made at the 26th United Nations Climate Change Conference of the Parties (COP26) in Glasgow (IF and International Finance, 2021). For Bahrain to maintain a minimum of 5% of energy usage from renewable sources by 2025, the Government of the Kingdom of Bahrain has targeted all industries. The aim of this target is to reduce gas consumption used for power generation and greenhouse gases such as carbon dioxide, nitrogen oxides, and sulphur oxides. It involves two large projects in wind electricity (about 2 MW) by the Electricity and Water Authority (EWA) and Solar PV electricity (1 MW) by the Bahrain Oil Company.

Wind turbines

Bahrain had installed the first two identical, large-sized wind turbines, each rated at 850 kW, at the Al Dur area, south of Bahrain (Figure 2). They were manufactured by Vestas, model V52, with three blades, each 26 m in length. The two turbines (one in front the other) are 200 m apart (Figure 3). The cut-in speed is 4 m/s, and the cut-off speed is 25 m/s. The hub height is 44 m, with an AC voltage of 690 V and transformers 1,250 kVA (1.2 MW). The wind turbine

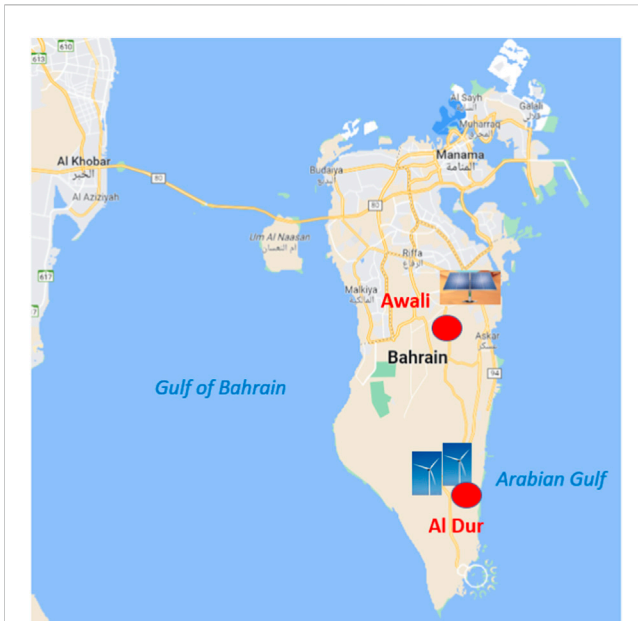


FIGURE 2

Location of the wind turbine installation (1.7 MW) at Al Dur (By EWA) and the Solar PV System (1 MW) at Awali (by the Bahrain Oil Company) in the Kingdom of Bahrain.

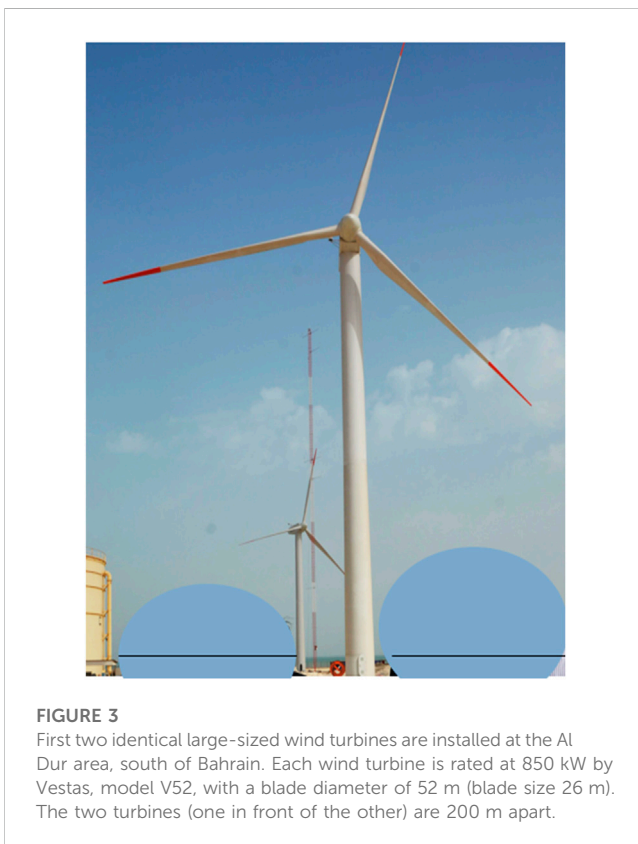


FIGURE 3

First two identical large-sized wind turbines are installed at the Al Dur area, south of Bahrain. Each wind turbine is rated at 850 kW by Vestas, model V52, with a blade diameter of 52 m (blade size 26 m). The two turbines (one in front of the other) are 200 m apart.

occupies an area of 80,000 m². The monitoring of the turbines is carried out by Vestas which reports the wind electricity produced quarterly to the owner (Electricity and Water Authority, EWA). The

turbines started regular operation in February 2022. The wind speed at hub height (44 m) is recorded continuously (Figure 4).

Solar PV system

The Bahrain Oil Company has initiated two projects to utilize solar energy in the Bahraini field (Tatweer Petroleum, 2019); the first is a 1 MW solar power plant (SPP) in Awali town (Figure 2)—which was initiated in February 2016 and was completed within 5 months, becoming in operation in February 2016 (Figure 5)—while the second is 3 MW SSP, which has been recently completed. Any surplus energy generated by the SPP is supplied to TP's high voltage (HV) distribution network, thereby decreasing the power demand from the government grid and reducing natural gas consumption.

The 1 MW SPP consists of 3,980 polycrystalline solar photovoltaic modules, model TC250 series, 60-cell multi-crystalline made by Tata Power Solar. Each module has an area of 1.6 m² (1 m × 0.6 m), panel efficiency 15.4%, current at P_{max} = 8.39 A, and voltage at P_{max} = 29.83 V with 16–60 KVA inverters. The expected annual solar electricity of this installation (1 MW) is 1.83 GWh. This means that the total PV panel area is 6,397 m² and was constructed on a land with an area of 14,900 m² (57% of land area is for spacing for maneuver, cleaning, and repair).

The cleaning of the PV panels is performed manually, once every 3 months, using distilled water. It consumes about 6000 L (6 tons), i.e., each PV panel (@250 W with an area of 1.6 m²), and consumes 1.5 L of distilled water.

The SPP was fully constructed in 5 months and is expected to have a payback period of 12 years. The monitoring of the system is assigned to a professional company which monthly reports to the Bahrain Oil Company.

Results and discussion

Wind electricity

The wind energy results are promising. The average wind speed at hub height had reached 6.6 m/s. Usually, at this location, the annual average wind speed (average of 5 years) at a height of 10 m is 4.1 m/s with the highest monthly average in June (4.85 m/s) with a prevailing wind direction of 4° (or nearly north) (Alnaser et al., 2020a). The common equation used for the variation of wind speed with height is as follows (Perez et al., 2004):

$$v_2/v_1 = [h_2/h_1]^\alpha, \quad (1)$$

where v_1 and v_2 are the mean wind speeds at heights h_1 and h_2 , respectively. The exponent (α) depends on factors such as surface roughness and atmospheric stability, as shown in Table 2 (Shams et al., 2016). Therefore, comparing the results in Figure 4 with that reported by Alnaser et al. (2021), we conclude that the exponent α for the location is 0.123. This value looks reasonable as for open water $\alpha = 1$ and for several buildings and hilly and mountainous terrain $\alpha = 0.25$. The recommended value for α is 0.14; the lower, the better (Twiddle and Weir, 2011).

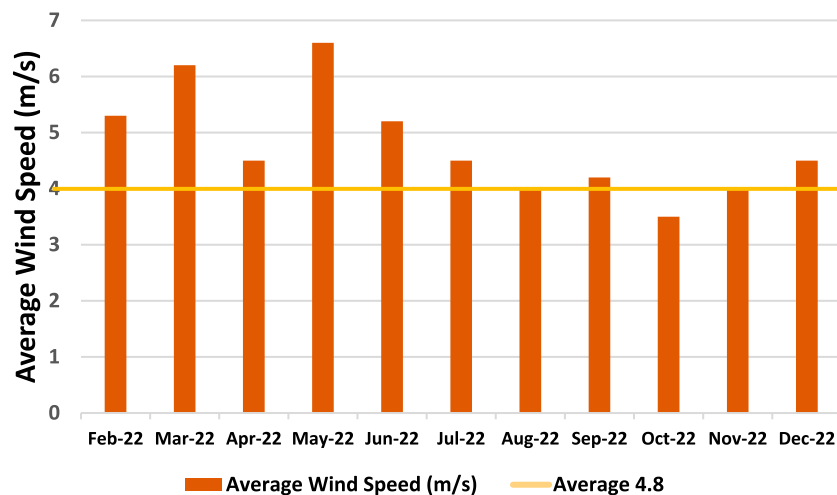


FIGURE 4
Average wind speed at a hub height (44 m) of a 850 kW wind turbine installed at Al Dur, south of Bahrain, Kingdom of Bahrain.



FIGURE 5
Bahrain Oil Company's 1 MW solar polycrystalline solar PV installed on an area of 14900 m² at Awali, Kingdom of Bahrain.

Table 2 and Figure 6 show the generated wind electricity from wind turbine 1 (WT1) and wind turbine 2 (WT2) as both are rated at 850 kW (0.85 MW) and are 200 m apart. The performance of both wind turbines seems nearly similar with more wind electricity from WT1 than WT2 (more by 2.5%), which is attributed to the partial blockage effect from the front wind turbines altering the upstream flow on WT2 (Forsting and Troldborg, 2015).

The month of January 2022 (or January 2023) has to be estimated to be complete for a one full year's data. This is due to a non-received report on the first quarter performance by Vistas for 2023 and due to the operation of WT1 and WT2 in February 2022. For January 2022, the estimated wind electricity for WT1 is 70,752 kWh and for WT2 is 63,282 kWh. Therefore, the annual

average produced by WT 1 is 898,905 kWh (899 MWh) and that by WT2 is 871,604 (872 MWh). These results lead to conclude the following:

- a. The annual specific yield for WT1 is 1058 kWh/kW, or each kW produces an annual wind electricity of 1058 kWh (2.9 kWh/kW/day).
- b. The capacity factor (CF) of the turbines, which indicates how much energy is generated by the wind turbine relative to the maximum amount of energy, could provide over the course of a single year 12% for WT1 and 11.7% for WT2. Recalling that the average capacity factor of the U.S. wind fleet hovers is around 32%–34% (Dell and Klippenstein, 2017), this value seems to be

TABLE 2 Generated wind electricity from two identical wind turbines (@0.85 MW), 200 m apart, near to a sea coast, installed at Al Dur, Kingdom of Bahrain.

Month	WT 1 monthly wind energy production (kWh)	WT 2 monthly wind energy production (kWh)
Jan. 2022	70,752 ^a	63,282 ^a
Feb. 2022	74,703	54,443
Mar. 2022	120,167	121,484
Apr. 2022	56,123	60,395
May 2022	205,765	220,179
Jun. 2022	93,944	95,269
Jul. 2022	56,133	58,712
Aug. 2022	33,584	38,455
Sep. 2022	50,783	24,004
Oct. 2022	23,177	20,911
Nov. 2022	46,974	42,350
Dec. 2022	66,800	72,120
Total	828,153	808,322
Average	75,287	73,484
Minimum	23,177	20,911
Maximum	205,765	220,179

^aEstimated overall monthly average: 74,385 kWh

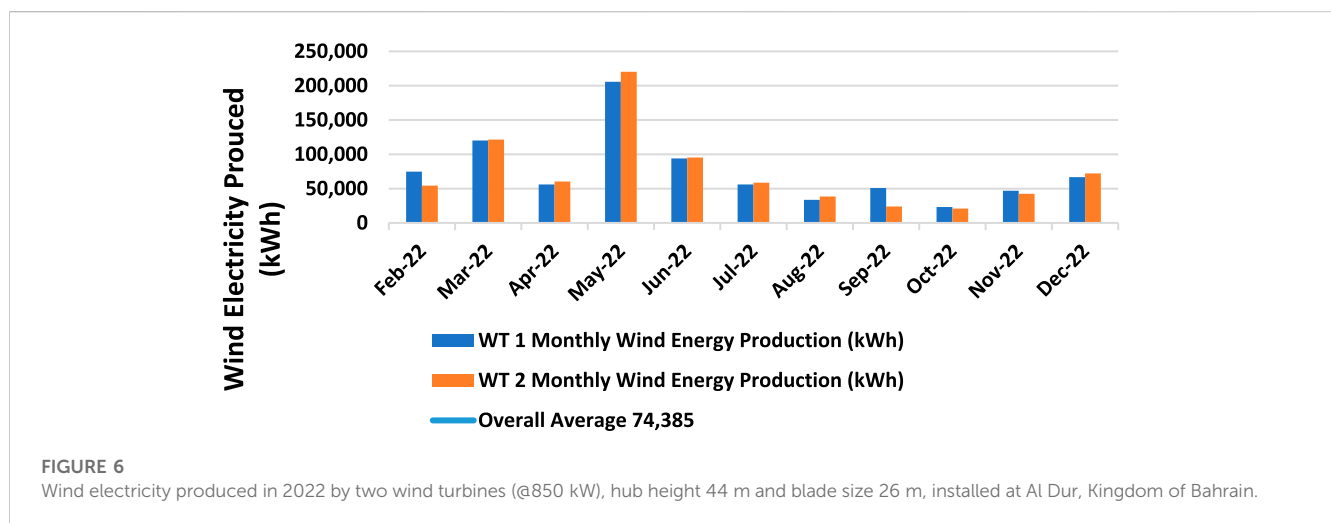


FIGURE 6 Wind electricity produced in 2022 by two wind turbines (@850 kW), hub height 44 m and blade size 26 m, installed at Al Dur, Kingdom of Bahrain.

- low; CF = wind electricity from the turbine in kWh/(capacity in kW x 8,760 h).
- c. The previously reported (Jowder, 2009) average annual wind power density was found to be 114.54 W/m² for 10 m height, 433.29 W/m² for 30 m height, and 816.70 W/m² for 60 m height when applied to the result of this study (for a rotor area A = 2123 m²). It is reported (Forsting and Troldborg, 2015) that a power of 242 kW, 919 kW, and 1732 kW will result from the wind turbine at height 10, 30, and 60 m, respectively.

Taking the efficiency of the turbine as 55%, the annual expected wind electricity from the study is 48.6, 185, and 347 MWh. Comparing the annual expected yield for the hub height 60 m (347 MWh) with the annual yield from the 850 kW wind turbines at Al Dur at hub height 44 m (872 MWh), it can be concluded that the current performance is encouraging.

- d. The average cost of wind electricity unit is found 49 fils/kWh (USD¢ 13/kWh), and the payback is nearly 40 years. These values are while assuming the purchase of each kWh produced is

- purchased (or charged) as 29 fils (USD¢ 8.5/kWh) and the wind turbine generates annually about 900 MWh per year for 20 years. The Government of Bahrain currently charges USD¢8.5/kWh for commercial use while it is only 3 fils/kWh (USD¢8.5/kWh) for domestic use when the consumption does not exceed 3000 kWh. The method of calculating the payback period used herein is explained in detail elsewhere (Alnaser et al., 2020b; Alnaser N. W., 2023).
- e. Knowing that Bahrain uses combined cycle gas turbines (natural gas) to produce electrical energy, where the natural gas CO₂ factor is 0.21, each 1 kWh produced will result in the emission of 0.436 kg (or 436 g CO₂eq/kWh_{el}) (volker-quaschnig.de, 2023). This means that these two wind turbines save, annually, the emission of 772 tons of CO₂ as their total annual wind electricity production was 1,770,509 kWh.
 - f. A 1 MW wind turbine installation in Bahrain will give wind electricity 1,057 MWh which will alleviate 461 tons of CO₂.

According to a recent study in Kuwait (Alawadhi, 2022), changing the rated power of wind turbine from 2 MW to 3 MW almost doubled the yearly output power from 6.22 GWh to 11.71 GWh. Moreover, the maximum yearly output energy of 11.71 GWh can be produced by a wind turbine with a rated power of 3.0 MW. As such, each kW of wind turbine will provide an energy of 8.5–10.7 kWh. These values are much larger than those obtained using 850 kW wind turbines.

Furthermore, a 1 kW horizontal axis turbine with wind blowing at a constant speed for long periods of time may generate 8 to 10 kWh per day (voltaconsolar.com, 2023). The aforementioned figure is in line with the Kuwaiti study (Alawadhi, 2022) and shows that the yield of our 850 kW is relatively low.

One way to make more yield from is through turbines *via* using large-blade size wind turbines with low cut-in speed such as Vestas 6 MW (Vestas V150-6.0 EnVentus) that has a cut-in speed of 3 m/s and rotor diameter of 150 m (blade size 75 m), i.e., the rotor area (A). For example, this model may produce about 12 kWh/kW/day (annually 26,280,000 kWh = 26.2 GWh) which can save the emission of 11,458 tons of CO₂ instead of 772 tons of CO₂ from both 850 kW Vestas wind turbines installed in Bahrain. Also, among ways to increase yield from wind turbines is installing an offshore wind turbine due to more wind speed first, v (night and day breeze), and accordingly the power, P , and low exponent (α) of sea water surface. There is no loss on the wind speed incident on the turbine, therefore contributing to more electricity production. This can be understood from Eqs 1, 2 as follows (Perez et al., 2004):

$$P = 1/2 \eta \rho A v^3, \quad (2)$$

where ρ is the mean air density (1.225 kg/m³ at average atmospheric pressure at sea level and 15°C) and η is the efficiency.

Al-Ghussain et al. (2020) presented a techno-economic comparison of standalone wind (2 MW) and solar photovoltaic, PV, (1.41 MW) at Gwanda, Zimbabwe, and reported for wind capacity factor 34.57%, RE fraction 54.99%, demand supply fraction (DSF); 32.55%, levelized cost of electricity (LCOE) 0.09 USD/kWh, net present value (NPV) 3.00 million USD, internal rate of return (IRR) 17%, and payback period (PBP) 5 years, while for PV, it was 18.72, 28.72%, 9.57%, 0.10, 0.087,

7.65, and 13.1 years. Their work shows that for the PV (1.4 MW), the average maximum hourly energy generation is about 1.6 MWh at 13:30 h, while for the wind (2 MW), it was 1 MWh at 17 h, i.e., for 1 MW PV, it is 1.14 MWh, and for 1 MW wind, it is 0.5 MWh. This observation agrees with our finding, although it is a local sensitive performance.

Osman and Alsokhiry (2022) described a grid-connected PV (1 MW) wind (3 MW) hybrid system's comprehensive design, control strategy, and performance assessment in Dongola city located in Sudan's northern region. Their simulation revealed that the wind will produce 7,907 MWh, annually, while the PV will produce 977 MWh, i. e., 1 MW wind will produce 2,635 MWh, annually (daily yield 22 kWh/kW/day), and 1 MW of PV will produce 977 MWh (daily yield 2.6 kWh/kW/day). This result contradicts with Bahrain's case. This shows that these two sources (wind and solar) are location sensitive.

The specific yield of the wind turbine depends on the turbine's size and the wind speed. The average turbine with a capacity of 2.5–3 MW can produce more than 6 GWh in a year in some locations, enough to supply 1,500 average EU households with electricity (Zander, 2011) which means that every MW of wind turbine produces annually 2,105 MWh or average daily specific yield of 5.8 kWh/kW (Zander, 2011). It is well known that wind turbines do not operate near their capacity, but rather at about 15%–30%. Therefore, a wind turbine with a 25% capacity factor, a 2 MW turbine would produce 4,380,000 kWh per year or 6 kWh/kW (ANEMOI Energy Service, 2020). Although Zander (2011) and ANEMOI Energy Service (2020) have a time lapse of 9 years, they report nearly similar average daily specific yield for a wind turbine performance.

Ahmed (2018) conducted a technical estimation of a yield of 150 MW in a wind park at Shark El-Ouinat, Egypt, and reported that such installation will generate an annual energy of 730,791 MWh (yield of about 13 kWh/kW/day) with a capacity factor of 56%, at hub height 100 m, with an expected cost of 1.3 € cent/kWh.

Aventa AV-7 turbine (Power 7 kW) was chosen to test the power generation of wind in Medina, Kingdom of Saudi Arabia (KSA) (AlQdah et al., 2021). It was found that this wind turbine can generate 8,648 kWh/year (yield of 3.4 kWh/kW/day) in which it is only 15.2% of the maximum power. This turbine is expected to generate the maximum possible power output at a wind speed of 7 m/s. This is similar to the case of Bahrain.

Furthermore, a wind farm suggested to be located in Doha, Qatar (Méndez and Bicer, 2022), is expected to generate about 59.7, 90.4, and 113.5 GWh/y electricity by employing Gamesa G97/2000 (2 MW), GE Energy 2.75–120 (2.75 MW), and Senvion 3.4 MW wind turbines, respectively. This means that the yield of each of the three wind turbines will be 82 kWh/kW/day, 113 kWh/kW/days, and 91 kWh/kW/day. These values are so high and look exaggerated.

Oman started its first utility-scale wind power project with a generation capacity of 50 MW from 13 wind turbines. It began operations in 2019 and supplies customers with more than 190 GWh of carbon-free electricity (daily specific yield 10 kWh/kW/day), according to the company (Energy and Utilities, 2022). Table 3 summarizes the average daily specific yield (DSY) of wind in some Gulf Cooperation Council (GCC) countries, which include Bahrain, KSA, UAE, Kuwait, Qatar, and Oman. In Oman, for a

TABLE 3 Average daily specific yield (DSY) of wind in some of Gulf Cooperation Council countries.

Country	Bahrain	KSA	Oman	Qatar
DSY of wind turbine in kWh/kW/day	2.9 current work	3.4 (AlQdah et al., 2021)	10 (Energy & Utilities, 2022)	90 (Méndez and Bicer, 2022) (theoretical)

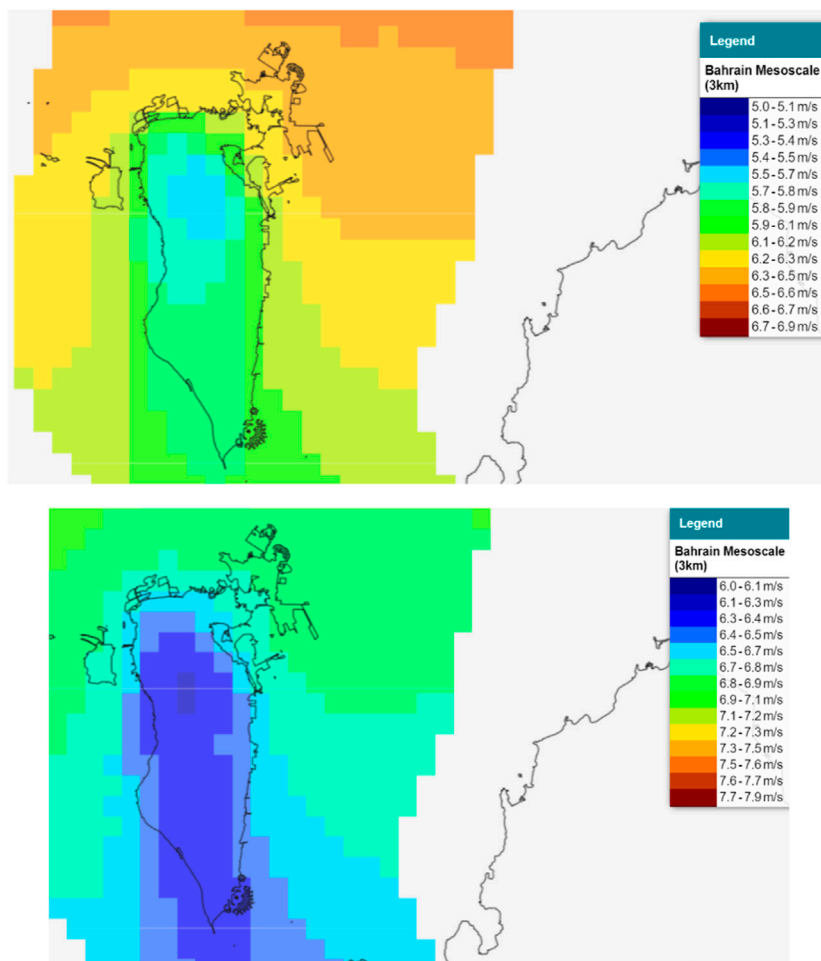


FIGURE 7 The Variation of the wind speed in the extreme north of Bahrain at different hub heights, 100 m (top) and 150 m (down), according to wind prospecting by EMD International made for Bahrain (Alnaser and Alnaser, 2019).

1 MW grid-connected PV plant in Adam City (Kazem et al., 2017), the capacity factor of the proposed system is 21.7% while the cost of energy found for the plant is around 0.2258 USD/kWh which is economically feasible and shows great promise.

It is expected that the DSY can be larger than this value if the wind turbine was located, same arrangement and model type of wind turbine, at a location that has more wind power density (WPD) in Bahrain; extreme north of Bahrain. The WPD dependence is highly on wind speed, i.e., $WPD \propto v^3$ (Eq. 2). Figure 7 indicates that if the hub height of the wind turbine is at a height of 100 m, the wind speed will range from 6.3 to 6.5 m/s (top), while if the hub height is 150 m, the wind speed will range from 6.8 to 6.9 m/s (bottom) (Alnaser and Alnaser, 2019); this means a difference in WPD of about 20%.

Solar electricity

The generated solar electricity of 2 years (2017 and 2018) from a 1 MW solar PV installed by the Bahrain Oil Company at Awali, Kingdom of Bahrain, is presented in Table 4 and Figure 8.

The performance of the PV system looks very promising and rich. The annual solar electricity in 2017 is 1,632 MWh, with a monthly average of 136 MWh. As for the year 2018, the annual solar electricity average is 1,482 MWh, with a monthly average of 124 MWh.

The declination in the yield is either to less solar radiation in this year or more turbid sky or slight degradation in the solar cells due to heat and other weather parameters. Based on the recorded data of

TABLE 4 The Generated solar electricity of 2 years (2017 and 2018) from a 1 MW solar PV installed at Awali, Kingdom of Bahrain.

Year	2017	2018
Month	Solar Power Generation (MWh)	Solar Power Generation (MWh)
January	121.57	116.20
February	149.05	128.30
March	112.61	162.60
April	154.40	148.50
May	149.60	134.70
June	176.80	123.30
July	140.23	98.50
August	145.07	157.00
September	116.40	118.70
October	119.30	112.60
November	114.80	92.40
December	132.70	89.20
Total Annual	1632.53	1482.00
Average	136.04	123.50
Maximum	112.61	89.20
Minimum	176.80	162.60

solar radiation in Muharraq town (Figure 9), the recorded global solar radiation in 2017 was 449.2 W/m², and in 2018, it was 448.5 W/m². Muharraq is only 30 km away from Awali, where there is not much change in terrain or topography except that Muharraq is close to the sea coast while Awali is in the middle of a desert.

Therefore, one can conclude that the slight change in the yield in 2017 and 2018 from the PV installation is due to a slight electronic degradation or loss which resulted in a decrease in productivity by 10%. The expected losses are due to change in ohmic wiring loss, inverter loss during operation (efficiency), and PV loss due to temperature.

It is worth mentioning that in the month of June, followed by July, the solar radiations feed the PV system in early morning

hours (5 a.m.–6 a.m.), while from 5 p.m. to 6:00 p.m., the solar feeding takes place in May, June, July, and August as shown in Figure 10, which is produced using HelioScope software. The figure shows breakdown of the average hourly production data depicting the pattern during the day, and subsequently the month, leading to useful information on the harvest of solar electricity in each hour in each month. Figure 9 also shows that the peak harvest (yield) of solar electricity throughout the day is from 10 a.m. to 1 p.m. (4 h), where the mean solar electricity production reaches from 3,200,000 kWh to about 3,500,000 kWh for an installation of 1 MW PV single crystal.

The results indicate that the annual specific yield of the installed PV Solar System in Awali was 1,632 MWh/MW indicating that every day, a 1 kW PV solar system will give a solar electricity of 4.5 kWh while considering the result of 2017. As for the result of 2018, it was 1,497 MWh/MW (4.5 kWh/kW), thus making an average of 4.3 kWh/kW/day. These results agree, to a certain extent, with the reported specific yield for the other GCC countries as illustrated in Table 5.

The aforementioned results show that the average cost of the solar electricity unit is found to be 14 fils/kWh (USD¢ 3.6/kWh), and the payback is nearly 12 years. These values are while assuming the purchase of each kWh produced is purchased (or charged) as 29 fils (USD¢ 8.5/kWh) and the 1 MW PV system generates annually about 1,500 MWh per year for 25 years. The Government of Bahrain currently charges USD¢ 8.5/kWh for commercial use, while it is only 3 fils/kWh (USD¢ 8.5/kWh) for domestic use when the consumption does not exceed 3,000 kWh.

We can conclude that a 1 MW solar PV will produce annually about 1,500 MWh (alleviates 654 tons of CO₂), while a 1 MW wind turbine produces 1,057 MWh (alleviates 461 tons of CO₂), i.e., 1 MW of solar PV gives more electricity than 1 MW of wind by 42%, and subsequently alleviates CO₂ by 42% more than the wind turbines' installation.

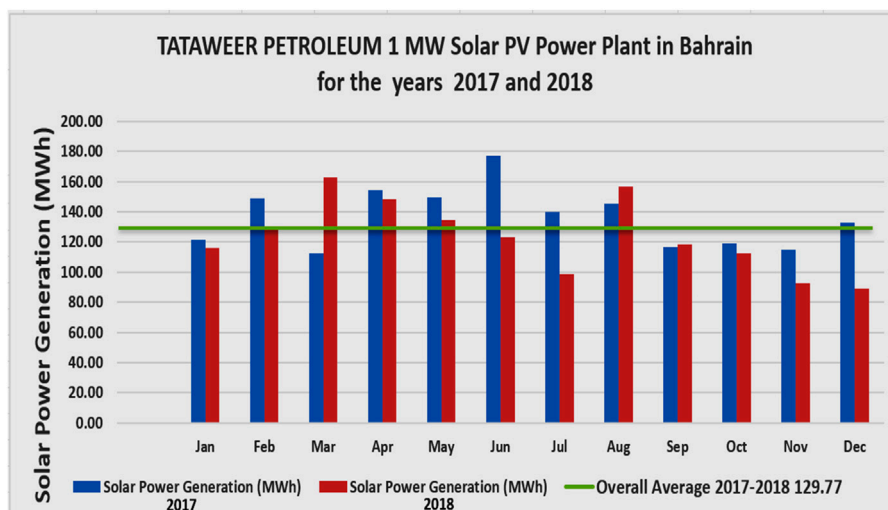


FIGURE 8 Generated solar electricity of 2 years (2017 and 2018) from a 1 MW solar PV installed at Awali, Kingdom of Bahrain.



FIGURE 9 Annual global solar radiation recorded in Bahrain International Airport, Muharraq town, Kingdom of Bahrain, in the years 2014–2022.

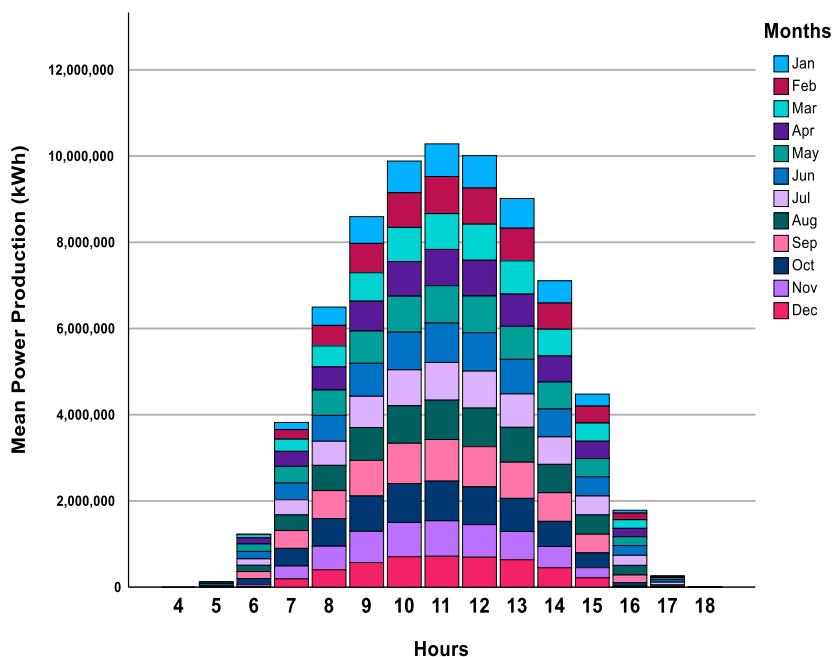


FIGURE 10 Breakdown of the average hourly production data in installing 1 MW PV solar in Bahrain.

Issue of area required for RE

We have seen that the annual CO₂ emission in Bahrain is about 38 million tons (with installed capacity about 7,000 MW, i.e., an energy of 30 TWh (knoema.com, 2023)), and we

understood that each MW of solar PV will alleviate CO₂ emission of 654 tons (which needs, at least, an area of 6,400 m²), while each MW of wind (which needs an area 80,000 m²) will alleviate 461 tons of CO₂. If the Government of Bahrain decides to make the ratio of solar PV to wind

TABLE 5 Comparison between the findings of this study with other studies in GCC countries.

Project	Latitude and longitude	Specific yield (kWh/kW/day)
University of Bahrain, Isa Town (Kazem et al., 2014)	26.2° N, 50.6° E	4.2
Sohar City, Oman (Al-Otaibi et al., 2015)	24.4° N, 56.7° E	5.1
Kuwait City, Kuwait (AlAli and Emziane, 2013)	29.4° N, 48.0° E	4.5
Abu Dhabi, UAE (Alharbi, 2021)	24.5° N, 54.4° E	3.9
Riyadh, KSA (Banibaqash et al., 2022)	24.7° N, 46.7° E	4.5
Doha, Qatar (knoema.com, 2023)	25.3° N, 51.5° E	6.8* *Expected

utilization 2:1 to make zero CO₂ emission, then it needs to install 38,736 MW of PV, which needs an area of 577,166,400 m² (577 km²) and 27,477 MW of wind turbine, which needs an area of 247,910,400 m² (248 km²). Since Bahrain's land area is only 750 km², inevitably, rooftop and offshore utility will be a must. For calculation clarification, to use solar PV to alleviate all CO₂ in Bahrain, 58,104 MW is needed, while to use wind turbines to alleviate all CO₂, 82,430 MW is needed. The reason for this large number of MWs needed pertains to the conversion factor from kWh natural gas to CO₂ which was put low (0.453 kg CO₂/kWh_{n.g}) and also due to the low specific yield of both technology with superiority of solar PV. The problem of using a building's rooftop is that only 40% of the roof could be utilized in our region. According to the work of Asif et al. (2019), the UF—ratio of the available area for PV utilization to the total roof area—has been found to range between 25% and 41% in the King Fahad University for Petroleum and Mineral campus at Dhahran, Kingdom of Saudi Arabia, with faculty residential buildings turning out to be the least effective due to greater degree of obstructive features on rooftops. The housing style in Dhahran and Bahrain is nearly similar.

To minimize the need of using RE technology to save CO₂, Bahrain has targeted afforestation and has become successful in achieving 100% of its annual afforestation goal, by planting 110,000 seedlings of mangrove trees and 140,000 other trees across governorates (Gulf Daily News Online, 2022). In addition, it has put a program to improve the energy efficiency and energy conservation (equinor.com, 2023).

Conclusion

To reduce the CO₂ emission in Bahrain and to reach the target of 20% RE share, as well as reach the zero-emission target in Bahrain by 2060, which a major step toward combating the climate change, it is advisable that Bahrain relies more on the utilization of solar energy for electricity production followed by wind energy. The rationale is based on two pilot projects, 1 MW in solar PV and 1.7 MW wind turbine. The outcome of these two pilot projects proves that 1 MW of solar PV gives more electricity than 1 MW of wind by 42%, and subsequently, it alleviates CO₂ by 42% more than using wind turbines.

One possible way to have more yield from wind electricity is to use large-blade size wind turbines with low cut-in speed such as Vestas 6 MW (Vestas V150-6.0 EnVentus) which has a cut-in speed of 3 m/s. This model may produce about 12 kWh/kW/day (annually 26,280,000 kWh = 26.2 GWh) which can save the emission of 11,458 tons of CO₂ instead of 772 tons of CO₂ from both 850 kW Vestas wind turbines installed in Bahrain (total 1.7 MW).

Bahrain, being an island with a small area (about 750 km²), may install an offshore wind turbine at the north of the Bahrain marine territory with a hub height 150 m, due to more average wind speed low exponent (α) of such site, and consequently harvest more electricity production.

Furthermore, Bahrain can install a transparent floating solar PV system offshore which will save land for commercial, industrial, or housing projects and reduce CO₂ emission. Our future work will be concentrated on sizing the RE mix (especially wind and solar) using floating solar PV, offshore wind turbines, and floating wind turbines as made by Equinor [54].

It is advisable that Bahrain revises its RE initiative in the energy mix policy based on such finding. This is applicable to any country that has similar climate characteristics, topography, and in vicinity location (SEU and Sustainable Energy Unit, 2017; Al-Salem et al., 2018).

Data availability statement

The original contributions presented in the study are included in the article/Supplementary Material; further inquiries can be directed to the corresponding author.

Author contributions

NA and WA were involved in the writing and collection of data. EA-K arranged for wind energy data. All authors contributed to the article and approved the submitted version.

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