



Fault Detection in Modular Offshore Platform Connections Using Extended Kalman Filter

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Within the Space@Sea project, funded by the Horizon 2020 program, a concept for a floating island was developed. The main idea is to create space in the offshore environment, which can be used to harvest renewable energy, grow food or build a maritime transport and logistic hub. The island is designed as an assembly of platforms, which are connected by ropes and fenders. These connection elements are considered critical, as they have to carry extreme loads in the severe offshore environment. At the same time, any failure in the connecting elements might put the entire platform structure at risk. This paper presents a feasibility study for the fault detection in the connection elements using Extended Kalman filters. For various test cases, typical parameters of the connecting elements are estimated from motion data of the structure. Thus, the technique reveals changes in the connections. For various test cases, it is shown that fault detection is possible. Not only a failure of a single connecting rope but also multiple faults in the system can be detected.

Keywords: extended Kalman filter, fault detection, offshore, floating islands, multi body dynamics, Pierson-Moskowitz power spectrum

1. INTRODUCTION

The Space@Sea project was launched in November 2017, as part of the EU innovation and research program Horizon 2020. The aim of this project was to develop a durable and sustainable solution for the creation of space in marine environments using flexible floating islands. For this purpose, a modular system consisting of floating multi-function platforms was developed. Initially, four use cases were defined: (1) A transport and logistics hub, (2) a facility for generating electricity from renewable sources, (3) a structure for aquaculture to produce food (Schultz-Zehden et al., 2018) and (4) a permanent habitat for people. The implementation of floating modular platforms as an additional terminal of a port is described in Souravlias et al. (2020). The easy implementation of a combination of several of these use cases was a key goal of the project and therefore, a major focus was put on the modularity of the platform system. Modularity was also a key factor for construction and maintenance of the system to allow for an easy connection and separation of individual elements (Flikkema and Waals, 2019). **Figure 1** shows a possible platform arrangement of a setting with 25 platforms with mooring elements at the corner platform elements. The corner platforms are marked with “C,” the edge platforms with “E” and the platforms inside of the platform arrangement with “I.”

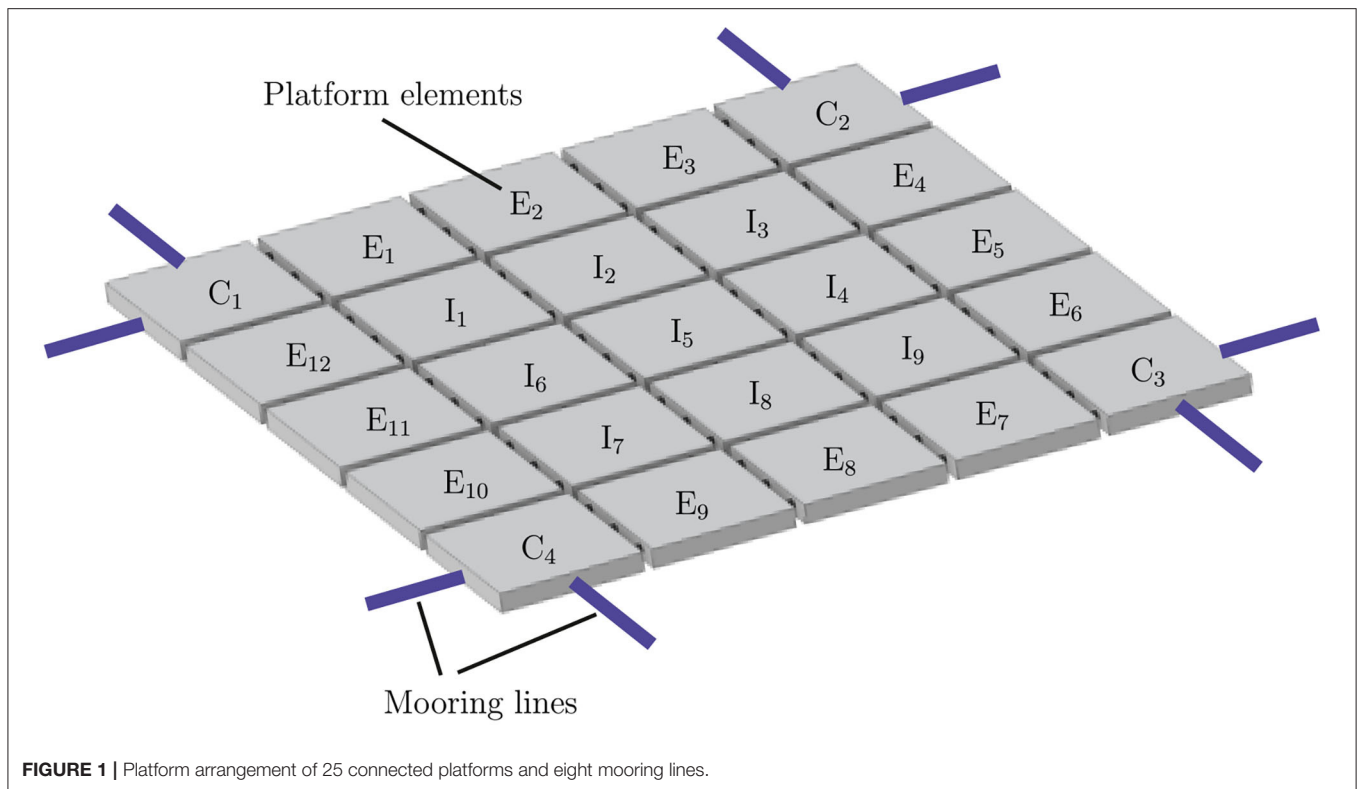


FIGURE 1 | Platform arrangement of 25 connected platforms and eight mooring lines.

Environmental factors like wind and waves may cause significant forces on the platforms and in the connection elements. These forces essentially limit the number of possible locations, where it is safe to install such a platform structure. To keep the number of possible locations high, it is necessary to design the platform system for unshielded offshore areas. This means that the connection elements must be able to withstand very high forces. To guarantee the reliability of the platform arrangement and to decrease service costs, it is advantageous to detect potential faults in the platform connection elements as soon as possible. In this paper the pretensioned ropes, consisting of synthetic fibers, are assumed to be the critical elements of the system, as there are only three ropes and at least twelve fenders per side of a platform. Some advantages of synthetic fiber ropes are the lower weight, hence they are easier to install and need no grease, more detailed advantages are listed in Foster (2002). Decisions on the replacement of ropes are based upon visual inspections and the count of load cycles (Oland et al., 2017). Often visual inspection is only feasible by dismantling the ropes. Offshore rope surveying can be of high risk for investigators and require plenty of manpower. This is the case in the platform arrangement, where ropes run through pipes inside the modules, the rope dismantling is dangerous and requires huge effort when carried out offshore.

The main damage mechanisms for fiber ropes are abrasion, creep, UV radiation, tensile fatigue, heating, compression fatigue, and shock (Oland et al., 2017). Rope fiber damages and fatigue affects the rope behavior like breaking strain, breaking stress, and stiffness change (Beltran and Williamson, 2011). The weakening

of the platform connecting ropes lead to undesirable dynamic behavior of the platform arrangement. Higher strain of defect ropes leads to shocks and higher movement amplitudes of the platforms, which can be a reason that the platforms can no longer be used for the respective application. To avoid this effect, continuous rope condition monitoring is of major interest. Several condition monitor techniques for fiber ropes used in mooring offshore applications as vibrational techniques, magnetic resonance, conductive internal elements and fiber optics are shown in Beltran and Williamson (2011) and Gordelier et al. (2020). Some monitoring techniques require sensors inside the rope, therefore special rope design is necessary, which must not influence the rope structure. Another way is to determine physical rope values concluding rope faults. As the detailed platform design is in concept phase, indirect rope condition monitoring techniques are preferred. Therefore, the estimated rope stiffness was chosen as the relevant parameter for condition monitoring in this work.

There are studies which use fault detection techniques on offshore mooring lines. Hassani et al. (2018) uses dynamic hypothesis testing. Siréta and Zhang (2018) applies an artificial neural network in order to detect mooring line faults on offshore units based on GPS and motion sensors. Liu et al. (2020) shows mooring lines fault detection of floating offshore wind turbines using a wave-excited linear model based on Kalman filter algorithm for the JONSWAP spectrum. Kalman filter techniques can detect changes in parameters, which cannot be measured directly (Dan, 2006). The Kalman filter techniques has a wide range of applications. An overview about industrial applications

of the Kalman filter can be found in Auger et al. (2013), applications of the Kalman filter for fault detection are shown in Eykeren et al. (2012), Jesussek and Ellermann (2014), and Ayaz (2015). Offshore applications of the extended Kalman filter to structural dynamic systems are shown in Imai et al. (1989) and Beltran and Williamson (2011), whereas hydrodynamic coefficients matrices with non-linear drag and linear inertia forces are identified for an offshore tower excited by wave forces. An important huge field of application of the Kalman filter technique in marine application is dynamic positioning. Most modern marine vessels use motion control systems to hold a certain position or to follow a desired path. Research in this area includes the implementation of the Kalman filter for ship motion and course keeping control systems, position and heading regulation, path following and trajectory tracking. A position and heading control system applying wave filtering using Kalman filters and Kalman filter design for ship course-keeping autopilots is shown in Perez (2010). The Application of the extended Kalman filter for moving horizon estimation for a marine dynamic positioning system is done by Zhao and Su (2015). In Triantafyllou et al. (1983), a Kalman filter is used for real time estimation of heave, pitch, roll, sway and yaw motion for a VTOL aircraft landing is shown. More applications of the Kalman filter for dynamic positioning can be found in Balchen et al. (1980), Grimble et al. (1980), and Alcocer et al. (2007).

As the platform arrangement shows a strongly non-linear behavior, non-linear parameter identification methods are considered. Many non-linear state observers were developed during the last decades, some applications are shown in Garrido et al. (2004), Lin and Betti (2004), Farza et al. (2009), and Torres et al. (2015). One observer which is able to estimate states and parameters of a non-linear dynamic system from indirect measurements is the extended Kalman filter, which is based on a standard Kalman filter observer used for linearized systems. Mu et al. (2017) overcomes instability problems of the extended Kalman filter due to real-time updating of the noise parameters. Koh et al. (1991) presents a substructure approach for the extended Kalman filter to estimate the stiffness and damping coefficients of a structure. This paper is a feasibility study to proof whether it is even possible to detect faults of dynamic systems with a huge amount of degrees of freedom by applying the extended Kalman filter algorithm. Therefore, these advanced Kalman filter techniques are not further considered. The Kalman filter provides estimates of unknown states and parameters in the presence of uncertainties. The non-linear multi-body system of the platform arrangement is known which is superimposed by some uncertainties, the system input is generated by time varying stochastic wave height and the measurements is noisy. Concerning these circumstances, the extended Kalman filter observer is chosen for the rope stiffness estimation to detect faulty ropes based on acceleration data measured at different points of the platforms. With this method, faults in the rope connection elements, e.g., cracks or ruptured strands, can be detected as a change in the stiffness of the connection element. The presented paper demonstrates, on the basis of a simulated

model, the possibility to estimate critical parameters using acceleration data.

2. METHODOLOGY

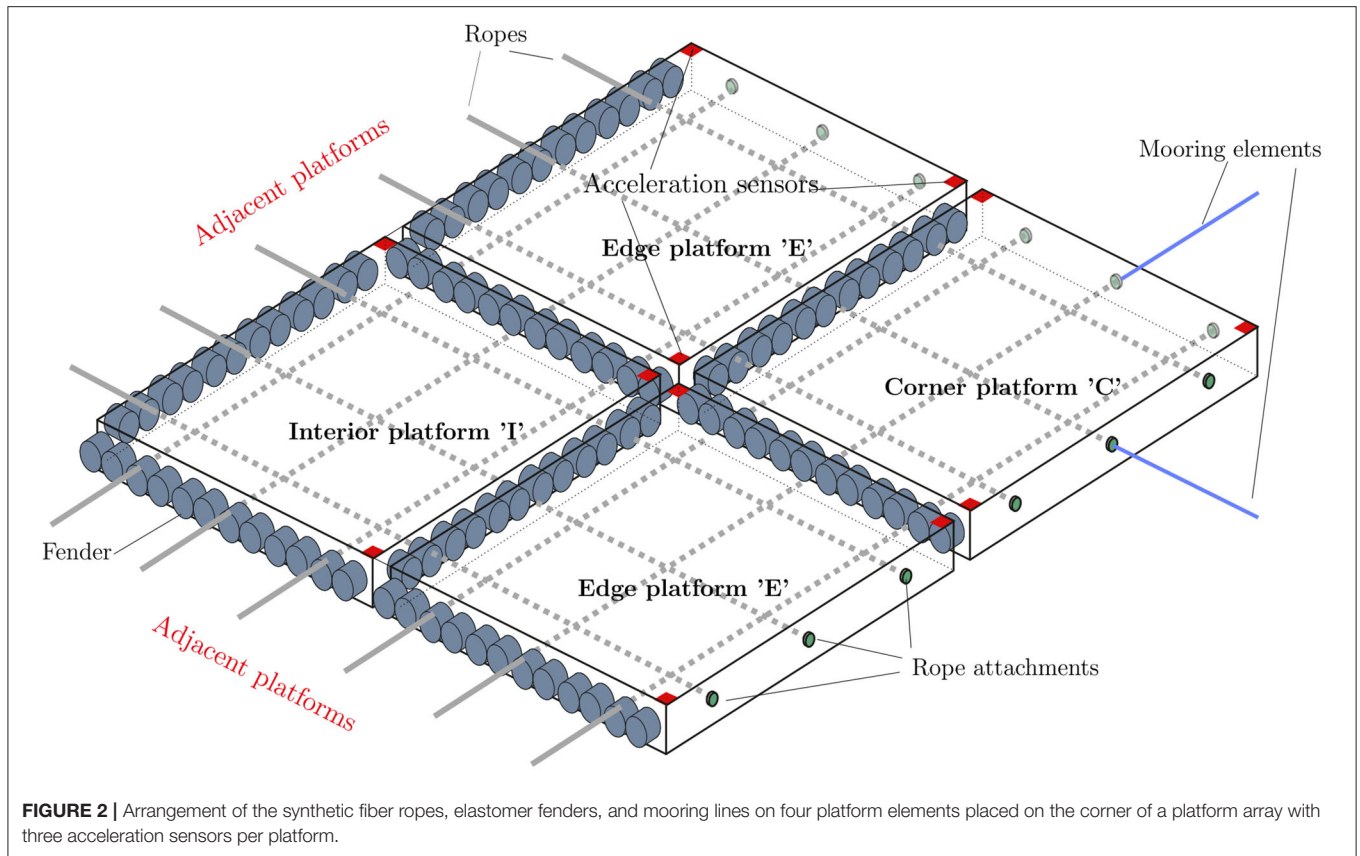
2.1. Multi-Body Platform System Dynamics

A multi-body system is a mechanical system that consists of coupled bodies, which undergo translational and rotational displacements under the influence of forces and moments. In multi-body models, the bodies have mass, but the connecting elements are considered massless. These coupling elements can either be force elements (e.g., springs or dampers) that connect two points of two bodies and exert a force or a moment on these bodies, or they can be binding elements (e.g., joints or guides) that define the position of one body relative to another. The focus of this analysis lies on the rigid body notations of the platform elements.

2.2. Concept of the Platform System

The proposed design concept for Space@Sea uses synthetic fiber ropes and elastomer fenders to connect the platform elements and keep them in safe distance of one another. A first conceptual test of a floating island, connected by ropes and fenders, consisting of triangular platforms, was done by Waals et al. (2018). Since the fields of applications for squared platforms are higher, squared platforms are considered in this work. In **Figure 2** the arrangement of the synthetic fiber ropes, elastomer fenders and mooring lines on four platform elements placed on the corner of a platform array is shown. The platforms of the system differ by the number of adjacent platforms. There are interior platforms (I), with adjacent platforms on all sides, platforms placed on the corner of the system (C), with two adjacent platforms and edge platforms (E), with no adjacent platform on one side. Considering the platform array with 25 platforms in **Figure 1**, there are nine platforms inside the platform array, named interior platforms I_1 - I_9 , 12 edge platforms with three adjacent platforms E_1 - E_{12} and four corner platforms with two adjacent platforms C_1 - C_4 . The ropes are attached to the side area of the corner and edge platforms where there are no fenders. Acceleration sensors are situated on three different positions. The two diagonally opposite sensors measure the acceleration in x , y , and z direction, the third sensor measures the acceleration in z direction. Different configurations of ropes and fenders are possible. In this paper, we consider three fender elements between adjacent platform elements and three ropes per platform side. The twelve fenders per side, used at the Space@Sea project shown in **Figure 2** are grouped to give three sets with four fenders.

The forces acting on the connection elements should be kept at acceptable levels even in severe sea states. The stiffness of the connection elements influences the forces significantly. As the stiffness of a rope decreases linearly with its length, it is necessary to use very long ropes, which go through the middle of the platform elements in watertight steel pipes and are connected on the exterior platform side area of the platform arrangement. In this paper, the very low friction between the pipe and the rope is



neglected and the force in one rope is supposed to be constant along its length.

The ropes will be pre-stressed to assure system stability. Keeping tensile stress in the ropes at all times avoids heavy shock. On the other hand, sufficient pretension also avoids relative movement between the fender and the adjacent module. The amount of necessary pretension depends on the expected sea states at the platform location. The technical data of the platform and the necessary parameters for the multibody dynamic platform simulation are represented in **Table 1**.

To keep the whole platform system in place, mooring lines are connected at the side area of the corner platforms, as shown in **Figures 1, 2**. The mooring lines are linear springs in x and y direction, which are fixed at the center of gravity at the corner modules of the platform arrangement. They are not pretensioned and cannot transmit compressive forces.

The platform elements have six degrees of freedom, which results in 12 states. For the i th platform element of an arrangement this gives the state vector $\mathbf{x}_{(i)} = [x \ \dot{x} \ y \ \dot{y} \ z \ \dot{z} \ \varphi_x \ \dot{\varphi}_x \ \varphi_y \ \dot{\varphi}_y \ \varphi_z \ \dot{\varphi}_z]_{(i)}^T$. The state vector consists of the three position variables (x, y, z) and the three angles of orientation ($\varphi_x, \varphi_y, \varphi_z$) shown in **Figure 3** and the corresponding translation and rotation velocities. For a complete platform arrangement of n_{pf} platforms the number of states is given by $n_{st} = 12 n_{pf}$.

The measurement states of the i th platform are defined as $\mathbf{y}_{(i)} = [\ddot{x}_1 \ \ddot{y}_1 \ \ddot{z}_1 \ \ddot{x}_2 \ \ddot{y}_2 \ \ddot{z}_2 \ \ddot{x}_3]_{(i)}^T$ with seven accelerations of three

sensors measured in the platform coordinate system. For a platform array of n_{pf} platforms with sensors attached to all platforms there are $n_{meas} = n_{se} n_{pf}$ measured accelerations, where n_{se} is the number of measured accelerations per platform.

2.2.1. The Newton-Euler Method

Various methods can be used to create solvable systems of equations for complex multi-body systems. The Newton-Euler method was chosen for the simulation of the Space@Sea platform system, because the forces in the connection elements, which are of main interest, appear explicitly in the equations and do not have to be calculated separately. The principles of linear and angular momentum conservation are used to create the differential equation system of the multi-body system. The difficulty of that procedure is, that a free body diagram of every body of the system is needed that is time-consuming for complex multi-body systems and therefore another method for creating the system of differential equations is mostly preferred to the Newton-Euler method (Woernle, 2011). The multi-body system examined in this paper is a modular system in which all elements are identical. **Figure 3** shows a single platform, placed inside the platform array, with the forces and moments acting on it. Starting from this platform, the equations of motion are calculated from Equation (15), which is also applied for the edge- and corner platforms which only differ in having adjacent modules or not. If there is no adjacent platform to a side, shown in **Figure 2** for an edge or a corner platform, fender forces of this side are set

TABLE 1 | Simulation settings.

Symbol	Definition	Value	Unit
n_{pf}	Number of platform elements	25,64	–
m_{pf}	Mass of a platform element	$3862 \cdot 10^3$	kg
$\Theta_{plx}, \Theta_{ply}$	Inertia of a platform element around the x and y axis	$663.29 \cdot 10^6$	$kg\ m^2$
Θ_{plz}	Inertia of a platform element around the z axis	$1303.42 \cdot 10^6$	$kg\ m^2$
d_{pf}	Thickness of a the platform element	6	m
u	Gap between two platform elements without rope pretension	3	m
c	Parallel distance between the ropes on a platform	15	m
ℓ_{pf}	Side length of the platform	45	m
k_r	Stiffness of 1m rope	$966 \cdot 10^3$	kN
k_{re}	Stiffness of mooring elements	$20 \cdot 10^3$	kN/m
F_{pre}	Pretension force of each rope	$10 \cdot 10^3$	kN
k_f	Stiffness of a single fender (not grouped)	9768	kN/m
d_f	Damping constant of a single fender (not grouped)	2627	kNs/m
ρ_w	Density of seawater	1025.97	kg/m^3
n_r	Number of ropes per platform side	3	–
n_f	Number of grouped fenders per platform side area	3	–
$d\nu_x, d\nu_y$	Viscosity damping coefficient, x and y direction (Sigloch, 2005)	1.136	–

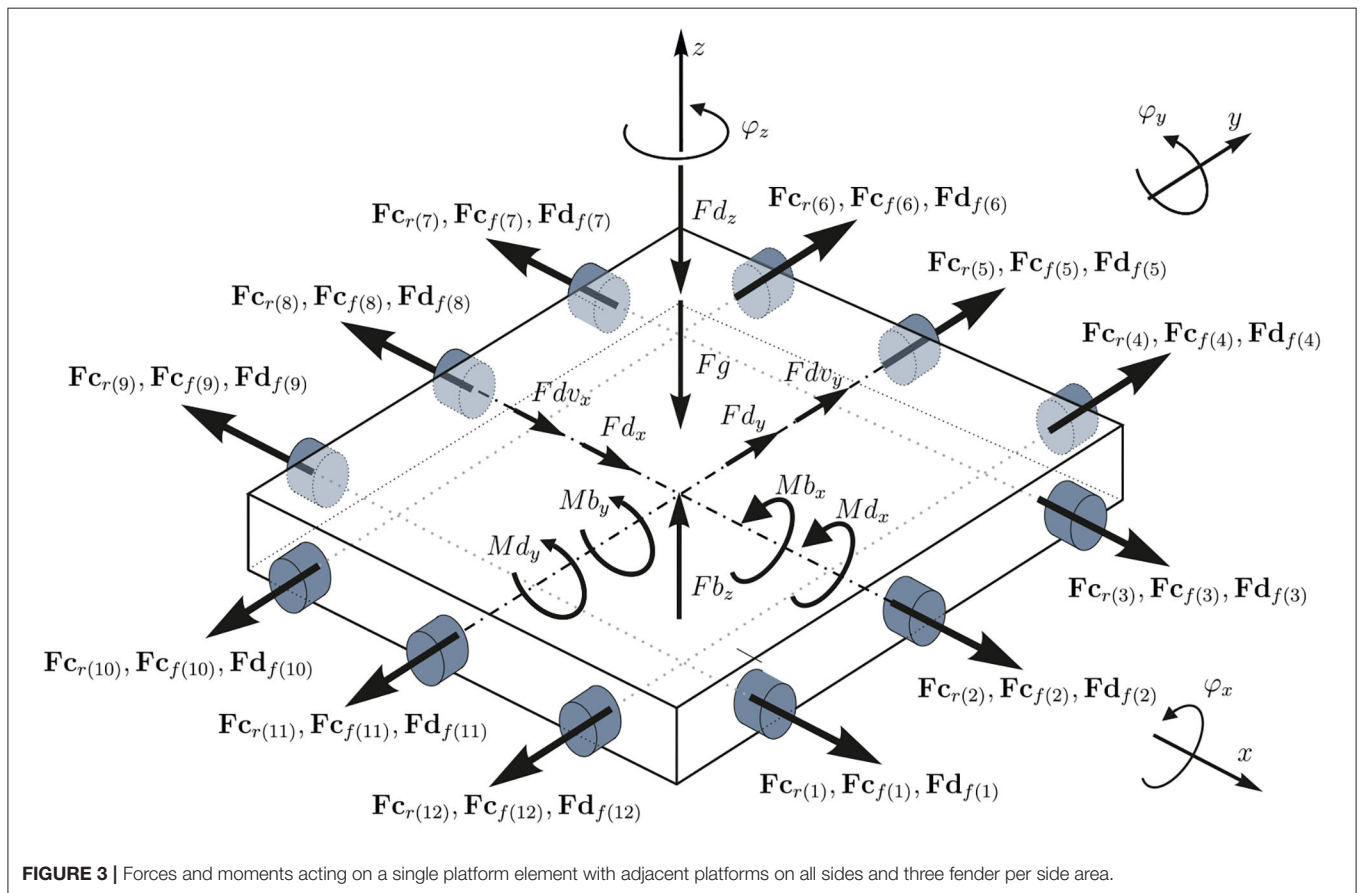


FIGURE 3 | Forces and moments acting on a single platform element with adjacent platforms on all sides and three fender per side area.

to zero. Also rope forces on this sides are not considered, hence rope forces inside the platform are internal force. At the corner platforms the mooring line forces are included. By applying

the Newton-Euler method, only a single free body diagram and one set of differential equations is necessary to calculate the mechanical behavior of the platform system.

With the conservation of linear and angular momentum, six differential equations per module can be set up. In order to create a solvable system of differential equations, they must be set up in a common global coordinate system. Therefore, rotation matrices with cardan angles are used to rotate the relevant points (e.g., anchoring points of the connecting elements) from the respective local coordinate system into the global coordinate system. Cardan angles are characterized by sequencing the elementary rotations in order x - y - z . The elementary rotations are in relation to the already rotated axis. Multiplying the three rotation matrices of the elementary rotations results in the total rotation matrix A (Woernle, 2011):

$$A = \begin{bmatrix} \cos \varphi_y \cos \varphi_z & -\cos \varphi_y \sin \varphi_z & \sin \varphi_y \\ \cos \varphi_x \sin \varphi_z + \sin \varphi_x \sin \varphi_y \cos \varphi_z & \cos \varphi_x \cos \varphi_z - \sin \varphi_x \sin \varphi_y \sin \varphi_z & -\sin \varphi_x \cos \varphi_y \\ \sin \varphi_x \sin \varphi_z - \cos \varphi_x \sin \varphi_y \sin \varphi_z & \sin \varphi_x \cos \varphi_z + \cos \varphi_x \sin \varphi_y \sin \varphi_z & \cos \varphi_x \cos \varphi_y \end{bmatrix} \quad (1)$$

By performing a left-sided multiplication of the matrix A with a position vector of any point on the platform, this point is transformed into the global coordinate system and can be used to set up the equations of linear and angular momentum conservation. In this paper, the points of interest are the anchoring points of the connecting elements fender and ropes, because with these global coordinates the length of the connecting elements are determined.

2.2.2. Forces and Moments Acting on the Platform

A single element, with the forces and moments acting on it, is depicted in **Figure 3**. Forces which are acting between the platform elements and the restraining of the corner elements to the environment, are generated by the ropes, mooring elements, and fenders. Under the assumption of linear elastic behavior, the spring forces in the connection elements can be calculated by

$$\mathbf{F}_{\mathbf{c}(r,f,m)} = k \delta \ell \mathbf{r} \quad (2)$$

where k is the spring stiffness of the connection element, $\delta \ell$ is the difference of the current length compared to the length of the relaxed element and \mathbf{r} is the vector of the direction of the acting force. The indices r , f , and m indicates whether a rope, fender, or mooring line force is calculated. It is supposed that the mooring elements do not change direction during simulation, they stay parallel to the x and y axis of the global coordinates. In this paper, the ropes and mooring elements can only transmit tensile forces and the fenders can only transmit pressure forces. If $\delta \ell$ is positive at a fender connection or negative at a rope connection, the respective force is set to zero. For the fenders, linear damping is considered

$$\mathbf{F}d_{\mathbf{f}} = d \mathbf{v}_{\text{rel}}, \quad (3)$$

where $d = 4 d_f$ is the damping constant of the grouped fenders and \mathbf{v}_{rel} is the relative velocity vector among the anchoring point of the fender and the associated point on the adjacent module. The associated point is the central support point of the fender on the adjacent module at the resting state of the system, where there are no external forces. Because of pretension and the resulting friction forces, this point will not change while the system is

moving. The direction of the rope forces is determined from the direction vector, which connects the two anchoring points of the rope. The direction of the fender forces is determined with the direction vector, which connects the anchoring point of the fender and the associated point on the adjacent module.

Numerous external forces act on the multi-body system. However, not all of them have the same order of magnitude. In order to keep the complexity of the simulation low and therefore guarantee fast computing speed, only the dominant forces are considered. These are the buoyancy forces, gravitational force and forces that result from the flow resistance. The buoyancy force Fb_z of the i th platform element in z direction is defined by

$$Fb_{z(i)} = \ell_{pf}^2 g \rho_w \left(w_{av(i)} + \frac{d_{pf}}{2} - z(i) \right) \quad (4)$$

where g is the gravitational acceleration, w_{av} is the average wave height based on the platform area, which is explained in more detail in section 2.2.3 and z is the z position of the respective platform. In addition to the buoyancy force in the z direction, the buoyancy moments Mb_x and Mb_y have to be calculated, which occur when the platform is rotating around the x or y axis. Therefore, the buoyancy is no longer symmetrical. The buoyancy moment Mb_x and Mb_y of the i th platform are calculated with

$$Mb_{x(i)} = -\frac{1}{6} \ell_{pf}^4 \rho_w \tan \varphi_{x(i)} \cos \varphi_{x(i)} g \quad (5)$$

$$Mb_{y(i)} = -\frac{1}{6} \ell_{pf}^4 \rho_w \tan \varphi_{y(i)} \cos \varphi_{y(i)} g \quad (6)$$

Here φ_x and φ_y are the angles of rotation of the platform around the x axis. The platform damping for the x , y , and z direction of the i th platform is calculated by

$$Fd_{x(i)} = -d_x \dot{x}(i) \quad (7)$$

$$Fd_{y(i)} = -d_y \dot{y}(i) \quad (8)$$

$$Fd_{z(i)} = -d_z \dot{z}(i) \quad (9)$$

and platform damping around the x and y axis by

$$Md_{x(i)} = -d_{\varphi_x} \dot{\varphi}_{x(i)} \quad (10)$$

$$Md_{y(i)} = -d_{\varphi_y} \dot{\varphi}_{y(i)} \quad (11)$$

where d_x , d_y , d_z , d_{φ_x} , and d_{φ_y} are the frequency dependent hydrodynamic damping coefficient and \dot{x} , \dot{y} , \dot{z} , $\dot{\varphi}_x$, and $\dot{\varphi}_y$ are the linear and angular components of the platform velocity. The effect of the surrounding fluid was accounted for as described in

Newman (1977). This yields the damping terms $d_x, d_y, d_z, d_{\varphi_x}$, and d_{φ_y} used in Equations (7)–(11) and additional mass terms $m_{x_{add}}, m_{y_{add}}, m_{z_{add}}$, and additional inertia terms $\Theta_{x_{x_{add}}}, \Theta_{y_{y_{add}}}$ used in Equation (15) (**Supplementary Table 1**). The effect of damping due to the rotation around the φ_z axis is neglected because of the small rotation speed around the z axis.

The drag in x and y direction of the i th platform, which is influenced by the viscosity of the water and is calculated by

$$Fdv_{x(i)} = -\frac{1}{2} dv_x \dot{x}_{(i)}^2 \rho_w \ell_{pf} t_s \tag{12}$$

$$Fdv_{y(i)} = -\frac{1}{2} dv_y \dot{y}_{(i)}^2 \rho_w \ell_{pf} t_s \tag{13}$$

where dv_x and dv_y are the drag coefficient in x and y direction, \dot{x} and \dot{y} are the platform velocities in x and y direction and t_s is the submersion depth of the platform. The weight force is calculated by

$$F_g = -g m_{pf}. \tag{14}$$

The combination of the Equations (2)–(14) results in the equation of motion of the i th platform element describing the platform dynamics:

$$\begin{pmatrix} \ddot{x} \\ \ddot{y} \\ \ddot{z} \\ \ddot{\varphi}_x \\ \ddot{\varphi}_y \\ \ddot{\varphi}_z \end{pmatrix}_{(i)} = \begin{pmatrix} \frac{1}{m_{pf} + m_{x_{add}}} \left(\sum_{j=0}^{a n_r} Fc_{rx(j)} + Fc_{mx} + \sum_{j=0}^{a n_f} (Fc_{fx(j)} + Fd_{fx(j)}) + Fdv_x + Fd_x \right) \\ \frac{1}{m_{pf} + m_{y_{add}}} \left(\sum_{j=0}^{a n_r} Fc_{ry(j)} + Fc_{my} + \sum_{j=0}^{a n_f} (Fc_{fy(j)} + Fd_{fy(j)}) + Fdv_y + Fd_y \right) \\ \frac{1}{m_{pf} + m_{z_{add}}} \left(\sum_{j=0}^{a n_r} Fc_{rz(j)} + \sum_{j=0}^{a n_f} (Fc_{fz(j)} + Fd_{fz(j)}) + Fb_z + F_g + Fd_z \right) \\ \frac{1}{\Theta_{pfx} + \Theta_{x_{add}}} \left(\sum_{j=0}^{a n_r} Mc_{rx(j)} + \sum_{j=0}^{a n_f} (Mc_{fx(j)} + Md_{fx(j)}) + Md_x + Mb_x \right) \\ \frac{1}{\Theta_{pfy} + \Theta_{y_{add}}} \left(\sum_{j=0}^{a n_r} Mc_{ry(j)} + \sum_{j=0}^{a n_f} (Mc_{fy(j)} + Md_{fy(j)}) + Md_y + Mb_y \right) \\ \frac{1}{\Theta_{pfz}} \left(\sum_{j=0}^{a n_r} Mc_{rz(j)} + \sum_{j=0}^{a n_f} (Mc_{fz(j)} + Md_{fz(j)}) \right) \end{pmatrix}_{(i)} \tag{15}$$

The coefficient a in Equation (15) depends on the number of adjacent platforms of the i th platform in the platform array depicted in **Figure 2**. For interior platforms $a = 4$, for edge platforms $a = 3$ and for corner platforms $a = 2$. The mooring forces Fc_{mx} and Fc_{my} are included if there are mooring lines at the respective platform. The moments $Mc_{r(x,y,z)}, Mc_{f(x,y,z)}$, and $Md_{f(x,y,z)}$ are resulting from the forces $Fc_{r(x,y,z)}, Fc_{f(x,y,z)}$, and $Fd_{f(x,y,z)}$, the moment acting from the mooring lines on the platform is neglected. For a platform array with n_{pf} platforms, the number of equations of motion is given by $6 n_{pf}$. By solving these equations the states of the system are determined.

2.2.3. Ocean Wave Modeling

The main external forces exciting the structure are due to waves. Ocean wave characteristics depends on several factors, such as the wind speed, the distance over which the wind blows and the sea depth. There are different spectral descriptions of ocean waves (Pastor and Yucheng, 2016), e.g., by the Hubble proposed wave spectrum (Ochi and Hubble, 1976), the Pierson-Moskowitz (PM) (Pierson and Moskowitz, 1964) and the JONSWAP Spectrum (Hasselmann et al., 1973). In this paper, the ocean

waves are modeled using the Pierson-Moskowitz power spectrum (Spanos, 1983). The PM power spectrum describes the energy distribution with frequency of wind generated fully developed ocean waves. For the simulation, a time series of the waves is generated by applying the autoregressive moving average (ARMA) algorithm to the PM power spectrum. The ARMA algorithm consists of the auto regressive (AR) and the moving average (MA) algorithm. The AR algorithm is ideal for treating all pole spectra and the MA algorithm is best suited for all zero spectra (Spanos, 1983). The PM spectra involves both poles and zeros, so the combination of the AR and MA overcomes this requirements and the ARMA algorithm is used in this paper. The AR part of the time series of the waves is defined as (Box et al., 1994) $w_k = u_k - \sum_{i=1}^p a_i w_{k-i}$ where u_k be the white noise, a_1, \dots, a_p are the AR parameters and w_{k-1}, \dots, w_{k-p} are the previous estimated AR wave heights. The sum of the $a_i w_{k-i}$ can be shown as the weighted floated mean of the previous values w_{k-1} where the AR-coefficients a are the weights. The MA component of the wave series is defined as $w_k = u_k + \sum_{j=1}^q b_j u_{k-j}$ where b_1, \dots, b_q are the MA parameters which determine the weight of the white previous noise terms u_{k-1}, \dots, u_{k-q} . In matrix notation with the $p \times p$ matrix $A = [a, e_1, \dots, e_{p-1}]^T$, where e_i is a $p \times 1$ zero vector that is one in its i^{th} component and $a = (a_1, \dots, a_p)^T$,

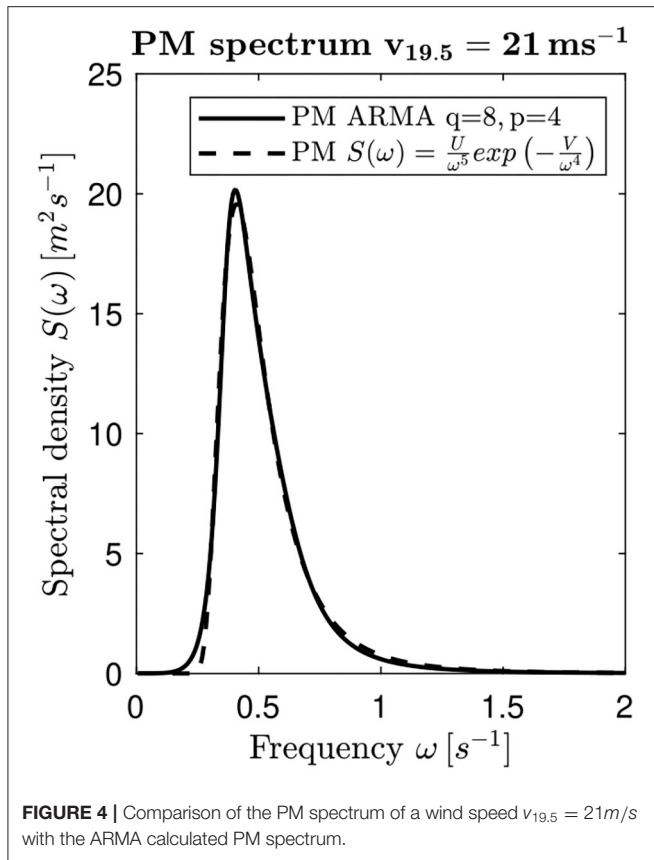
the $p \times q$ matrix $B = [b, 0_{q,p-1}]^T$ with the $q \times 1$ vector $b = (b_1, \dots, b_q)$, the $q \times q$ matrix $V = [0_{q,1}, e_1, \dots, e_{q-1}]^T$ and the auxiliary states v_k , the ARMA algorithm can be written as (Geist and Pietquin, 2011):

$$\begin{pmatrix} w_k \\ v_k \end{pmatrix} = \begin{bmatrix} -A & B \\ 0_{q,p} & V \end{bmatrix} \begin{pmatrix} w_{k-1} \\ v_{k-1} \end{pmatrix} + \begin{pmatrix} e_1 \\ e_1 \end{pmatrix} u_k \tag{16}$$

The ARMA coefficients now need to be chosen such that the process generates a spectrum according to PM with $S(\omega)$ is calculated according (Pierson and Moskowitz, 1964):

$$S(\omega) = \frac{U}{\omega^5} \exp\left(-\frac{V}{\omega^4}\right), \tag{17}$$

$U = 8.2 \cdot 10^{-3} g^2$ and $V = 0.74(g/v_{19.5})^4$, where g represents the gravitation acceleration, ω the frequency of the spectrum and $v_{19.5}$ the wave producing wind speed measured 19.5 m above sea level. The determination of the coefficients in Equation



(16) follows the work of Spanos (1983). It essentially results in a minimization

$$\sum_{n=0}^M [S(\omega_n) - \hat{S}(\omega_n)]^2 \stackrel{!}{=} \min, \quad (18)$$

where the coefficients of the ARMA algorithm are selected to give an approximated spectrum $\hat{S}(\omega_n)$ close to the required spectrum (17). **Figure 4** gives an example for such a spectral description. For the calculation of the buoyancy force in Equation (4), the average wave height w_{av} , related to the platform base area, is considered.

The main task of the multi-body platform system described in section 2 is to generate acceleration data by the sensors. The following Kalman filter uses these acceleration data to estimate the states of the system, whereat the searched stiffness of the ropes are treated as states.

2.3. Fault Estimation of the Space@Sea Platform

After building the platform model and modeling the system input, the detection of faulty ropes is the main aim of this work. Changing stiffness parameters of the ropes are estimated by Kalman filters. These changing parameters, which can be an indication of a system fault, maybe difficult to measure directly in a mechanical system. In this section, the parameter

estimation with the Kalman filter and the extended Kalman filter is explained, which is then used for the fault estimation of the Space@Sea platform array.

2.3.1. Basic Kalman Filter Equations

A deterministic continuous time linear system with its noise is described by a state equation and an output equations (Lunze, 2014):

$$\dot{\mathbf{x}} = A \mathbf{x} + B \mathbf{u} + \mathbf{w} \quad (19)$$

$$\mathbf{y} = C \mathbf{x} + D \mathbf{u} + \mathbf{v} \quad (20)$$

where \mathbf{x} is the state vector, \mathbf{y} the output vector, $\dot{\mathbf{x}}$ the derivation of \mathbf{x} , \mathbf{u} the system input, A the system-, B the input-, C the measurement, and D the feed-through matrix. The process noise \mathbf{w} and the measurement noise \mathbf{v} are both white noise with zero mean and uncorrelated. In this work, measurement and state values are discrete values, therefore the system is discretized with a sample time T . Furthermore, there is no feed-through matrix in the system. The discretized state space formulation of the linear system with the discretized system, input and measurement matrices F , G , and H is written in equations:

$$\mathbf{x}_k = F \mathbf{x}_{k-1} + G \mathbf{u}_{k-1} + \mathbf{w}_{k-1} \quad \mathbf{x}_k \in \mathcal{R}^{n_{st} \times 1} \quad (21)$$

$$\mathbf{y}_k = H \mathbf{x}_{k-1} + \mathbf{v}_k \quad \mathbf{y}_k \in \mathcal{R}^{n_{meas} \times 1} \quad (22)$$

For optimal state estimation, the well-known Kalman filter is used (Kalman, 1960; Dan, 2006). After calculating the expected values of the initial state $\hat{\mathbf{x}}_0^+$ and P_0^+ , the covariance of the initial state \mathbf{x}_0 , from Equations (23) and (24), the Kalman filter operates in two steps. In the prediction step, the measurement information at time step k is not known. The estimated state $\hat{\mathbf{x}}_k^-$, also named as a priori state ($-$), with all measurements information before, but not including time k is used, is calculated by the time update Equation (25). The time update of the covariance of the estimation error P_k^- is calculated from Equation (26) where Q_{k-1} is the disturbance input covariance matrix. In the correction steps the Kalman gain K_k , the estimated state $\hat{\mathbf{x}}_k^+$ and the covariance update matrix P_k^+ of the error covariance of $\hat{\mathbf{x}}_k^+$ are calculated in Equations (27)–(29). This includes the measurement information \mathbf{y}_k up to and including time k . The estimated state $\hat{\mathbf{x}}_k^+$ is called the *a posteriori* ($+$) state. R_k is the measurement error covariance matrix.

The measurement covariance R_k and the process covariance matrix Q_k are known from the measurement noise \mathbf{v}_k and process noise \mathbf{w}_k , $\mathbf{w}_k \sim (\mathbf{0}, Q_k)$, $\mathbf{v}_k \sim (\mathbf{0}, R_k)$.

Initialization :

$$\hat{\mathbf{x}}_0^+ = E(\mathbf{x}_0) \quad (23)$$

$$P_0^+ = E[(\mathbf{x}_0 - \hat{\mathbf{x}}_0^+)(\mathbf{x}_0 - \hat{\mathbf{x}}_0^+)^T] \quad (24)$$

Prediction steps :

$$\hat{\mathbf{x}}_k^- = F_{k-1} \hat{\mathbf{x}}_{k-1}^+ + G_{k-1} \mathbf{u}_{k-1} \quad (25)$$

$$P_k^- = F_{k-1} P_{k-1}^+ F_{k-1}^T + Q_{k-1} \quad (26)$$

Correction steps:

$$K_k = P_k^- H_k^T (H_k P_k^- H_k^T + R_k)^{-1} \quad (27)$$

$$\hat{\mathbf{x}}_k^+ = \hat{\mathbf{x}}_k^- + K_k (\mathbf{y}_k - H_k \hat{\mathbf{x}}_k^-) \quad (28)$$

$$P_k^+ = (I - K_k H_k) P_k^- \quad (29)$$

2.3.2. Parameter Estimation and System Input Estimation

The Kalman filter cannot only be used for state estimation, also unknown system parameters can be estimated (Kopp and Orford, 1963; Dan, 2006). Perišić et al. (2014) shows the application of the Kalman filter to estimate the structural loads of an offshore oil platform. Unknown system parameters are treated as additional components in the state vector. Faults in the ropes, connecting the platforms, can be found from changes in the stiffness values. To estimate these stiffness values, the state vector $\mathbf{x}_k \in \mathcal{R}^{n_{st} \times 1}$ is increased by additional components $\mathbf{x}_p \in \mathcal{R}^{n_p \times 1}$, to the extended state vector $\mathbf{x}_{ek} = [\mathbf{x}_k^T, \mathbf{x}_p^T]^T \in \mathcal{R}^{(n_{st}+n_p) \times 1}$. n_p is the number of parameters to estimate. For squared platform arrangements, e.g., 5×5 , considered in this work, n_p is calculated by $n_p = 2 n_r \sqrt{n_{pf}}$.

2.3.3. The Extended Kalman Filter

The Kalman filter described in Equations (23)–(29) works for linear systems. To include the effect of non-linearities in our system, the extended Kalman filter is used in this work (Dan, 2006). Therefore, some approximations of the discretized non-linear system are necessary. The non-linear discretized system and measurement equations, including the extended states, are as follows:

$$\mathbf{x}_{ek} = f_{k-1}(\mathbf{x}_{ek-1}, \mathbf{u}_{k-1}, \mathbf{w}_{ek}) \quad (30)$$

$$\mathbf{y}_k = h_k(\mathbf{x}_{ek}, \mathbf{v}_k) \quad (31)$$

Some non-linear Kalman filter techniques for state estimation of multi-body models can be found in Pastorino et al. (2012). To get a linear state transition matrix, the non-linear system is approximated by linearization about the operating point. Therefore, a Taylor series expansion, which is aborted after first term, is applied to the state equation (30) near $\hat{\mathbf{x}}_{ek-1}^+$. The

linearized state transition matrix is calculated from a partial derivative $A_{k-1} = \left. \frac{\partial f_{k-1}}{\partial \mathbf{x}_{ek}} \right|_{\mathbf{x}_{ek}=\hat{\mathbf{x}}_{ek-1}^+} \in \mathcal{R}^{(n_{st}+n_p) \times (n_{st}+n_p)}$. The linearization of the output equation (31), near the operation point $\hat{\mathbf{x}}_{ek}^-$, leads to the linearized output matrix $C_k = \left. \frac{\partial h}{\partial \mathbf{x}_{ek}} \right|_{\mathbf{x}_{ek}=\hat{\mathbf{x}}_{ek}^-} \in \mathcal{R}^{(n_{meas}) \times (n_{st}+n_p)}$. n_{meas} is the number of measured accelerations of the platform system. The process noise covariance matrix Q is calculated by $Q = B \sigma_{w_{av}}^2 B^T \in \mathcal{R}^{(n_{st}+n_p) \times (n_{st}+n_p)}$, with $\sigma_{w_{av}}^2 \in \mathcal{R}^{(n_{pf}) \times (n_{pf})}$ is the input noise covariance matrix of the average wave heights of each platform $\mathbf{w}_{av} = [w_{av(1)}, \dots, w_{av(pf)}]^T \in \mathcal{R}^{n_{pf} \times 1}$ and B is the linearized input matrix calculated from a partial derivative $B = \left. \frac{\partial f_0}{\partial \mathbf{w}_{av}} \right|_{\mathbf{w}_{av}=0} \in \mathcal{R}^{(n_{st}+n_p) \times n_{pf}}$ near the average wave height of zero and the platform in equilibrium at the simulation start. The matrices A_{k-1} and C_k are calculated at each time step k .

After calculating the expected values of the initial state $\hat{\mathbf{x}}_{e0}^+$ and P_{e0}^+ , the covariance of the initial state \mathbf{x}_{e0} , by Equations (23) and (24), the Kalman filter equations for the linearized system are calculated by:

$$\hat{\mathbf{x}}_{ek}^- = f_{k-1}(\hat{\mathbf{x}}_{ek-1}^+, \mathbf{u}_{k-1}) \quad (32)$$

$$P_{ek}^- = A_{k-1} P_{ek-1}^+ A_{k-1}^T + Q \quad (33)$$

$$K_k = P_{ek}^- C_k^T (C_k P_{ek}^- C_k^T + R_k)^{-1} \quad (34)$$

$$\hat{\mathbf{x}}_{ek}^+ = \hat{\mathbf{x}}_{ek}^- + K_k (\mathbf{y}_k - h_k(\hat{\mathbf{x}}_{ek}^-)) \quad (35)$$

$$P_{ek}^+ = (I - K_k C_k) P_{ek}^- \quad (36)$$

The covariance matrix of the initial estimate is

$$P_{e0}^+ = \begin{bmatrix} P_{x_{st}0}^+ & 0 \\ 0 & P_{x_p0}^+ \end{bmatrix} \in \mathcal{R}^{(n_{st}+n_p) \times (n_{st}+n_p)}, \quad (37)$$

where $P_{x_{st}0}^+$ and $P_{x_p0}^+$ are the matrices of the initial state covariance and the initial rope stiffness covariance. The covariance of the measurement noise is defined as

TABLE 2 | Test cases for the simulation.

Test case:	I	1A	1B	1C	2A	2B	2C	3A	3B	3C
(a) Nr. of the faulty rope:	–	1	20	1, 9, 20	1	20	1, 9, 20	1	20	1, 9, 20
(b) Wind speed $v_{19,5}$ (m/s):	21	21	21	21	21	21	21	16	16	16
(c) Platform array size:	5×5	5×5	5×5	5×5	5×5	5×5	5×5	5×5	5×5	5×5
(d) n_{meas} :	175	175	175	175	175	175	175	175	175	175
Test case:	4A	4B	4C	5A	5B	5C	6A	6B	6C	
(a) Nr. of the faulty rope:	1	20	1, 9, 20	1	20	1, 9, 20	1	20	1, 9, 20	
(b) Wind speed $v_{19,5}$ (m/s):	10	10	10	21	21	21	21	21	21	
(c) Platform arrangement:	5×5	5×5	5×5	5×5	5×5	5×5	8×8	8×8	8×8	
(d) n_{meas} :	175	175	175	112	112	112	448	448	448	

$$R_k = \begin{bmatrix} \sigma_v^2 & 0 & 0 \\ 0 & \ddots & 0 \\ 0 & 0 & \sigma_v^2 \end{bmatrix} \in \mathcal{R}^{(n_{meas}) \times (n_{meas})}, \quad (38)$$

where σ_v^2 is the variance of the measurement noise. It is assumed, that the estimates of the initial states and the measurement noise are uncorrelated, there are only entries in the diagonal of $P_{e_0}^+$ and R_k .

The diagonal entries of the initial covariance of the estimated error $P_{x_{st}0}^+$ in 37 are set to 10^{-6} and $5 \cdot 10^{-6}$ for $P_{x_p0}^+$. The variance of the measurement noise σ_v^2 in 38 is $4 \cdot 10^{-4}$.

3. RESULTS AND DISCUSSION

Parameter estimation using the Extended Kalman filter, is applied to detect faulty ropes of the Space@Sea platform arrangement. Parameters for the simulation model are summarized in **Table 1**. The platforms are excited by wind generated ocean waves, which

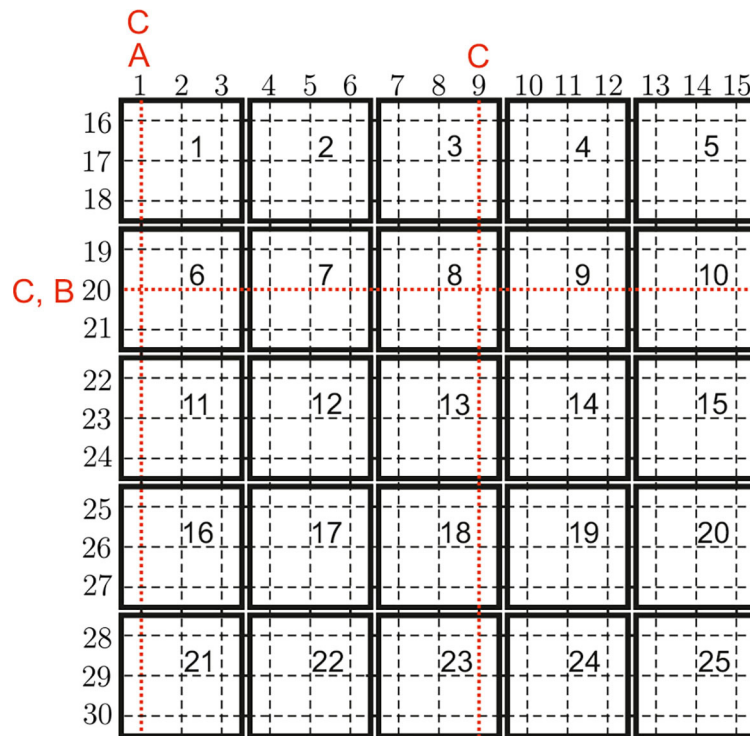


FIGURE 5 | Rope numbering for a squared 5 × 5 platform array with 25 platforms and 30 ropes. Faulty ropes for test cases A, B, and C are marked.

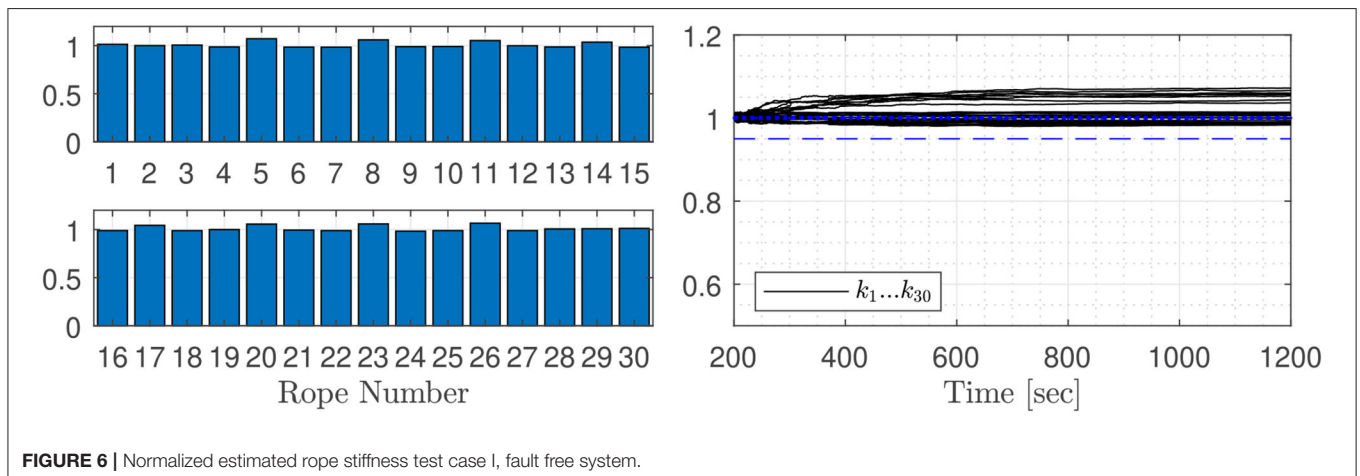
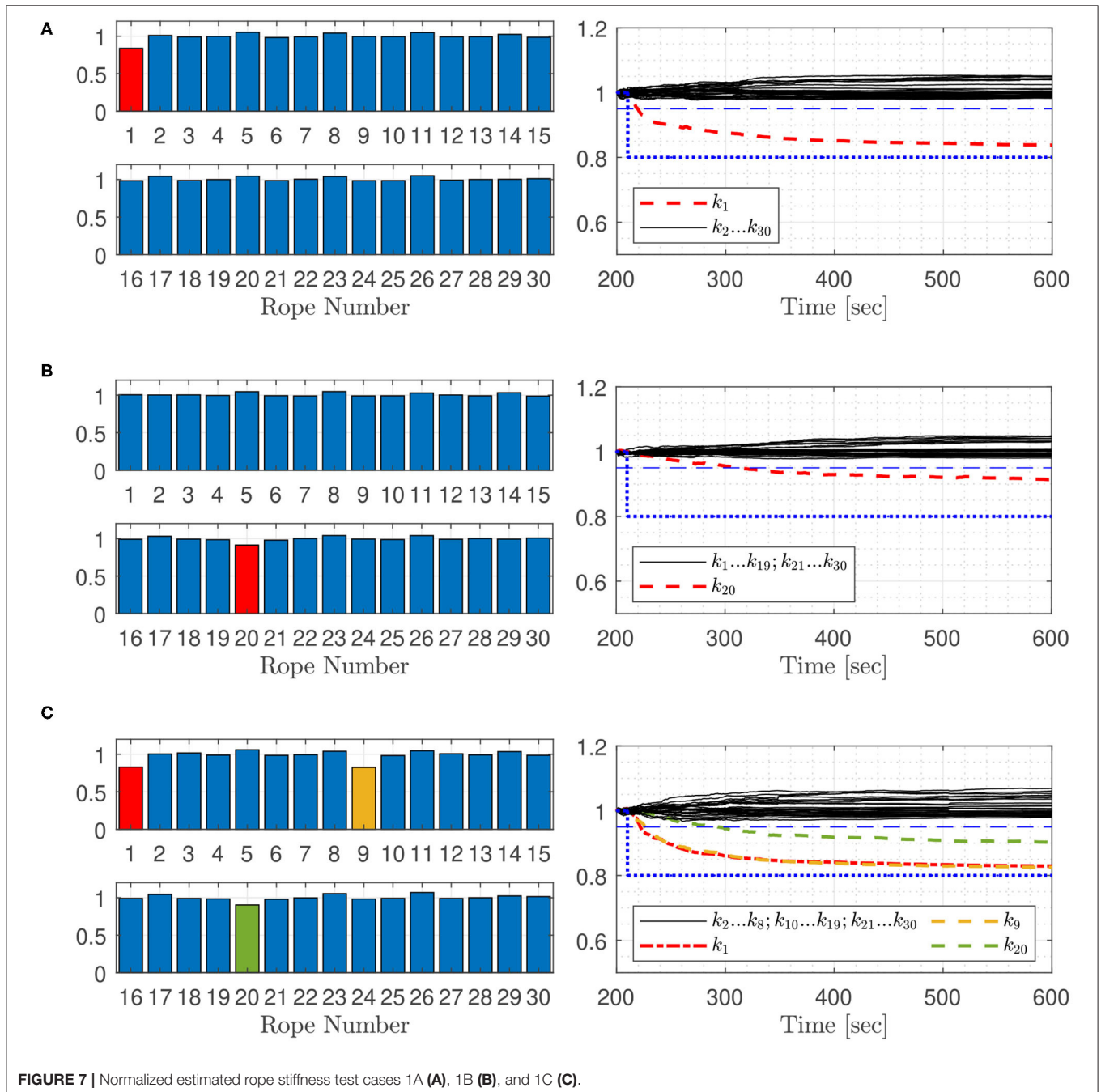
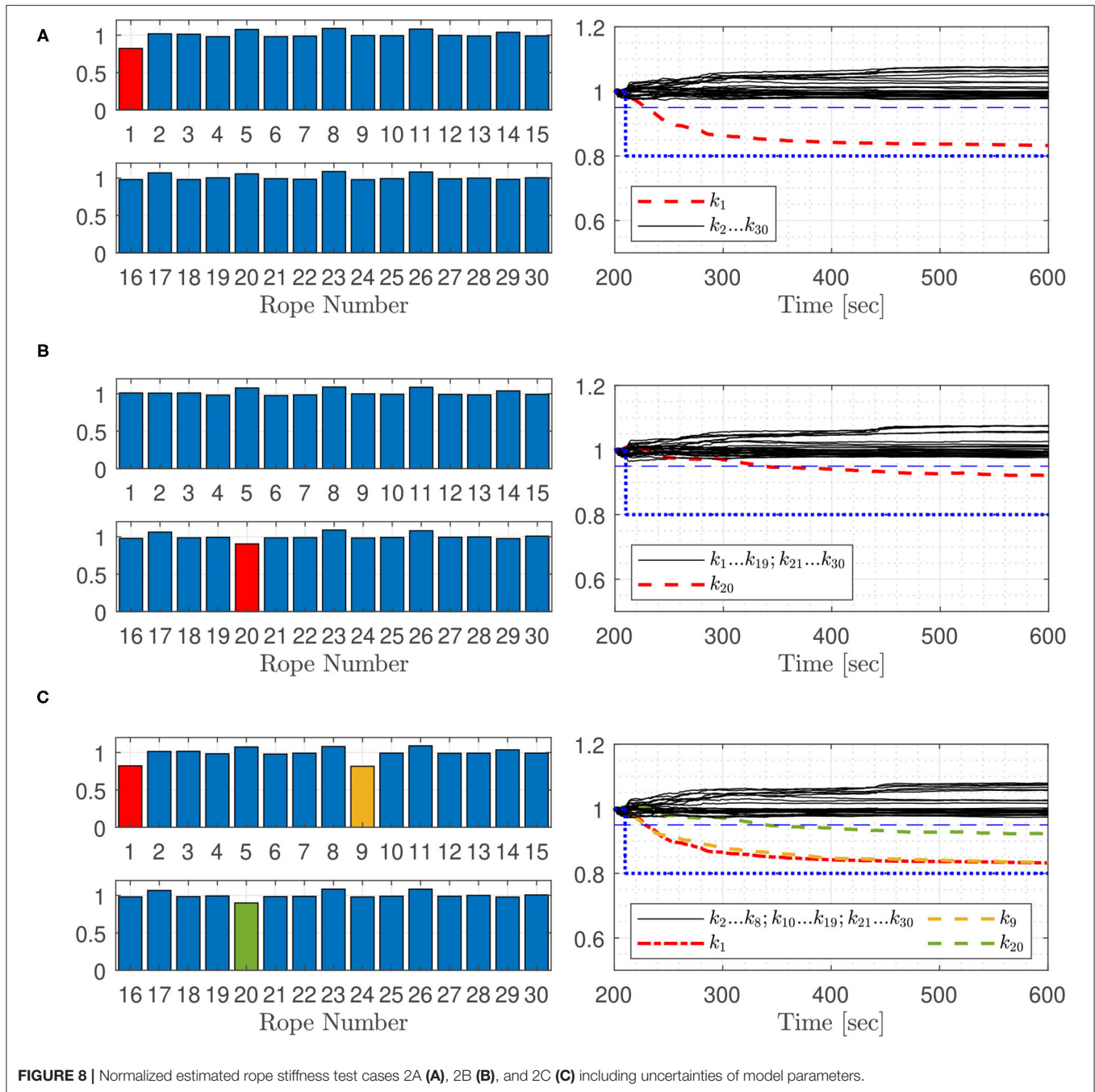


FIGURE 6 | Normalized estimated rope stiffness test case I, fault free system.

are modeled by the Pierson- Moskowitz power spectrum. The model is used to generate data from the acceleration sensors, which are used in the estimation process. Different settings are reviewed: (a) one or more faults in selected ropes are assumed, (b) the wind speed is altered, (c) the platform array size is changed, and (d) the number of measured accelerations is varied. Simulation settings used in this work are shown in **Table 2**. The test case notation refers to the following diagrams, in this work squared platform arrays are considered. The ropes are numbered according **Figure 5**, represented for a squared 5×5 platform

array with 25 platforms and 30 ropes. The simulation is starting when the platform elements are in equilibrium, not moving and the mooring elements are without tension. The measurement values are superimposed with a white noise with a variance of 0.0004 to include sensor noise. To decrease simulation effort, every 4th measurement value, which equates a time step of 0.2 s, is used for the iterative estimation process. For all simulations, after a simulation time of 210 s, the rope stiffness of faulty ropes in the model is set to 80% of the non-faulty rope which is indicated in **Figures 7–12** by blue dotted lines. The Kalman filter



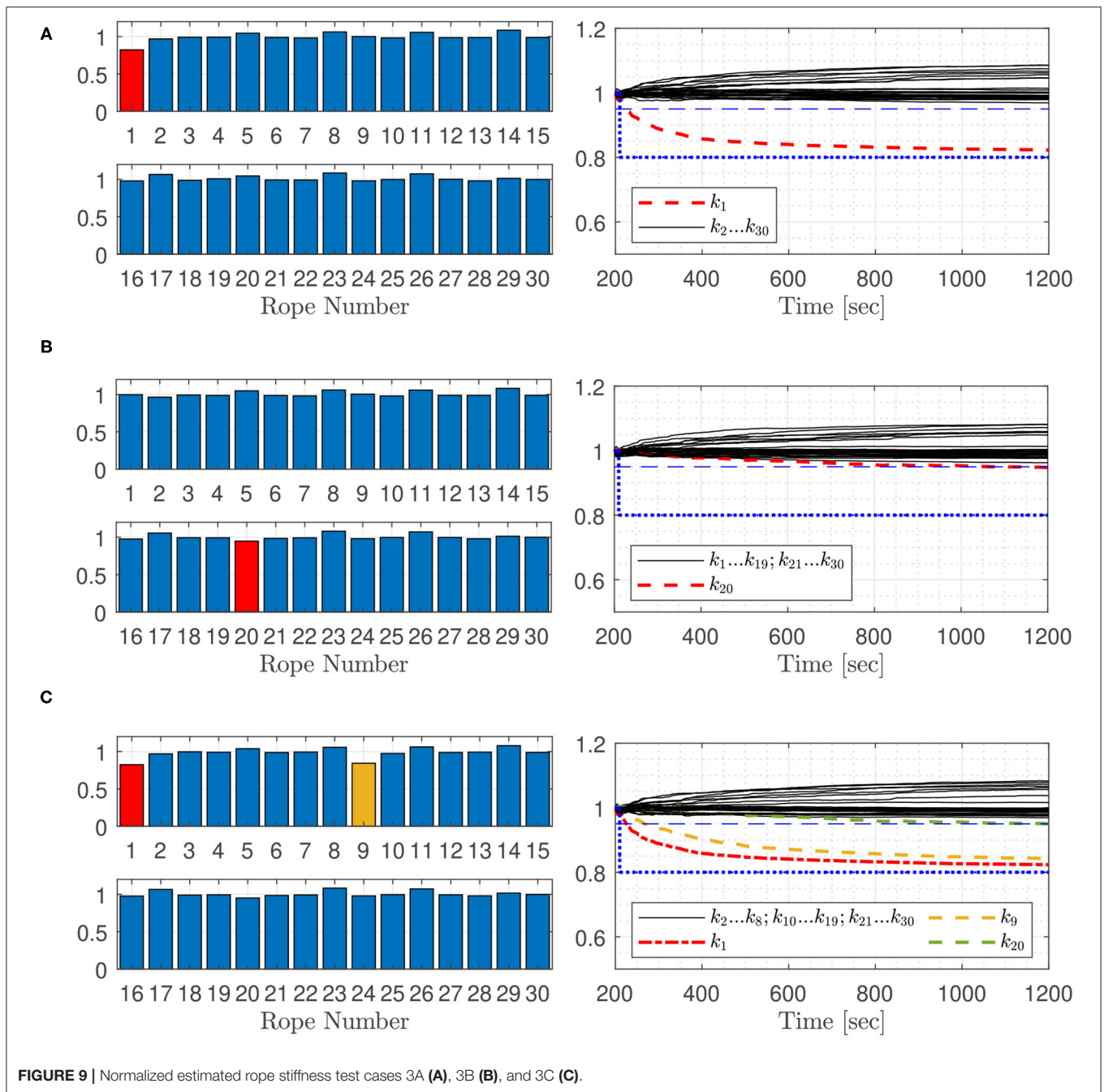


fault detection process is launched 200 s after the simulation start. For better comparability of the estimated rope stiffness, the stiffness parameter is set to one for the non-faulty rope and 0.8 for the faulty ropes. A rope fault is indicated, when the normalized estimated rope stiffness is falling below the boundary of 0.95, which is indicated by a horizontal dashed line. The normalized estimated rope stiffness in the bar plots indicates the normalized estimated rope stiffness after 600 s in test case 1A, 1B, 1C, 2A, 2B, and 2C. For the other test cases, the normalized estimated rope stiffness is shown after 1,200 s. On the basis of

the **Figures 6–12**, the trend of the estimated rope stiffness is explained for simulations carried out once. After this section, a higher number of simulations are included for selected test cases to test the repeatability of the simulations. **Figure 13** shows statistical results of the rope fault detection time.

Figure 6 gives the results for the fault free test case I, it can be seen that all estimated rope stiffness are near one, which indicates that there are no faults in the system.

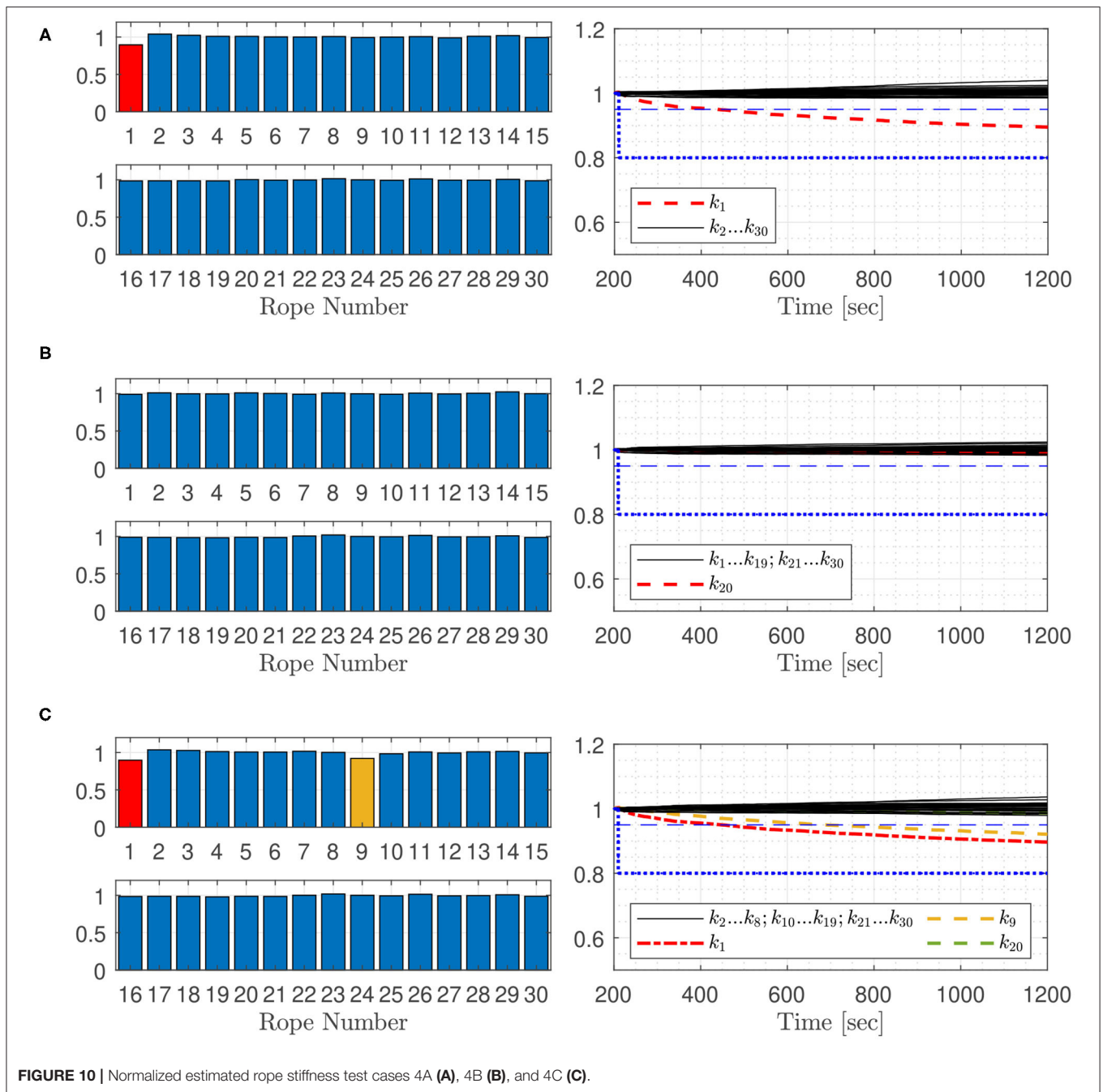
Figure 7 shows test cases 1A, 1B, and 1C, where specific ropes are considered to have a significantly lower stiffness: In **Figure 7A**



rope 1, in **Figure 7B** rope 20, and in **Figure 7C** ropes 1, 9, and 20 are considered to be faulty. The time until the fault is detected differs: Fault in rope 1 is estimated after 9 s, and fault in rope 20 after 101 s. All three faults in **Figure 7C** are estimated within 84 s.

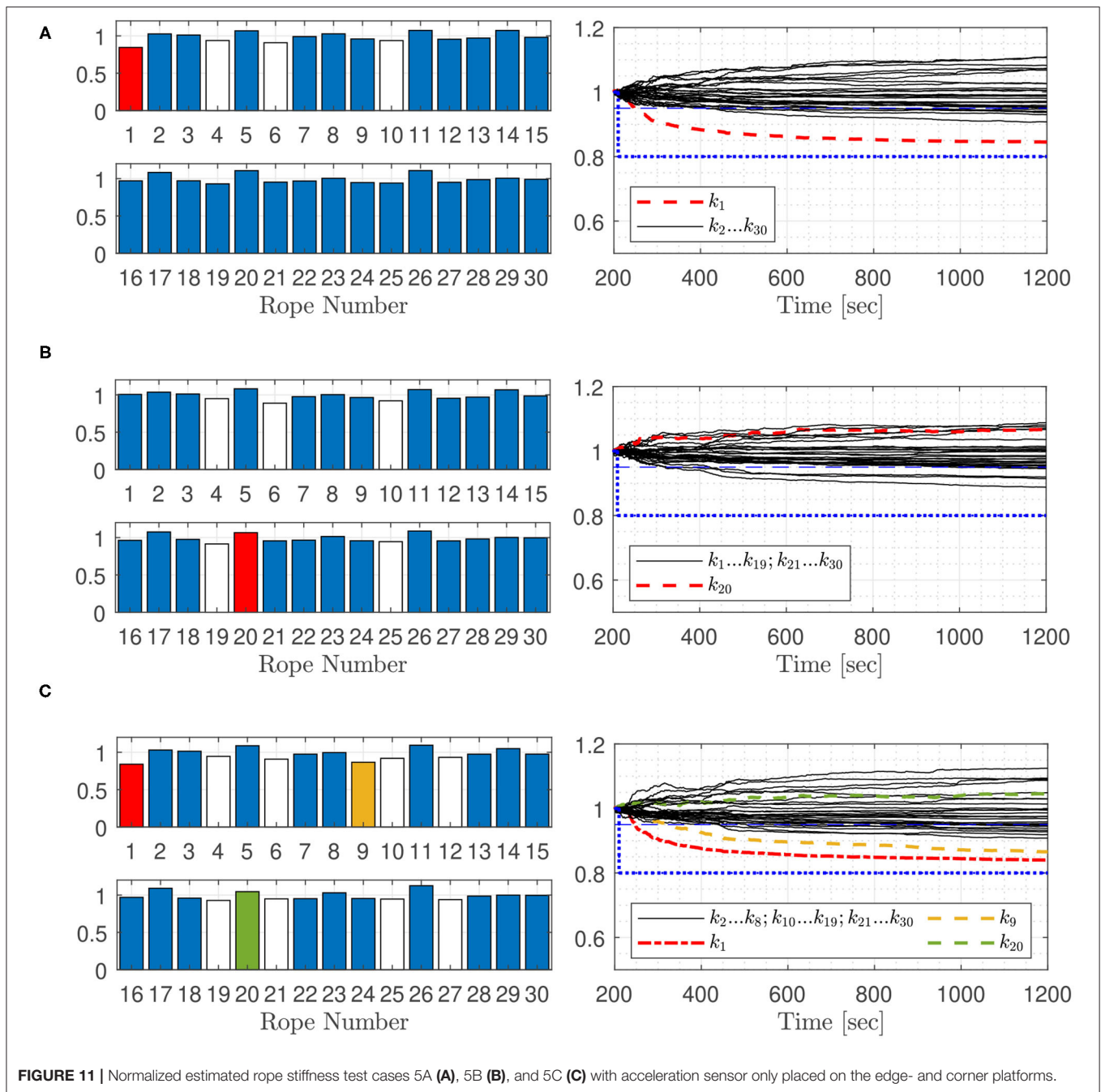
In order to test the robustness of the filter against platform mass changes caused by different loading, against the deviation of fender properties and against different wave conditions, some parameters of the model are varied. The platform mass m_{pf} , the vertical damping value d_z , the additional mass in z direction mz_{add} , the fender damping d_f and the fender stiffness k_f are

altered for all platforms by random values for the following simulations. All platform masses were altered by random values of $\pm 1\%$, all vertical damping values by random values of $\pm 5\%$, all additional masses in z direction by random values of $\pm 5\%$ and all fender stiffness and fender damping values by random values of $\pm 10\%$. **Figure 8** shows test cases 2A, 2B, and 2C with the same fault cases as **Figure 7**, including parameter variation for robustness examination. The results show, that all faults are detected. The uncertainties in the parameters leads to a longer detection time. The fault in rope 1, **Figure 8A**, is detected after



18 s, fault in rope 20, **Figure 8B**, after 126 s and all tree faults, **Figure 8C**, are estimated within 130 s after the faults set in. Stiffness in rope 20 is detected significantly later. Rope 20 is located between the ropes 19 and 21 as shown in **Figure 5**, which go through the same platforms. Changes in its stiffness are more difficult to detect. In this case the estimator has to distinguish between the cases of one fault in the middle rope, or two smaller faults in the parallel adjacent ropes. The effect of these cases on the overall dynamics of the system is relatively similar.

Figure 9 shows test cases 3A, 3B, and 3C for fault detection at a wind speed $v_{19,5}$ of 16 m/s. A fault in rope 1 is found after 16 s **Figure 9A**, a fault in rope 20 after 858 s with a narrow difference to other estimated rope stiffness **Figure 9B**. Three faults occur as depicted in **Figure 9C**, a fault in rope 20 is not indicated. **Figure 9C** shows that at a lower wind speed, a fault in rope 1 is estimated more than three times faster than a fault in rope 9. A change of stiffness in one of the ropes on the edge of the platform array, like ropes 1, 15, 16, or 30, has a higher influence on the platform dynamics than a stiffness change in ropes located

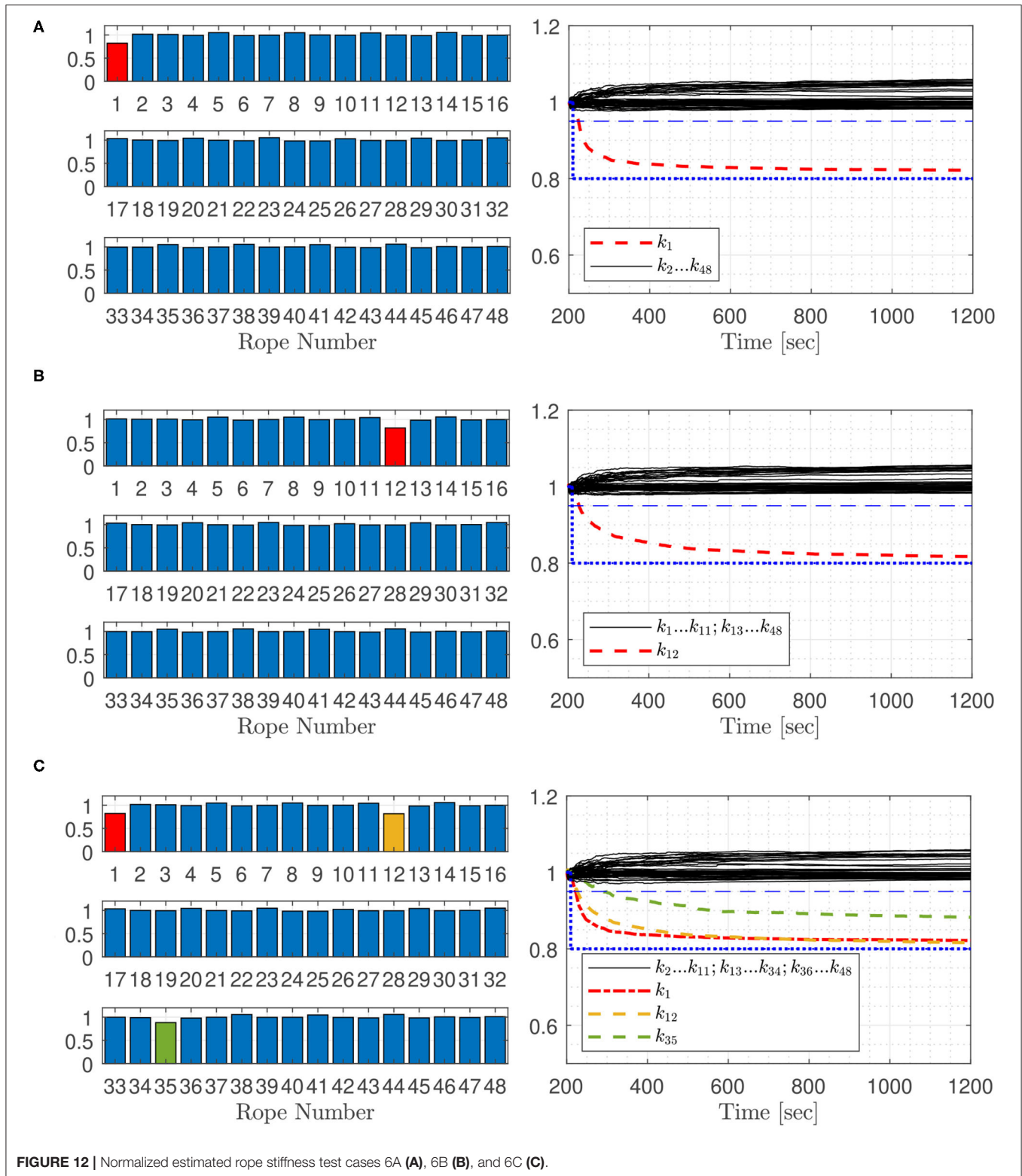


inside the platform structure. Therefore, it is easier for the filter process to detect these rope faults. A changing stiffness of ropes inside the platform array with two adjacent parallel ropes is not as critical for the platform safety, because there are at least two parallel ropes nearby supporting the faulty rope, which is not the case for ropes placed on the edge of the platform array.

Figure 10 shows test cases 4A, 4B, and 4C for fault detection at a wind speed $v_{19.5}$ of 10 m/s. A fault in rope 1, Figure 10A and 1 and 9, Figure 10C can be detected, faults in rope number 20 were not detected, Figure 10B. The fault detection process

needs more calculation steps as for the higher wind speed shown before. This is due to the low platform excitation, which results in small acceleration amplitudes measured by the sensors. Thus, the smaller values deliver less information for the estimating process.

Figure 11 shows the results for test cases 5A, 5B, and 5C, where the tree acceleration sensors per platform are just attached to the edge- and corner platforms, which reduces the number of acceleration sensors by 27. Test case 5A shows that the filter detects not only the faulty rope as defect, when the stiffness boundary of 95% is considered. There is a major difference



between the estimated value of the faulty rope 1 and the false positive ropes 4, 6, and 10. Faults in rope 20, **Figure 11B** were not detected. **Figure 11C** shows the test case 5C with three faulty

ropes. Faults in rope 20 were not detected. The estimated stiffness of the faulty ropes 1 and 9 have the lowest values. The difference to the false positive in rope 4, 6, 10, 12, 19, 21, 25, and 27 is small.

Therefore, fault detection becomes unreliable, when only a small number of sensors is used in the analysis.

Figure 12 shows the results for test cases 6A, 6B, and 6C with a squared platform array of 64 platforms (Supplementary Figure 1) and acceleration sensors attached to all platforms. Forty-eight ropes are connecting the platforms, therefore the Kalman filter has to estimate 48 rope stiffness. Test case 6A in Figure 12A shows that the filter detects faults in rope 1, which is placed on the edge of the platform array, within 13 s. The faulty rope 12 in test case 6B is detected after 17 s (Figure 12B). The test case 6C with faults in rope 1, 12,

and 35 shows that all faults are estimated within 79 s after the faults occurred (Figure 12C). Faults in rope 35 are detected significantly later. This rope goes through the center of its connecting platforms, and, again, has neighboring ropes to the left and right, which have a similar effect on the overall dynamics of the structure, making changes more difficult to detect.

The trend of the normalized estimated stiffness in Figures 7–12 differs by the location of the faulty ropes. The normalized estimated rope stiffness of ropes that go through the center of its connecting platforms, differ significantly compared to the normalized stiffness of the model after a simulation time

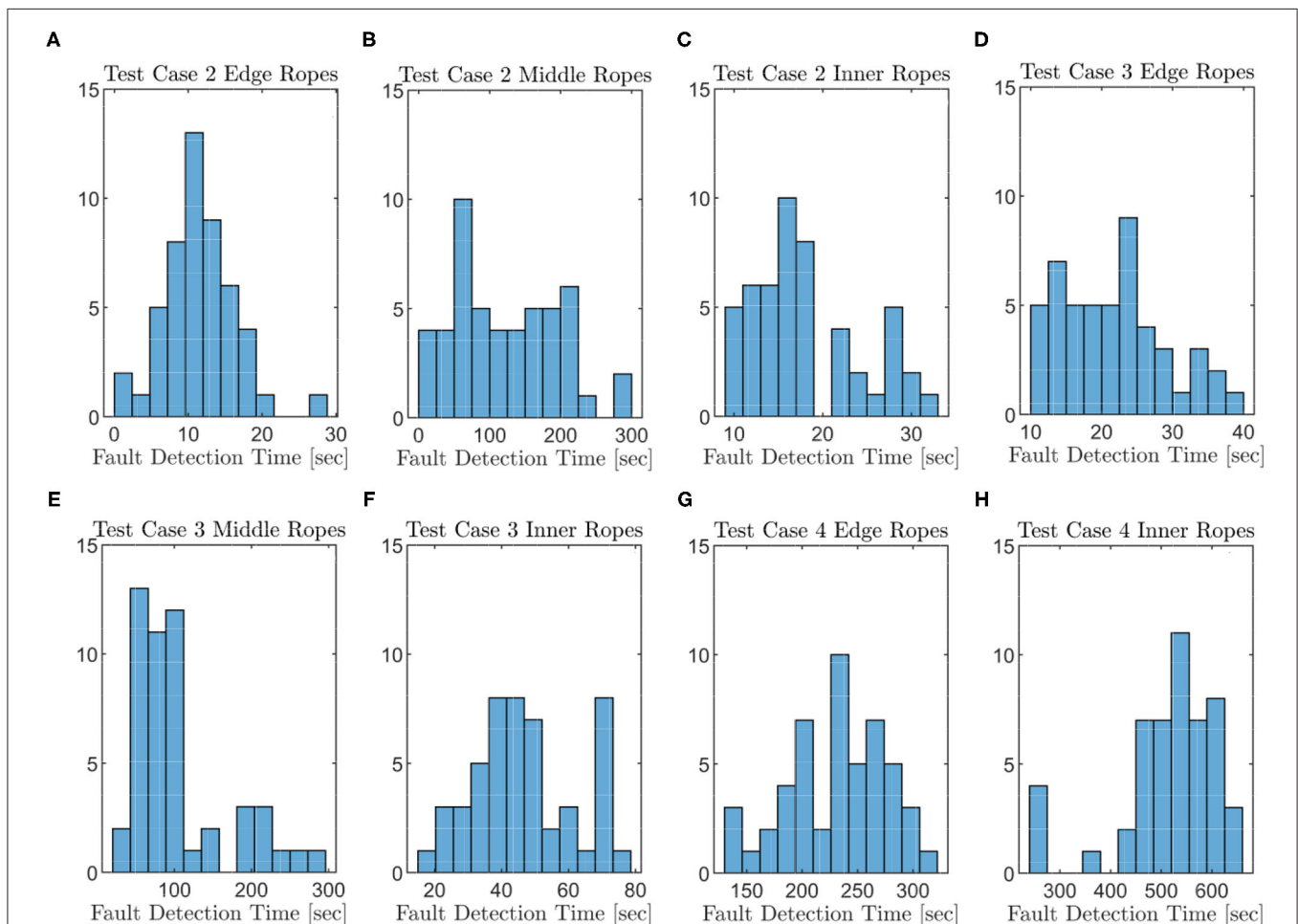


FIGURE 13 | Fault detection time of test case 2 edge ropes (A), test case 2 middle ropes (B), test case 2 inner ropes (C), test case 3 edge ropes (D), test case 3 middle ropes (E), test case 3 inner ropes (F), test case 4 edge ropes (G), and test case 4 inner ropes (H).

TABLE 3 | Test case variation.

Test case:	2	2	2	3	3	3	4	4
Faulty ropes:	Edge	Middle	Inner	Edge	Middle	Inner	Edge	Inner
Average faulty rope detection time (s):	12	122	18	22	106	47	231	515
Minimum faulty rope detection time (s):	1	17	9	11	33	16	139	248
Maximum faulty rope detection time (s):	28	291	33	40	295	79	312	650

of 600, respectively 1,200 s. These rope faults are more difficult to detect. The normalized estimated rope stiffness of the residual faulty ropes nearly reach the normalized stiffness value of the faulty rope of the model if the wind speed is high enough. Faults in these ropes are also indicated if the normalized stiffness boundary, indicating the minimal allowed normalized rope stiffness, is lowered. If the number of sensors is decreased and if uncertainties in the system are larger, a lower normalized stiffness boundary can be useful because of the higher deviation of the estimated stiffness of the non-faulty ropes. These deviations lead to false fault indication of the non-faulty ropes, shown in **Figure 11**.

To test the repeatability of the simulations, test cases 2, 3, and 4 are simulated with alternating single rope faults for the squared 5×5 platform array. Different settings with the average, minimum and maximum rope fault detection times are shown in **Table 3**. Faulty ropes placed on the edge of the platform array like rope Nr. 1, 15, 16, and 30 are called “edge,” faulty ropes going through the center of a platform “middle” and the remaining faulty ropes are labeled as “inner” faulty ropes. For every test case, 50 simulations are evaluated, the results are shown in **Figure 13**. As the fault detection of faulty “middle” ropes at test case 4, for wind speed $v_{19,5}$ of 10 m/s, are not detectable, just “edge” and “inner” ropes are considered. The fault detection times of test case 3 for middle rope faults consider faults on the middle ropes of the edge platforms with the rope numbers 2, 14, 17, and 29, where all faults are detected. Rope faults in the remaining middle ropes for test case 3 are detectable by a probability of 25% and not listed in **Table 3** and **Figure 13E**.

Fault detection for “edge” and “inner” ropes works well by applying the extended Kalman filter. The faulty ropes are identified and the estimated values of the normalized rope stiffness are close to the true values in adequate simulation time. Faults occurring in “middle” ropes are significantly harder to detect, as the filter has to distinguish “middle” rope faults from adjacent ropes faults, i.e., the influence of the middle rope on the overall dynamics of the structure is almost identical to the influence of the two adjacent ropes. The normalized estimated stiffness values for these faulty middle ropes do not capture the true values, as shown in **Figures 7B, 8B, 9B, 10B, 11B** for rope number 20, but the estimated values differ significantly from non-faulty ropes. There is a huge influence of the wind speed on the fault detection process. For low wind speed, the detection is less reliable, since the entire structure moves very little and changes due to faults are also very small. This is shown in test case 4 in **Figure 10** in comparison to test case 2 in **Figure 8** and test

case 3 in **Figure 9** where the wind speed is 60%, respectively 110% higher. The location of the faulty ropes in the platform array influences the trend of the estimated stiffness of the faulty ropes. Rope faults nearby the edge of the platform array, e.g., faults in rope number 1, are significantly faster to detect than ropes further inside, like rope number 9 shown in **Figures 9C, 10C, 11C, 12C**.

4. CONCLUSION

A feasibility study for fault detection in the connection elements of floating modular offshore platforms was presented. The paper focuses on the application of the well-known Extended Kalman Filter method on faulty rope detection, by the estimation of the rope stiffness. Several test cases were reviewed, with single and multiple rope faults, different platform arrays, altering wind speed and a different number of sensors. The possibility and performance of the Extended Kalman Filter to detect faults by parameter estimation at modular floating platforms was shown. For higher wind speeds, all rope faults are detected. At lower wind speed, the detection takes longer and some specific types of faults are more difficult to detect.

DATA AVAILABILITY STATEMENT

The original contributions presented in the study are included in the article/**Supplementary Material**, further inquiries can be directed to the corresponding author/s.

AUTHOR CONTRIBUTIONS

AT and BB: concept creation, multi-body system creation, and writing. AT and KE: wave modeling. AT: calculations, results and discussion, and editing. KE: review and supervision. All authors contributed to the article and approved the submitted version.

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SUPPLEMENTARY MATERIAL

The Supplementary Material for this article can be found online at: <https://www.frontiersin.org/articles/10.3389/fbuil.2021.658363/full#supplementary-material>

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Conflict of Interest: The authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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