



Rotary Adsorption: Selective Recycling of CO₂ in Combined Cycle Gas Turbine Power Plants

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A conceptual design assessment shows that the use of structured adsorbents in a regenerative adsorption wheel is technically feasible for the application of selective exhaust gas recirculation (SEGR) in combined cycle gas turbine (CCGT) power plants. As the adsorber rotates, CO₂ is selectively transferred from a flue gas stream to an ambient air stream fed to the gas turbine compressor, increasing the CO₂ concentration and reducing the flow rate of the fraction of the flue gases treated in a post-combustion CO₂ capture system. It imposes an estimated pressure drop of 0.25 kPa, unlike a pressure drop of 10 kPa reported for selective CO₂ membrane systems, preventing a significant derating of the gas turbine. An equilibrium model of a rotary adsorber with commercially available activated carbon evaluates the inventory of the adsorbent and sizes the wheel rotor. Two rotary wheels of 24 m diameter and 2 m length are required per gas turbine—heat recovery steam generator train to achieve an overall CO₂ capture level of 90% in a CCGT power plant (ca. 820 MW_e) with SEGR “in parallel” to the capture plant. Two to five rotary wheels are required for a configuration with SEGR “in series” to the capture plant. A reduction of 50% in the mass of the adsorbent would be possible with Zeolite 13X instead of activated carbon, yet the hydrophilicity of zeolites are detrimental to the capacity and upstream dehydration of the flue gases is required. A parametric analysis of the equilibrium properties provides guidelines for adsorbent development. It suggests the importance of balancing the affinity for CO₂ to allow the regeneration of the adsorbent with air at near ambient pressure and temperature, to minimise the inventory of the adsorbent within practical limits. An adsorbent with a saturation capacity of 8 mol/kg, a heat of adsorption from 24 to 28 kJ/mol CO₂ and a pre-exponential factor of the equilibrium constant from 2×10^{-6} to 9×10^{-6} kPa⁻¹ would result in an inventory below 200 kg, i.e., approximately the limit for the use of a single rotary wheel system.

Keywords: selective exhaust gas recirculation, rotary wheel, selective CO₂ transfer, combined cycle gas turbine, rotary adsorption, post-combustion carbon capture

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INTRODUCTION

Combined cycle gas turbine (CCGT) and open cycle gas turbine (OCGT) power plants provide dispatchable electricity, ensure security of supply and maintain affordability on the way to a sustainable low-carbon future. Alongside low-carbon technologies, CCGT power plants will continue to play an important role in a diversified electricity portfolio, yet natural gas-fired

power plants still produce on average 350–400 gCO₂/kWh, well above the levels required for deep decarbonisation of the electricity generation of 10 gCO₂/kWh in the United Kingdom. There is a need to capture CO₂ emissions from CCGT power plants to drastically decarbonise the electricity system and meet the net-zero greenhouse gas emissions targets by 2050 (Committee on Climate Change (CCC), 2019; European Commission, 2011; International Energy Agency, 2013).

Post-combustion CO₂ capture (PCC) from the flue gas of a CCGT power plant raises particular challenges due to the relatively small CO₂ concentration and the large volume of flue gases treated in the capture plant, which result in a large size of the absorber train and auxiliary equipment. In this context, the selective recycling of CO₂, referred hereby as Selective Exhaust Gas Recirculation (SEGR), is an effective concept to increase the CO₂ concentration and reduce the flow rate of the flue gas fed to the carbon capture plant. SEGR effectively intensifies the capture process to achieve cost reduction in the absorber train (Merkel et al., 2013; Diego et al., 2017; Herraiz et al., 2018). The United Kingdom Energy Technology Institute (ETI) reports that every 10% reduction in the capital cost of the capture plant reduces the electricity cost of CCGT with carbon capture and storage (CCS) by 1.5–2% for base load plants. These benefits become increasingly significant for low load factors operation, a likely outcome in electricity systems with increasing amount of variable renewable generation (ETI, 2016).

This work assess the technical and practical feasibility of rotary adsorption with structured adsorbents for the application of SEGR in CCGT power plants equipped with PCC systems. It constitutes a subsequent step to the evaluation of the performance of a CCGT power plant with SEGR conducted in (Herraiz et al., 2018), toward the development and demonstration of the theoretical proof of concept of SEGR through process simulations. For this purpose, a conceptual design assessment of a rotary adsorber is first conducted to evaluate the performance and to estimate the amount of solid material, the size of the wheel rotor and the number of rotary devices that would be required for two power plant configurations: a CCGT with SEGR in parallel and in series to the capture plant. This set the basis to identify the key operation parameters which are used to conduct a sensitivity analysis with the objective of minimising the solid inventory and the size the rotary wheel and, ultimately, providing guidelines for future adsorbent developers for the applications of SEGR.

Selective Exhaust Gas Recirculation: Background and Configurations

SEGR consists of selectively transferring CO₂ from a flue gas stream into an air stream which enters the gas turbine compressor. Since other components in the flue gas, e.g. nitrogen and water vapor, are ideally not recirculated, a smaller amount of excess air is replaced, oxygen is diluted to a lesser extent and a higher CO₂ concentration is possible in the flue gas, compared to that with “non-selective” Exhaust Gas Recirculation (EGR). SEGR, operated either in parallel or in series with a PCC system, allows concentrations above 14 % vol while maintaining an oxygen concentration in the combustor

of approximately 19 %vol (Merkel et al., 2013; Herraiz et al., 2018), well above the 16 %vol limit reported in a GE F-class gas turbine engine to ensure flame stability and complete combustion (ElKady et al., 2009; Evulet et al., 2009).

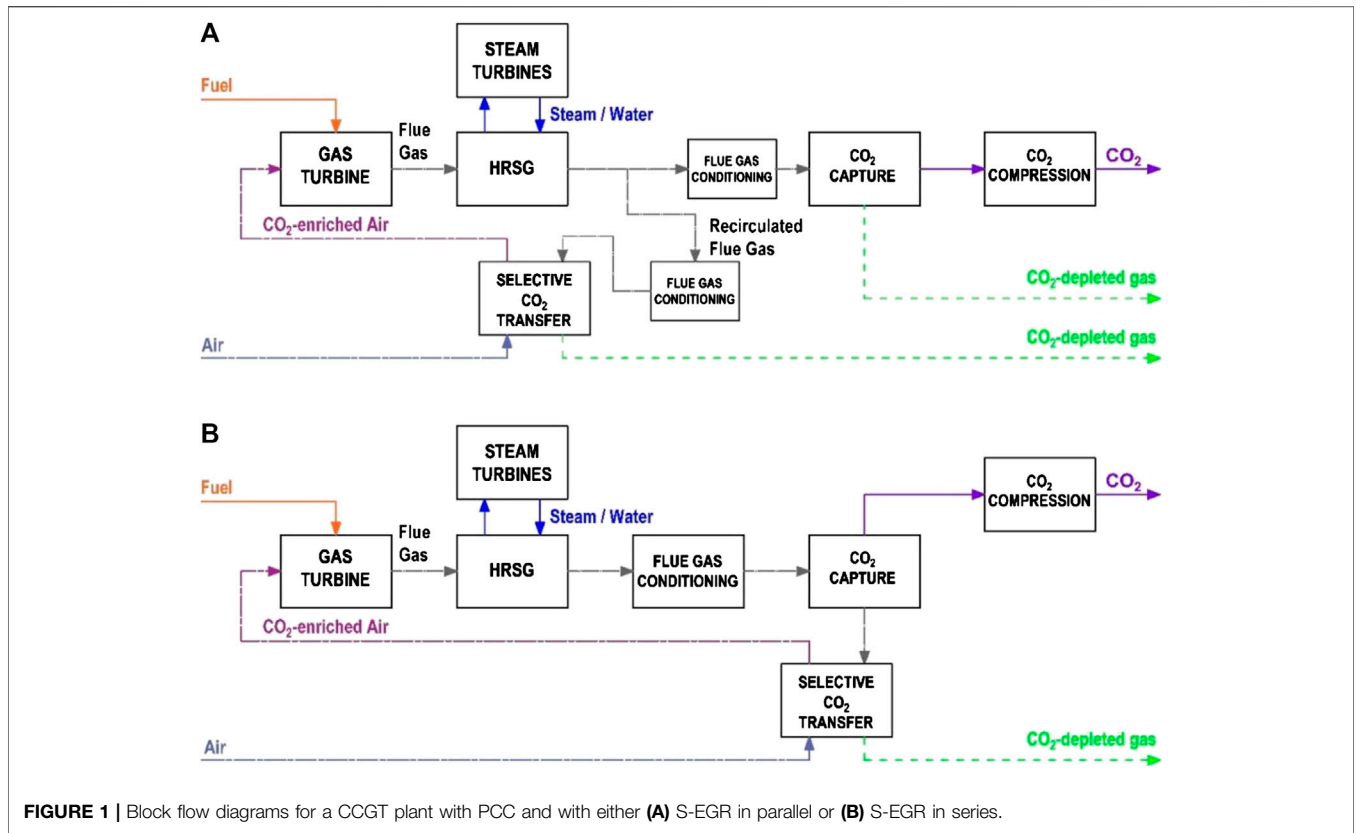
The block flow diagrams for a CCGT power plant with SEGR in parallel and SEGR in series are illustrated in **Figures 1A,B**, respectively. Detailed process flow diagrams are presented in previous work by (Herraiz et al., 2018).

- SEGR in parallel consists of diverting a fraction of the exhaust of the heat recovery steam generator (HRSG) into a system transferring CO₂ into the air stream of the gas turbine compressor. The selective CO₂ transfer (SCT) system operates “in parallel” to the PCC plant.
- SEGR in series consists of a selective CO₂ transfer (SCT) system operated downstream of, and “in series” to, the PCC plant.

A technical assessment conducted by Herraiz et al. (2018) shows that the current class of gas turbine engine can operate with SEGR without a significant deviation in the compressor and the turbine performance from the design-point. By adequately controlling a low compressor inlet temperature, a CO₂-enriched combustion air leads to a larger working fluid density and to a higher gas turbine exhaust temperature, which allows additional steam generation. This results in an increase in the net power output and the net thermal efficiency of ca. 43 MW and 0.90 percentage points for a CCGT with SEGR in parallel (820 MW_e, 52.84 %_{LHV}), and of ca. 18 MW and 0.53 percentage points for a CCGT with SEGR in series (795 MW_e, 52.47 %_{LHV}), compared with an air-based combustion CCGT power plant with PCC (777 MW_e, 51.94 %_{LHV}).

Adding SEGR to CCGT power plants would offer operation and cost benefits to any post-combustion CO₂ capture process, yet these have to balance the capital and operation cost associated to the system for selective CO₂ transfer. Process modeling by (Herraiz et al., 2018) quantitatively estimates reductions of up to 64% in the absorber packing volume and of ca. 7% in the specific reboiler duty for 30 wt% aqueous monoethanolamine scrubbing technology at 90% overall CO₂ capture level, for configurations leading to 14 %vol CO₂ in the exhaust flue gas.

In practice, the CO₂ concentration in the exhaust flue gases would therefore be limited by the highest efficiency that can be achieved with the technologies used for CO₂ capture and for selective CO₂ transfer. In this paper, post-combustion CO₂ capture (PCC) efficiency refers to the amount of CO₂ removed from the flue gas in the capture plant relative to the total amount of CO₂ in the flue gas entering the plant, as indicated in **Eq. 1**. Selective CO₂ transfer (SCT) efficiency refers to the amount of CO₂ removed from the flue gas and transferred into the air stream relative to the total amount of CO₂ at the inlet of the CO₂ transfer system, as indicated in **Eq. 2**. The overall CO₂ capture level takes into account the amount of CO₂ exiting the boundaries of the plant, and it is defined as the amount of CO₂ captured for transport and storage/utilization relative to the amount of CO₂ generated in the combustion of the natural gas, as indicated in **Eq. 3**.



$$\text{PCC efficiency} = 1 - \frac{\text{mol CO}_2|_{\text{PCC plant outlet}}}{\text{mol CO}_2|_{\text{PCC plant inlet}}} \quad (1)$$

$$\text{SCT efficiency} = 1 - \frac{\text{mol CO}_2|_{\text{SCT system outlet}}}{\text{mol CO}_2|_{\text{SCT system inlet}}} \quad (2)$$

$$\text{Overall CO}_2 \text{ capture level} = 1 - \frac{\text{mol CO}_2|_{\text{to CO}_2 \text{ compression train}}}{\text{mol CO}_2|_{\text{generated in NG combustion}}} \quad (3)$$

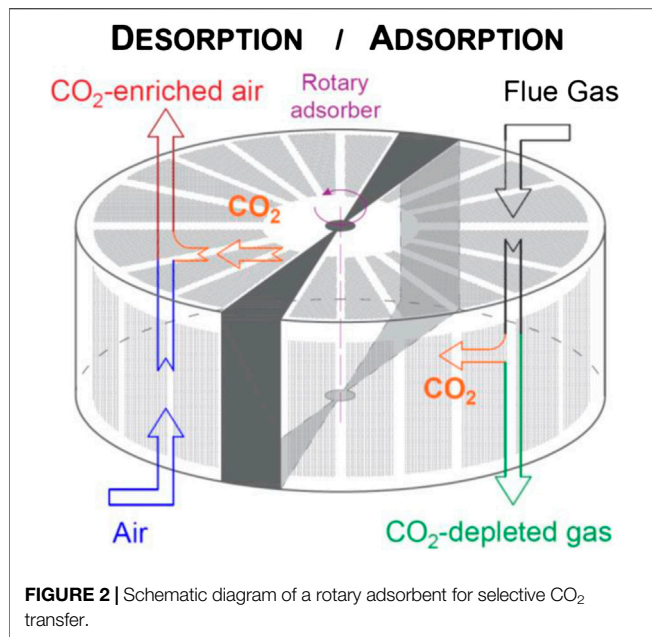
The Use of Rotary Adsorption for Selective Exhaust Gas Recirculation

In principle, any technology relying on the CO₂ partial pressure difference between a flue gas stream and an ambient air stream as the driving force for selectively transferring CO₂ can potentially be used for the application of SEGR. There is therefore an opportunity for existing technologies to be adapted or for new technologies to be developed. Adsorption with CO₂ selective porous materials in a rotary configuration is proposed in this article.

Rotary systems constitute a relatively simple configuration to perform cyclic adsorption/desorption processes with a homogeneous temperature distribution since the solid material is simultaneously regenerated and cooled down in contact with ambient air. The adsorption/desorption cycle occurs when the adsorbent rotates and is periodically exposed to the flue gas and

the ambient air streams in opposite directions, i.e., counter current flow. CO₂ is adsorbed on the solid surface as the adsorption wheel comes into contact with the flue gas, in the adsorption section, and it is desorbed as the adsorbent comes into contact with ambient air, in the regeneration (desorption) section. The contacting mode of the adsorption wheel is analogous to a cross-flow moving bed. A schematic diagram of the system is presented in Figure 2.

Moreover the use of structured adsorbents in the wheel rotor, i.e. parallel channel monolithic or laminate structures with controllable shape, cell density and wall thickness, offer practical advantages due to their high void fraction, large geometric surface area and short diffusion length (Brandani et al., 2004; Rezaei et al., 2010). Unlike selective CO₂ membranes widely proposed for SEGR applications, structured adsorbents impose little pressure drop on the gas flow and achieve maximum contact areas between the solid and the gas stream enhancing the mass transfer of the components to be removed from the gas stream. A low pressure drop through the CO₂ transfer system is critical for SEGR, since a 10 kPa pressure drop expected for membranes results in a 15% derating of gas turbine power output (Herraiz et al., 2018). In contrast, the pressure drop with a structured adsorbent in a wheel is estimated to be 0.25 kPa, derating 0.3% of gas turbine power output. This is further discussed in *Conceptual Design Assessment*. These values do not include the additional pressure drop through ducts, which would be similar for both technologies.



Applications of Rotary Adsorption

Rotary adsorption is typically employed for air dehumidification systems (Kodama et al., 2001; Ge et al., 2008) and volatile organic compounds (VOCs) abatement systems (Yamauchi et al., 2007), where structured adsorbents are used in the form of adsorbent sheets or monoliths, and the regeneration of the solid material is performed by increasing the temperature.

In the context of CO₂ capture from flue gases, adsorption separation processes typically use packed bed (Dantas et al., 2011; Delgado et al., 2011; Serna-Guerrero et al., 2010) or circulating fluidised bed columns (Veneman et al., 2012). Thermal swing adsorption of CO₂ in an adsorbent wheel was first investigated by InvenTys (Boulet and Khiavi 2015). Experimental tests and process modeling is conducted within the scope of the “Next Generation CCS Technology” project (NGCT2, 2016), using InvenTys patented Veloxotherm™ technology (Inventys, 2016). A laboratory-scale prototype of a rotary adsorbent was designed and tested under the scope of “Adsorption Materials and Processes for carbon capture from Gas-fired power plants” project (AMPGas 2012), particularly focused on developing advance adsorbents capable to capture CO₂ from diluted flue gases and optimising rapid thermal swing regeneration in a rotary adsorbent (Gibson et al., 2016). The rotary wheel configuration offers the advantage of a rapid response to thermal swing using a hot stream of steam or air for regeneration (Boulet and Khiavi 2015).

The scale-up of this technology for SEGR applications is likely to be possible from a structural point of view. In large-scale industrial applications, rotary wheel equipment have been dimensioned, implemented and operated in heat transfer applications for large volume of flue gases typically generated in thermal power plants, e.g. regenerative rotary gas/gas heat exchangers (Kitto and Stultz, 1992; Howden Group, 2018).

Adsorbent Selection for Selective CO₂ Transfer

For CO₂ capture applications, adsorbent materials typically present strong physical or chemical interactions with CO₂ molecules and, thus, the regeneration of the solid is conducted by decreasing the pressure, i.e. pressure/vacuum swing adsorption (PSA/VSA), or increasing the temperature, i.e. temperature swing adsorption (TSA) (Mangano et al., 2013; Abanades et al., 2015).

SEGR implies that the regeneration of the adsorbent is conducted with air at near ambient temperature and pressure so that a CO₂-enriched air stream is recycled back to the gas turbine compressor. An important aspect is therefore balancing the affinity for CO₂ and the energy requirements for regeneration (Ben-Mansour et al., 2016). Physical adsorption appears as an interesting option since a weak interaction requires reduced amount of energy for regeneration, compared to chemisorption that implies new covalent bonds between the sorbate and the sorbent. Although a weak adsorbent-adsorbate interaction is detrimental to the CO₂/N₂ selectivity (Dantas et al., 2011), the nitrogen partial pressure difference between a flue gas and an air stream is small and a low nitrogen transfer rate would be expected for SEGR applications.

Several types of adsorbent materials have been proposed for CO₂ capture from diluted gas streams and extensive review work has been conducted by (Samanta et al., 2012; Hedin et al., 2013; Abanades et al., 2015; Ben-Mansour et al., 2016). Zeolites and activated carbon are initially considered in this work to investigate the concept of selective CO₂ transfer, based on their large commercial availability and relatively low cost. A sensitivity analysis of key thermal and physical properties of adsorbent materials conducted in this paper will give insight into promising class of material and will provide guidelines for development of adsorbents for SEGR.

Zeolites present a moderate capacity for CO₂ adsorption yet a low selectivity for CO₂, which can be increased by the introduction of surface modifications or localised charges. Yet their main drawback is that they are hydrophilic adsorbents and water can displace adsorbed CO₂, significantly reducing their actual adsorption capacity in the presence of moisture. Activated carbon however presents a high thermal stability and a low sensitivity to moisture due to the hydrophobic or non-polar nature (Marx et al., 2013; Xu et al., 2013).

Research on stable adsorbent materials under moisture conditions is being conducted along with options to remove the water from the flue gas. For instance, a “water guard” section, made of a suitable material that can be easily regenerated, e.g. alumina or silica gel, can be used in the adsorbent column to prevent the water front from moving into the CO₂ adsorption section of the hydrophilic adsorbent (Xu et al., 2013). A flue gas dehydration system can also be added (Hasan et al., 2012). It consists of a direct contact cooler followed by either compression and cooling, membrane separation or TEG (triethylene glycol) absorption, and can reduce the water content in the flue gas to 0.1 %vol from saturation conditions downstream of the direct contact cooler, yet further capital and running costs need to be considered.

Current Status of the Technologies Proposed for Selective Exhaust Gas Recirculation

The technology proposed for SEGR in recent work consists of membrane separation systems designed to recover and recycle CO₂ from exhaust flue gases using ambient air as a sweep gas. A higher partial pressure gradient across the membrane unit enhances the CO₂ transfer separation process, yet the optimal pressure ratio would result from a trade-off between the SCT efficiency and the capital and operational cost of the compression/vacuum equipment that drives system. A higher permeability at the expense of a lower CO₂/N₂ selectivity is acceptable for SEGR applications and, thus, it is possible to operate at a relatively low pressure difference between the feed stream and the sweep gas, i.e., pressure limited regime (Baker, 2004; Huang et al., 2014), compared to the pressure difference in membrane systems used for CO₂ capture. The CO₂ separation in the membrane is then driven by the CO₂ partial pressure difference between the permeate and the retentate streams, and compression work is mainly required to overcome the pressure drop through the membrane unit, which results in a relatively small power consumption and size of the compression/vacuum system.

The membrane materials investigated for SEGR are CO₂ selective polymeric membranes (Baker et al., 2011; Wijmans et al., 2012; Wijmans et al., 2012; Merkel et al., 2013; Diego et al., 2017; Darabkhani et al., 2018; Russo et al., 2018) and solvent supported membranes (Swisher and Bhowan 2014; Voleno et al., 2014; Zhang et al., 2016). Merkel and co-workers report a good performance of a specifically developed membrane at laboratory scale, achieving high CO₂ transfer efficiencies with a relatively low energy input for flue gas compression to overcome a pressure drop through the membrane system of ca. 100 mbar (Merkel et al., 2013). The effect of the feed pressure on the compressor power consumption has been investigated for a wide range of feed pressures from 25 mbar to 4 bar (Voleno et al., 2014; Diego et al., 2018; Russo et al., 2018). (Diego et al., 2018) reports a loss of ca. 1.3 percentage points in net thermal efficiency of a CCGT power plant for a pressure drop of 105 mbar. The pressure drop through the membranes is therefore a key design parameter which can constitute a limitation for the large scale implementation of membrane technologies.

Experimental work has been conducted in a pilot-scale membrane separation system using a dense polydimethylsiloxane (PDMS) membrane to recover and recycle CO₂ from the exhaust stream of a 100 kW natural gas fired burner. Low SCT efficiencies below 10 and 40% are reported for a feed pressure of 1 and 2.4 bar, respectively (Darabkhani et al., 2018; Russo et al., 2018). Moreover, oxygen transfer from the air used as the sweep gas and the presence of water vapor from the combustion might compromise the CO₂ separation in real systems. Further investigation is therefore needed to develop new membrane materials to explore the challenges of membrane applications under practical conditions (Diego et al., 2017).

METHODOLOGY

The conceptual design assessment of a rotary adsorber for selective CO₂ transfer applications conducted in this work consists of two approaches:

- A bottom-up approach considers the best class commercially available adsorbent to conduct a preliminary design of the rotary wheel. This is performed by evaluating the amount of adsorbent, referred here as the inventory of the adsorbent, the dimension of the rotor wheel and the number of wheels that would be necessary to achieve a given CO₂ transfer efficiency in each power plant configuration.
- A top-down approach starts with the size of a large rotary wheel to assess the adsorbent performance. A parametric study is conducted, focused on the parameters that have a large effect on the inventory of the solid material such as the parameter of the adsorption equilibrium isotherms and the inlet temperatures of the flue gas and the ambient air, with the objective of minimising the dimensions of the adsorbent wheel. The parametric analysis quantitatively provides the range of physical properties, namely maximum adsorption capacity, equilibrium constant and enthalpy of adsorption, resulting in minimum adsorbent mass requirements and practical rotary wheel dimensions. The ultimate purpose of this second approach is to provide guidelines for new materials development to match the criterion of practicality of rotary wheel systems.

The criterion of practical feasibility for the dimensions of the rotary wheel is based on an analogy with rotary wheel applications for gas/gas heat exchangers. The dimensions of the largest heat exchangers manufactured, implemented and commissioned in the power generation sector are taken as the maximum practical size (Hogg, 2015).

Mathematical Modeling of a Rotary Adsorber for SEGR

At the stage of concept development, the model of the selective CO₂ transfer system considers mass transfer and thermodynamic equilibrium. An equilibrium model of the adsorption and desorption processes is developed in gPROMS Model Builder (PSE, 2019).

The system domain is discretized using a finite difference method with $N_L \times N_r$ equilibrium stages as represented in **Figure 3A**, where N_r is the number of stages in angular direction and N_L is the number of stages in longitudinal direction. The contacting mode of the gas phase and the rotor adsorbent is cross-flow, as illustrated in **Figure 3B**. The system is simplified to a two dimensional mathematical model, where the streams variables and the flue gas, air and solid properties are assumed constant along the radial direction. The minimum number of stages is selected so that a further increase results in a marginal increase of the CO₂ transfer efficiency for a given adsorbent inventory.

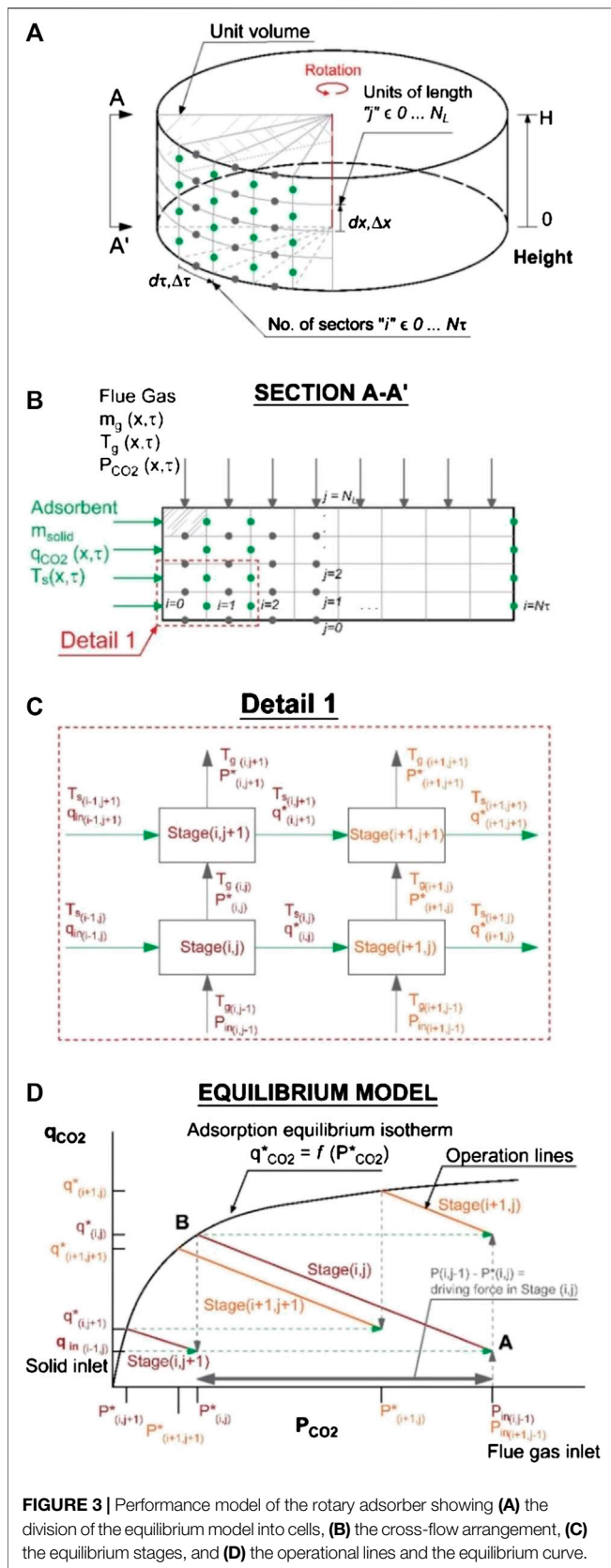


FIGURE 3 | Performance model of the rotary adsorber showing (A) the division of the equilibrium model into cells, (B) the cross-flow arrangement, (C) the equilibrium stages, and (D) the operational lines and the equilibrium curve.

The CO₂ partial pressure ($P^*_{CO_2}$) in the gas phase and the adsorbed amount of CO₂ ($q^*_{CO_2}$) on the solid surface are related by the adsorption equilibrium isotherm at the corresponding stage temperature, which is qualitatively represented by the black curve in **Figure 3D**. The operational lines relate the CO₂ partial pressure in gas phase and the adsorbed amount of CO₂ in solid phase at the inlet and at the outlet of each equilibrium stage. The operational lines are graphically represented by red and orange lines in **Figure 3D** for the four stages illustrated in **Figure 3C**. For an illustrative purpose, the operational lines can be represented as parallel lines, as the slope is defined by the ratio of flue gas to solid flow rate and the ratio is similar for each stage.

Energy and Mass Balances

The mathematical model consists of a system of partial differential equations describing the mass and the energy balances in the rotary adsorber (Ruthven, 1984). The mass balance for each component in the gas phase that is adsorbed/desorbed on/from the solid surface is given by **Eq. 4**, where C_k is the gas phase concentration of the component k , u_g is the superficial fluid velocity, \bar{q}_k is the average adsorbed concentration of the component k , ϵ_b is the bed void fraction and ρ_p is the particle density. The energy balance is given by **Eq. 5**, where C_t is the total gas phase concentration, h_g is the molar enthalpy of the gas, C_{ps} is the solid specific heat, T_s is the temperature of the solid, and $(-\Delta H_{adsk})$ is the adsorption heat for the component k . The model assumes steady state and neglects axial dispersion in the monolithic structure.

$$\frac{\partial(u_g \cdot C_k)}{\partial x} = -(1 - \epsilon_b) \cdot \rho_p \cdot \frac{\partial \bar{q}_k}{\partial \tau} \tag{4}$$

$$\frac{\partial(C_t \cdot u_g \cdot h_g)}{\partial x} = (1 - \epsilon_b) \cdot \rho_p \cdot C_{ps} \cdot \frac{\partial T_s}{\partial \tau} + (1 - \epsilon_b) \cdot \rho_p \sum_{k=1}^c -\Delta H_{adsk} \cdot \frac{\partial \bar{q}_k}{\partial \tau} \tag{5}$$

The mass balance and the energy balance can be written in terms of the molar flow rate of the component k (\dot{n}_k) and the total mass of the adsorbent (m_s), as indicated in **Eqs 6** and **7**, respectively, where A_c is the cross sectional area and H is the height of the adsorbent wheel.

$$\frac{1}{A_c} \cdot \frac{\partial \dot{n}_k}{\partial x} = \frac{m_s}{A_c \cdot H} \cdot \frac{\partial \bar{q}_k}{\partial \tau} \tag{6}$$

$$\dot{n}_G \cdot \frac{\partial h_g}{\partial x} + \sum_{k=1}^c (\Delta H_{adsk}) \cdot \frac{\partial (\dot{n}_k)}{\partial x} = \frac{m_s \cdot C_{ps}}{H} \cdot \frac{\partial T_s}{\partial \tau} \tag{7}$$

A numerical solution discretises the system into equilibrium stages, as indicated in **Eq. 8**, where an incremental step in the axial direction Δx and the rotational direction $\Delta \tau$ are defined by **Eqs 9** and **10**, respectively. The mass balance for each component k adsorbed/desorbed on/from the solid surface and the energy

balance at each stage (i,j) are solved according to **Eqs 14 and 15**, where y_k is the molar fraction of the component k in the gas phase, q_k is the adsorbed amount of component k on the solid, \dot{G} is the gas/air molar flow rate in each time section, defined by **Eq. 11**, and \dot{S} is the supplying rate of the adsorbent, defined by **Eq. 12**. The supplying rate of the adsorbent is controlled by the rotation speed of the rotor (ω) and the fraction of the cross section dedicated for the adsorption and for desorption processes. The residence time for each process is assumed to be one-half of the rotation period $t_{1/2\text{cycle}}$, given by **Eq. 13**.

$$\frac{\dot{n}_{g(i,j-1)} \cdot y_{k(i,j-1)} - \dot{n}_{g(i,j)} \cdot y_{k(i,j)}^*}{\Delta x} = m_s \cdot \frac{1}{H} \cdot \frac{q_{k(i,j)}^* - q_{k(i-1,j)}}{\Delta \tau} \quad (8)$$

$$\Delta x = \frac{H}{N_L} \quad (9)$$

$$\Delta \tau = \frac{t_{1/2\text{cycle}}}{N_r} \quad (10)$$

$$\dot{G} = \frac{\dot{n}_g}{N_r} \quad (11)$$

$$\dot{S} = m_s / t_{1/2\text{cycle}} \cdot 1 / N_L \quad (12)$$

$$t_{1/2\text{ cycle}} = 60 / \omega \cdot 1/2$$

$$\dot{G}_{(i,j-1)} \cdot y_{k(i,j-1)} - \dot{G}_{(i,j)} \cdot y_{k(i,j)}^* = \dot{S} \cdot (q_{k(i,j)}^* - q_{k(i-1,j)}) = \dot{n}_{k\text{ adsorbed}(i,j)} \quad (13)$$

$$\dot{G}_{(i,j-1)} \cdot y_{k(i,j-1)} - \dot{G}_{(i,j)} \cdot y_{k(i,j)}^* = \dot{S} \cdot (q_{k(i,j)}^* - q_{k(i-1,j)}) = \dot{n}_{k\text{ adsorbed}(i,j)} \quad (14)$$

$$\begin{aligned} &\dot{G}_{(i,j-1)} \cdot h_g(T_{(i,j-1)}) - \dot{G}_{(i,j)} \cdot h_g(T_{(i,j)}) \\ &+ \sum_{k=1}^C \Delta H_{adsk} \cdot \dot{n}_{k\text{ adsorbed}(i,j)} = \dot{S} \cdot C_p \cdot (T_{s(i,j)} - T_{s(i-1,j)}) \end{aligned}$$

for $k = 1 \dots C$ (no.components)
for $j = 1 \dots N_L$ (no.of longitudinal sections),
 $i = 1 \dots N_r$ (no.of angular sections) (15)

Equilibrium Conditions

Mass transfer and thermodynamic equilibrium are assumed in each stage. The gas/air and the solid leave each stage (i,j) at the same temperature as indicated in **Eq. 16**. The partial pressure of the adsorbate (P_k^*), i.e. component k in the gas phase, and the adsorbed amount of component k on the solid surface (q_k^*) are related by the adsorption equilibrium isotherm for the pair “adsorbent-adsorbate”, generically represented in **Eq. 17**.

$$T_{g(i,j)} = T_{s(i,j)} \quad (16)$$

$$q_{k(i,j)}^* = f(P_{k(i,j)}^*)$$

for $k = 1 \dots C$ (no.components) (17)

for $j = 1 \dots N_L$ (no.of longitudinal sections),
 $i = 1 \dots N_r$ (no.of angular sections)

Boundary Conditions

The inlet conditions are presented in **Eqs 18–20**. The molar flow rate, composition, temperature and pressure are defined for the

flue gas at the top of the wheel ($j = N_L$) and for the air at the bottom of the wheel ($j = 0$), considering counter-current flow arrangement.

$$\text{Gas (Adsorption)Air (Desorption)} \quad (18)$$

$$\dot{G}_{(i,N_L)} = \dot{n}_{\text{flue gas,IN}} / N_r \quad \dot{G}_{(i,0)} = \dot{n}_{\text{air,IN}} / N_r$$

$$Y_{k(i,N_L)} = Y_{k\text{ flue gas, IN}} \quad Y_{k(i,0)} = Y_{k\text{ air, IN}} \quad (19)$$

$$T_{g,(i,N_L)} = T_{\text{flue gas, IN}} \quad T_{g,(i,0)} = T_{\text{air, IN}}$$

for $k = 1 \dots C$ (no.components); (20)
 $i = 1 \dots N_r$ (no.of angular sections)

In an adsorption/desorption cycle, the amount of CO₂ adsorbed and the solid temperature at the boundaries between the adsorption and the desorption sections, i.e., at $i = 0$ and at $i = N_r$, are given by **Eqs 21–24**.

$$[q_{k(0,j)}]_{\text{Adsorption}} = [q_{k(N_r, N_L-j)}]_{\text{Desorption}} \quad (21)$$

$$[T_{s(0,j)}]_{\text{Adsorption}} = [T_{s(N_r, N_L-j)}]_{\text{Desorption}} \quad (22)$$

$$[q_{k(0, N_L-j)}]_{\text{Desorption}} = [q_{k(N_r,j)}]_{\text{Adsorption}} \quad (23)$$

$$[T_{s(0, N_L-j)}]_{\text{Desorption}} = [T_{s(N_r,j)}]_{\text{Adsorption}}$$

for $k = 1 \dots C$ (no.components); (24)
 $j = 1 \dots N_L$ (no.of longitudinal sections)

Properties of the Structured Adsorbent and the Rotor Wheel

The equilibrium model evaluates the minimum amount of adsorbent that is required to achieve a certain CO₂ transfer efficiency for a given adsorbent material. The volume of the solid V_s is then evaluated according to **Eq. 25**, where ρ_s is the density of the solid material, ϵ_p is the particle porosity and ρ_p is the particle density, which considers the internal porosity of the adsorbent. Structures adsorbents in the form of monolithic or laminate structures contained in the rotor bed are characterised by a high void fraction, defined as the ratio of the void spaces in the structured adsorbent to the total volume of the rotor. The volume of the rotor V_{bed} is then evaluated according to **Eq. 26**, where ϵ_{bulk} is the bulk void fraction. The bulk void fraction depends on geometric parameters, e.g. diameter of the channels and wall thickness, and the optimal value generally results from a trade-off to maximise surface area and minimise pressure drop, while providing high resistance to erosion and avoiding obstruction by particular matter. An outlet diameter of the channel (d_p) of 5 mm and a wall thickness (δ_w) of 1 mm results in a bed porosity (ϵ_b) of 0.78. The geometric parameters are selected in this work using as analogy previous studies for selective catalyst reduction of NO_x in exhaust flue gases from natural gas-fired combined cycles (Sorrells et al., 2019) and for rotary adsorption application for air dehumidification (Yamauchi et al., 2007).

$$V_s = \frac{m_s}{\rho_s(1 - \epsilon_p)} = \frac{m_s}{\rho_p} \quad (25)$$

$$V_{\text{bed}} = V_s / (1 - \varepsilon_{\text{bulk}}) \quad (26)$$

The number of rotary devices (n_{wheel}) required to contain the inventory of the adsorbent is calculated as indicated in Eqs 27 and 28, where D_{wheel} and H_{wheel} are the diameter and the height of the rotor of the wheel. The dimensions of the rotor are approximately 24 m diameter and 2 m length, with an effective cross section factor of 0.89, according to the dimensions of the largest rotary gas/gas heat exchangers commercially available for thermal power generation (Hogg, 2015).

$$V_{\text{wheel}} = 0.89 \cdot \pi/4 \cdot D_{\text{wheel}}^2 \cdot H_{\text{wheel}} \quad (27)$$

$$n_{\text{wheel}} = V_{\text{bed}} / V_{\text{wheel}} \quad (28)$$

The largest weight of the rotating baskets containing the heating metal elements in the rotary heat exchangers is ca. 1,000 kg. Larger dimensions for the rotary absorber might be possible for SEGR applications due to the considerable smaller density of the adsorbent materials, ca. 1,200 kg/m³, compared to steel, ca. 8,000 kg/m³. Yet a structural analysis would have to be conducted.

The duration of the adsorption/desorption cycles is set by the rotation speed, while the relative residence time of the adsorbent in each adsorption and desorption section is set by the partition of the wheel, i.e. the fraction of the wheel dedicated for each process. A rotation speed of 1 rpm is considered here based on typical values for rotary heat exchangers of similar sizes which are comprised within 0.6 and 1.2 rpm (Hogg, 2015). The optimum rotation speed depends on the capacity and the kinetics. It defines the rate of solid supplied and is equivalent to the solvent flow rate in an amine-based process. One could therefore define an equivalent metric to the liquid/gas ratio of an absorber.

In future work, the selection of the length, the diameter and the rotation speed will be optimised to provide enough residence time and minimize the pressure drop. A rigorous model of the adsorbent wheel will be developed considering mass transfer limitations and diffusion in porous materials.

The power required for the rotation of the wheel is estimated to be of the order of 35 kW and most likely lower, based on a comparison with large scale rotary heat exchangers and internal communication with Howden's engineers (Hogg, 2015).

Pressure Drop

The pressure drop through the structured adsorbent is calculated using the Hagen-Poiseuille equation shown in Eq. 29 for monolithic and laminated structures (Cybulski and Moulijn, 2005; Rezaei and Webley, 2009).

$$\frac{\Delta P}{L} = \frac{32\mu_g u_g}{d_p^2 \varepsilon_b} \quad (29)$$

Adsorbent Selection

The selection of the adsorbent material is based on both general criteria that apply to any CO₂ adsorption process from diluted sources and specific criteria for SEGR application. An important

aspect of this application is that the regeneration is conducted with ambient air at near-ambient temperature and pressure, unlike in post-combustion CO₂ capture applications where a temperature or a pressure swing is required.

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The single-site Langmuir isotherm extended to a multicomponent gas mixture (i.e. CO₂, N₂ and O₂) is considered in this model. It is mathematically expressed in Eq. 30, where q_k^* is the amount adsorbed of component k at a partial pressure P_k^* in the gas mixture, q_m is the maximum adsorbed concentration, and K_L is the equilibrium constant, which is related to the enthalpy change of the process and the affinity of gas molecules to the adsorption sites. The dependence of K_L on the temperature is described by the Van't Hoff equation, as shown in Eq. 31, where $(-\Delta H_{\text{ads}})$ is the enthalpy of adsorption and K_{L0} is the pre-exponential factor. The single-site Langmuir isotherm describes monolayer adsorption on homogeneous flat surfaces and assumes that ideal gas conditions under isothermal conditions apply; adsorbed molecules are held at definite, localized sites each of which can accommodate one molecule; the adsorption energy is constant over all sites; and there is not interaction between neighboring adsorbate molecules (Son et al., 2018). Further work will consider isotherms that account for surface heterogeneity or multiple homogenous but energetically different sites to accommodate one molecule, e.g., Toth model and multisite Langmuir model, respectively.

$$q_k^* = \frac{q_m \cdot K_{L,k} \cdot P_k^*}{1 + \sum_{j=1}^C K_{L,j} \cdot P_j^*}, \quad k, j = \text{CO}_2, \text{N}_2, \text{O}_2 \quad (30)$$

$$K_{L,k} = K_{L,0,k} \exp\left(\frac{-\Delta H_{\text{ads},k}}{RT}\right), \quad k = \text{CO}_2, \text{N}_2, \text{O}_2 \quad (31)$$

The parameters q_m , K_{L0} and $(-\Delta H_{\text{ads}})$ in the extended Langmuir model for Zeolite 13X and activated carbon are fitted parameters obtained in this work for a range of CO₂ partial pressure from 0.004 to 0.4 bar and for a range of N₂ partial pressure up to 0.9 bar, as explained in **Supplementary Appendix A**. The adsorbed amount of each component, q_k^* , predicted by the extended Langmuir (EL) model in this work and the equilibrium data predicted by the dual-site Langmuir model in (Xiao et al., 2008) and the Toth model in (Dantas et al., 2011) are in good agreement. The deviation is based on the average relative deviation (ARD%), defined in Eq. 32, where N_t is the number of data points (Bai and Yang, 2001). For the thermodynamic consistence, the maximum adsorbed concentration q_m must be the same for all the components (Bai and Yang, 2001).

$$\text{ARD}\% = \frac{1}{N_t} \sum_{i=1}^{N_t} \frac{|q_{i,\text{EL}} - q_{i,\text{literature}}|}{q_{i,\text{literature}}} 100 \quad (32)$$

TABLE 1 | Properties of the solids and Extended Langmuir equation parameters.

Solid	Activated carbon		Zeolite 13X		
	Dantas et al. (2011)		Xiao et al. (2008)		
Fitted to exp. data from					
Solid density (kg m ⁻³)	2,147	—	1950	—	—
Particle density (kg m ⁻³)	1,138	—	1,229	—	—
Particle porosity (m ³ m ⁻³)	0.47	—	0.37	—	—
Specific heat (J kg ⁻¹ K ⁻¹)	1,050	—	920	—	—
<i>Extended Langmuir model parameters</i> ^a	CO ₂	N ₂	CO ₂	N ₂	O ₂
Maximum adsorbed concentration, q_m (mol kg ⁻¹)	3.084	3.084	4.07	4.07	4.07
Pre-exponential factor, $K_{L0} \cdot 10^{-6}$ (1/kPa)	2.261	2.508	0.1723	1.105	6.270
Heat of adsorption, $(-\Delta H_{ADS})$ (kJ/mol)	21.981	15.742	33.387	14.604	1.312
Equilibrium constant at 25°C, K_L (1/kPa)	5.42E-02	3.44E-03	7.74E-01	8.98E-04	1.14E-05
Pressure range (kPa)	0.1–20	0.1–80	0.1–20	0.1–80	0.1–20
RSQ ^b	0.99	0.98	0.99	0.99	0.99
ARD% ^c (%)	0.43	1.49	2.59	0.90	0.74

Description of the CCGT plant with SEGR.

^aExtended Langmuir model to multicomponent adsorption recalculated for thermodynamic consistency.

^bRSQ: r-squared value or the coefficient of determination or coefficient of multiple determination for multiple regression.

^cARD%: Averaged relative deviation.

TABLE 2 | Operation conditions and flue gas/air inlet streams variables at the selective CO₂ transfer system

Configurations		S-EGR parallel 97/96 ^a	S-EGR series 95/31 ^a	S-EGR series 90/48 ^a
Recirculation ratio	%	70	N/A	N/A
Post-combustion CO ₂ capture efficiency	%	96	31	48
Selective CO ₂ transfer efficiency	%	97	95	90
Overall CO ₂ capture level	%	90	90	90
Combined Cycle gas turbine				
Net power output	MWe	819.9	795.6	764.5
Net thermal efficiency	%	52.84	52.47	52.30
Post-combustion CO ₂ capture plant				
<i>Flue gas inlet</i>				
Temperature	°C	45	45	45
Mass Flow rate	kg/s	200	659	642
CO ₂ conc	%vol	14.12	12.83	8.13
Selective CO ₂ transfer system				
<i>Air inlet</i>				
Temperature	°C	16.9	16.9	16.9
Pressure	Bar	1.03	1.03	1.03
Mass Flow rate	kg/s	560	561	585
<i>Flue gas inlet</i>				
Temperature	°C	30	30	30
Pressure	bar	1.04	1.04	1.04
Mass Flow	kg/s	454	615	585
<i>Composition</i>				
CO ₂	%mol	14.79	9.73	4.67
H ₂ O	%mol	4.11	4.35	4.34
N ₂	%mol	70.43	74.42	78.08
O ₂	%mol	9.82	10.61	11.96
Ar	%mol	0.84	0.89	0.94

^aThe first number refers to the elective CO₂ transfer efficiency and the second number refers to the post-combustion CO₂ capture efficiency.

For each solid, the properties and the parameters of the extended Langmuir isotherm are presented in **Table 1**. Zeolite 13X presents a higher maximum adsorbed concentration and a higher equilibrium constant for N₂ and O₂, since it has a higher affinity and selectivity for CO₂ compared to activated carbon.

The flue gas and air stream variables for the three configurations of a CCGT power plant with SEGR and PCC, required to conduct the conceptual design assessment of the adsorbent wheel, are presented in **Table 2**. The selective CO₂ transfer efficiency and the post-combustion CO₂ capture

efficiency are selected in each configuration to achieve 90% overall CO₂ capture level, as explained in (Herraiz et al., 2018).

- A CCGT plant with SEGR in parallel operating at 70% recirculation ratio, 97% SCT efficiency and 96% PCC efficiency.
- A CCGT with SEGR in series operating at 95% SCT efficiency and 31% PCC efficiency.
- A CCGT with SEGR in series operating at 90% SCT efficiency and 46% PCC efficiency.

TABLE 3 | Adsorbent requirements and preliminary dimensions of the rotary adsorber, per GT-HSRG train.

Configuration		S-EGR Parallel 97/96		S-EGR Series 95/31		S-EGR Series 90/48	
Selective CO ₂ transfer efficiency	%		97		95		90
CO ₂ conc. in flue gas	%vol		14.79		9.73		4.67
Air/Gas mass flow ratio	--		1.12		0.91		1.00
<i>Solid</i>		Zeolite 13X	Activated carbon	Zeolite 13X	Activated carbon	Zeolite 13X	Activated carbon
Mass x 1,000	kg	191	326	507	959	140	388
Volume	m ³	156	287	413	843	114	341
<i>Rotary adsorber</i>							
Bulk void fraction	m ³ /m ³	0.78	0.78	0.78	0.78	0.78	0.78
Bulk density	kg/m ³	270	250	270	250	270	250
Rotor volume	m³	708	1,303	1877	3,831	517	1,549
<i>Rotary wheel</i>							
Diameter	m	24	24	24	24	24	24
Length	m	1.9	1.7	1.7	1.9	1.7	2
Total rotor area	m ²	452	452	452	452	452	452
Active rotor area	m ²	403	403	403	403	403	403
Wheel volume	m ³	766	685	685	766	685	806
Pressure drop	Pa	218	196	196	219	204	240
No. of rotary wheels		1	2	3	5	1	2

The CCGT power plant consists of two GE Class F gas turbines (GE9371FB) with the flue gas exiting into two HRSGs, which jointly supply steam to a subcritical triple pressure steam cycle. Two post-combustion capture units with primary amine based solvent technology are implemented at the tail-end, one per each GT-HRSG train.

In the configuration with SEGR in parallel, a fraction of the exhaust flue gas leaving the HRSG is diverted and sent to the rotary adsorber where CO₂ is transferred into the ambient air stream entering the GT compressor. The non-diverted gas stream is treated in the PCC plant.

In the configuration with SEGR in series, the exhaust flue gas leaving the HRSG is first treated in the PCC plant where the CO₂ is partially removed. The flue gas still contains a relatively high CO₂ concentration and is then sent to the rotary adsorber where CO₂ is transferred into the ambient air fed to the GT compressor.

Detailed process flow diagrams for both configurations are presented in previous work by (Herraiz et al., 2018). In both configurations, the flue gas entering the selective CO₂ transfer system is cooled down to 30°C. It is the lowest temperature achievable in a direct contact cooler (DCC) or a water wash system using cooling water from a recirculating cooling system described in (Herraiz, 2016). A low temperature favors the thermodynamics of the adsorption process and thus enhances the adsorbent equilibrium capacity. It also reduces the water vapor content, since the condensed water drains out of the system, and minimises the sensible heat transfer rate to the air stream, which limits the temperature rise of the CO₂-enriched air entering the compressor and prevents derating the gas turbine. The flue gas leaves the DCC saturated and the CO₂ concentration and the water vapor content vary with the outlet temperature.

The sweep air stream is ambient air at ISO conditions, i.e. 15°C, 1.013 bar, 60% relative humidity, supplied by an air fan to overcome the pressure drop upstream of the gas turbine inlet. The rise in pressure implies an increase in the air temperature above ambient conditions. An important consideration is that the air

flow rate is limited by the maximum volume of air swallowed by the compressor for a fixed geometry, as explained in (Herraiz et al., 2018).

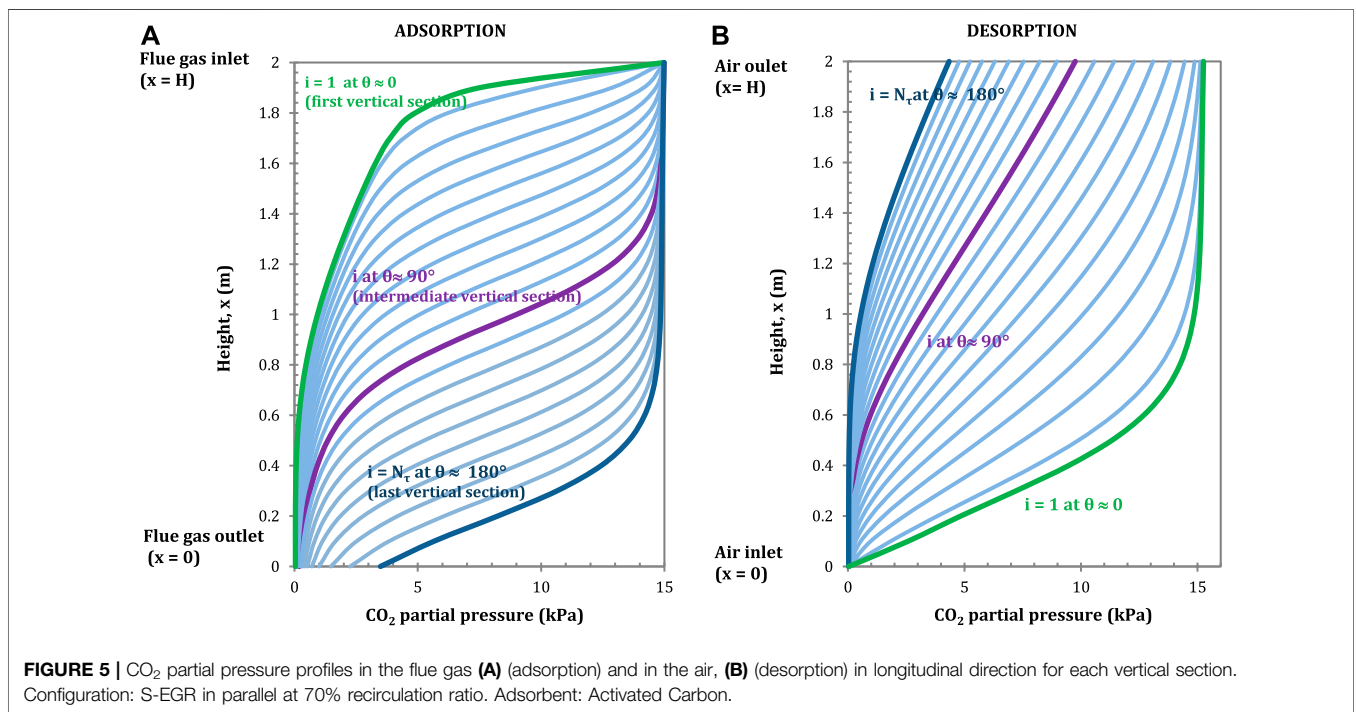
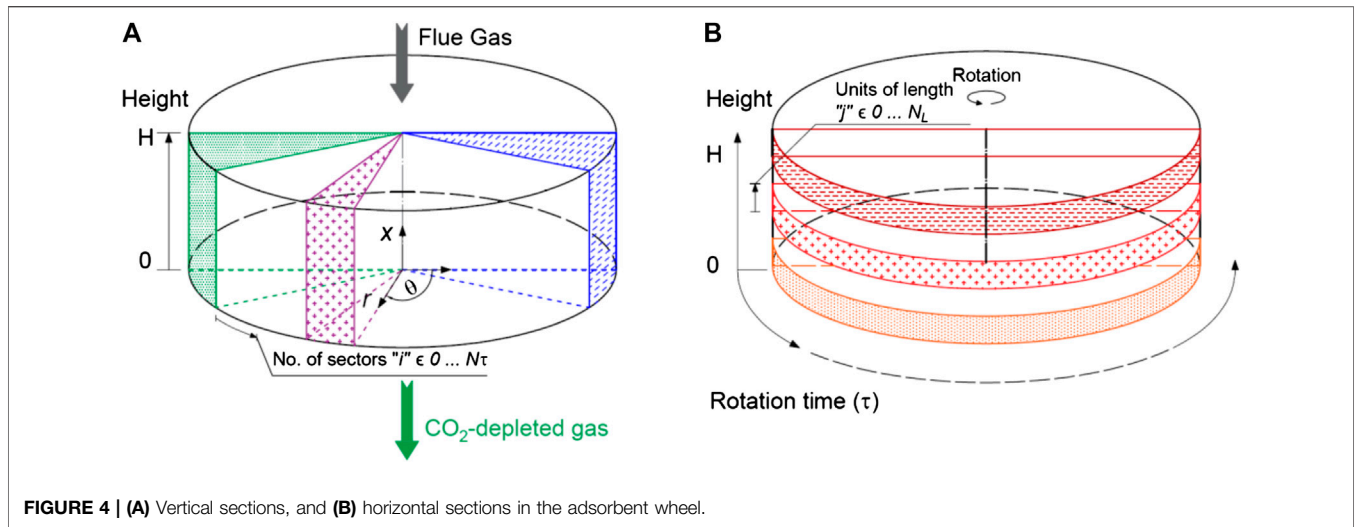
RESULTS AND DISCUSSION

Conceptual Design Assessment

To assess the technical and practical feasibility of using a rotary adsorber for SEGR, the following parameters are evaluated: the minimum amount of adsorbent, the volume of the structured adsorbent contained in the rotor and the number and of rotary wheel devices required to achieve a given CO₂ transfer efficiency. As indicated in *Adsorbent Selection*, the dimensions of the largest size rotary heat exchanger commercially available, i.e., 24 m diameter and 2 m length, are considered here to size the adsorbent wheel.

Preliminary dimensions of the wheel are presented in **Table 3** for each investigated configuration. For activated carbon, two rotary wheels are required per GT-HRSG train to achieve a SCT efficiency of 97% in a CCGT with SEGR in parallel at 70% recirculation ratio. Two rotary wheels are also required to achieve a SCT efficiency of 90% in a CCGT with SEGR in series, yet five wheels would be required to achieve a SCT efficiency of 95%. This indicates that, for SEGR in series, a significant increase in the inventory of the adsorbent is necessary to gain a marginal increase in the CO₂ transfer efficiency due to the lower CO₂ concentration (<10 %vol CO₂) in the flue gas entering the adsorber wheel compared to that for SEGR in parallel of ca. 15 %vol CO₂.

The amount of activated carbon is twice the amount of Zeolite 13X. Yet the hydrophilicity of zeolites is detrimental to the capacity and upstream dehydration of the flue gas stream would be required to reduce the water concentration from 4 % vol in a saturated flue gases at 30°C to around 0.1 %vol, with the associated increase in the capital and the operational costs.

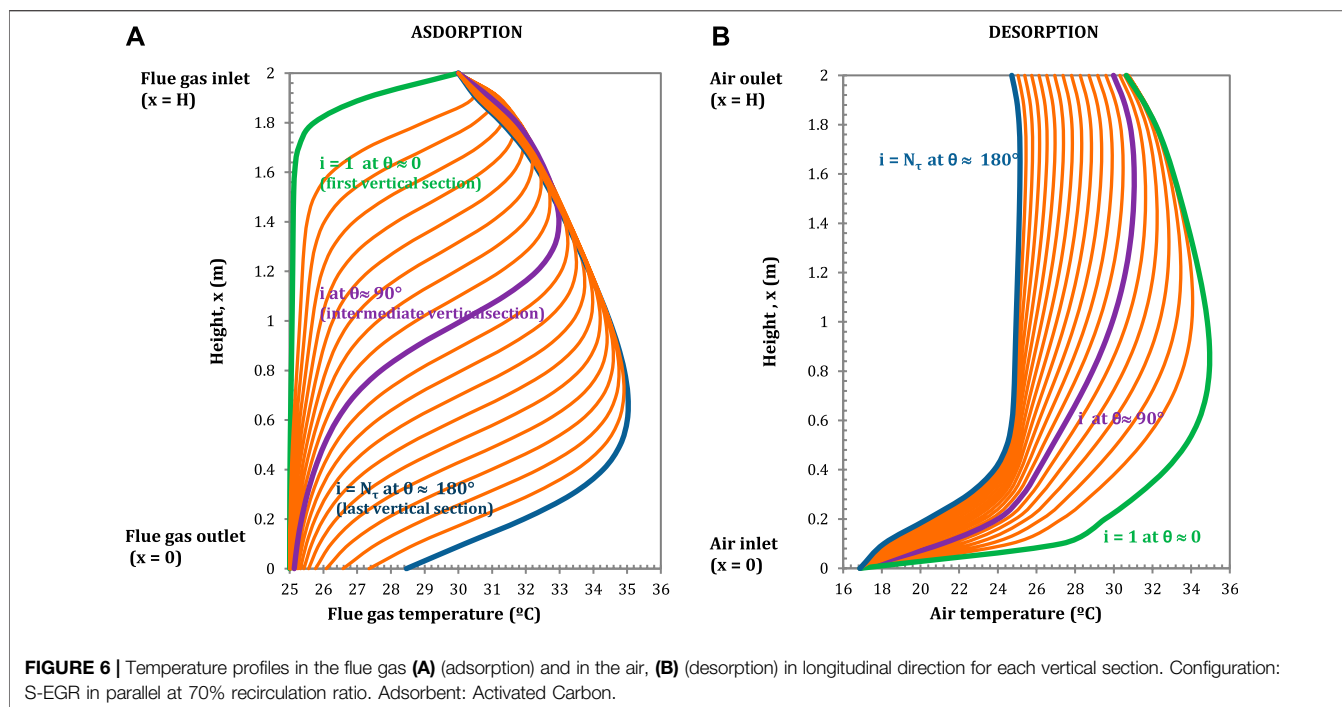


The pressure drop through the structured adsorbent is ca. 0.25 kPa for a rotor of 2 m length and 200 m² net flow area. An adsorbent wheel offers a significantly smaller pressure drop compared to a membrane system, with an expected pressure drop of ca. 10 kPa (Merkel et al., 2013; Diego et al., 2017).

Establishing an analogy with large-scale rotary gas/gas heat exchangers, a high pressure drop is estimated by Howden’s proprietary software of ca. 2.5 kPa through the wheel rotor (Herraiz et al., 2015). A smaller rotor diameter for the similar volumes of flue gases is preferred in heat transfer applications, since it results in higher interstitial fluid velocities of ca. 12–15 m/s and favors turbulent flow leading to higher pressure drops.

Interstitial fluid velocities of ca. 3–3.5 m/s are estimated for the adsorbent wheels in this work.

In order to gain a better understanding of the performance of a rotary adsorber for the application of selective CO₂ transfer, the CO₂ partial pressure and the temperature profiles in the gas phase, i.e. flue gas and air streams, and the profiles of the CO₂ adsorbed on the solid surface and the solid temperature are presented here for the configuration of a CCGT power plant with SEGR in parallel. **Figure 4A** illustrates the vertical sections considered to represent the profiles in the flue gas and the air streams, and **Figure 4B** illustrates the horizontal sections representing the profiles for a unit of volume of adsorbent contained in the rotor of the wheel.



Profiles of CO₂ Partial Pressure and Temperature in the Gas Phase

The CO₂ partial pressure and the temperature profiles in the flue gas and in the air as a function of the height of the adsorbent rotor are presented in **Figures 5** and **6** respectively, for different vertical sections.

The highest CO₂ adsorption rates correspond to the largest CO₂ partial pressure gradients, i.e. the ratio of the marginal change of partial pressure of CO₂ for a given change of adsorbent height (Δx). The CO₂ partial pressure in the flue gas rapidly decreases when the flue gas comes into contact with fresh solid, as shown in the profile along the first vertical section which corresponds to the green line ($i = 1$) in **Figure 5A**. The closest unit volume of adsorbent to the flue gas inlet, i.e., top end of the rotor, gets rapidly loaded and the mass transfer zone moves downwards as the adsorbent rotates. The maximum CO₂ partial pressure gradient moves then towards the flue gas outlet, i.e. bottom end of the rotor, as shown in the CO₂ partial pressure profile along the last vertical section which corresponds to the blue line ($i = N_r$) in **Figure 5A**.

The largest partial pressure gradients correspond – counter intuitively – to nearly horizontal sections of the lines in **Figure 5A**. For example, there is a steep partial pressure gradient when the flue gas enters at the top of the rotor and the partial pressure is reduced from 15 kPa to nearly 4 kPa in a length of 0.2 m, as the flue gas flows from top to bottom.

Similarly, the CO₂ partial pressure in the air increases rapidly when the air comes into contact with the solid containing a large amount of CO₂ adsorbed in the first vertical section, as indicated by the green line ($i = 1$) in **Figure 5A**. The CO₂ partial pressure gradient becomes less steep and gradually occurs closer to the air

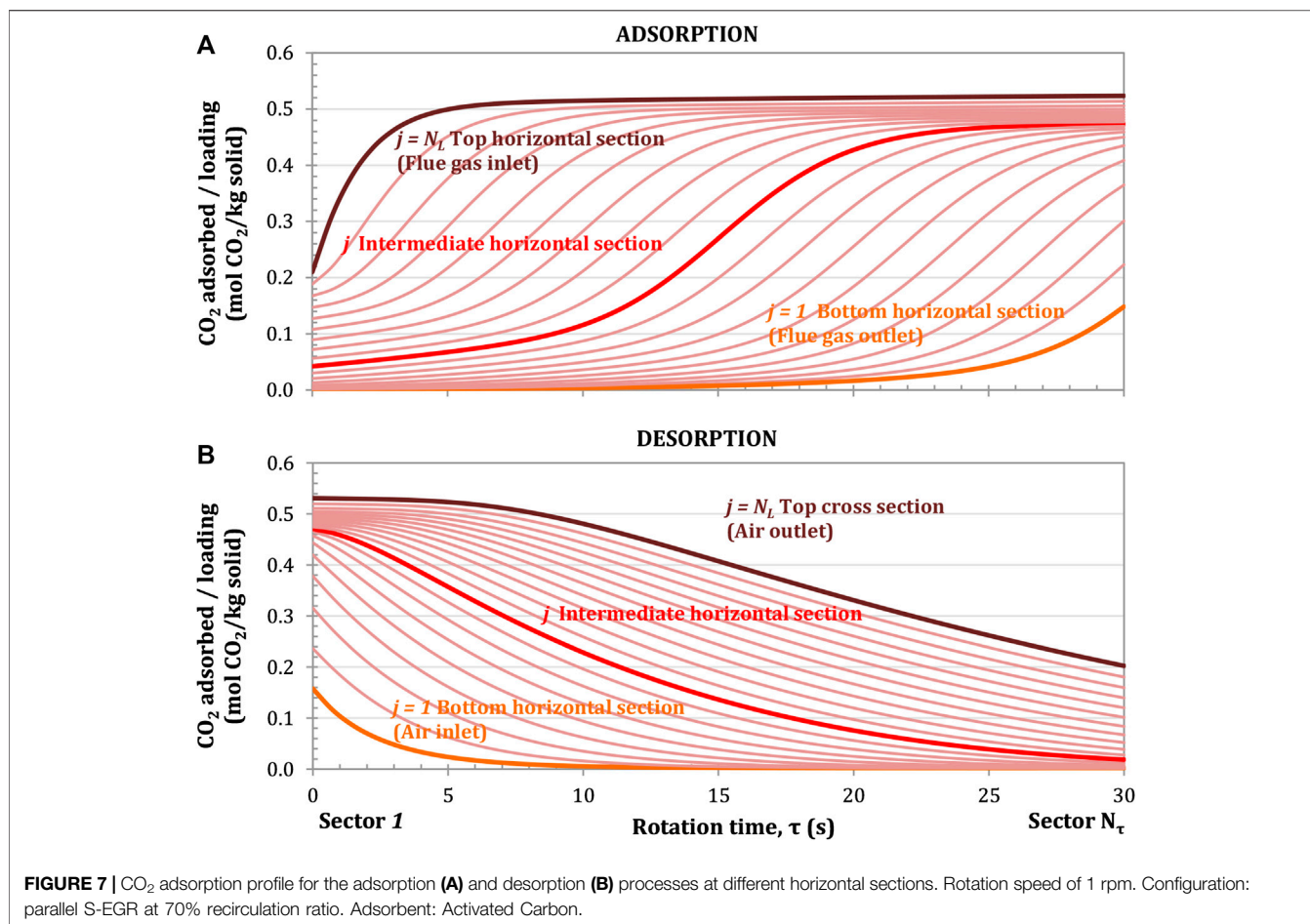
outlet, i.e. top end of the rotor, as the adsorbent rotates, as indicated by the blue line ($i = N_r$) in **Figure 5A**.

The flue gas temperature profiles show a temperature drop when the gas comes into contact with the regenerated adsorbent, since the solid has been cooled down by the ambient air in the regeneration section. A temperature bulge occurs at the locations where the CO₂ adsorption rates reach maximum due to the released heat of adsorption, as shown in **Figure 6A**. Similarly, the air temperature initially increases rapidly, as result of the sensible heat transfer from the solid to the air, and then moderately, due to the endothermic effect of CO₂ desorption, as shown in **Figure 6B**. In the rotary adsorber, the solid acts as a heat storage medium transferring sensible heat from the flue gas into the air stream and, the overall effect is an increase in the air outlet temperature compared to the ambient air temperature. The implications on the power plant performance of the higher temperature of the CO₂-enriched air entering the gas turbine compressor are discussed in (Herraiz et al., 2018).

Profiles of CO₂ Adsorbed and Solid Temperature

The CO₂ adsorbed and the solid temperature profiles in the angular direction are presented in **Figures 7** and **8**, respectively, for different horizontal sections. The total residence time is the period of an adsorption/desorption cycle and it is inversely proportional to the rotation speed. A rotation speed of 1 rpm is considered here, as explained in *Adsorbent Selection*.

The amount of CO₂ adsorbed on the solid surface increases as the adsorbent contained in a given unit of volume rotates and is exposed to a portion of the flue gas with an increasingly high CO₂ partial pressure. The closest unit volume of adsorbent to the flue gas inlet, i.e. top cross section ($j = N_L$), is fully loaded after 3–4 s



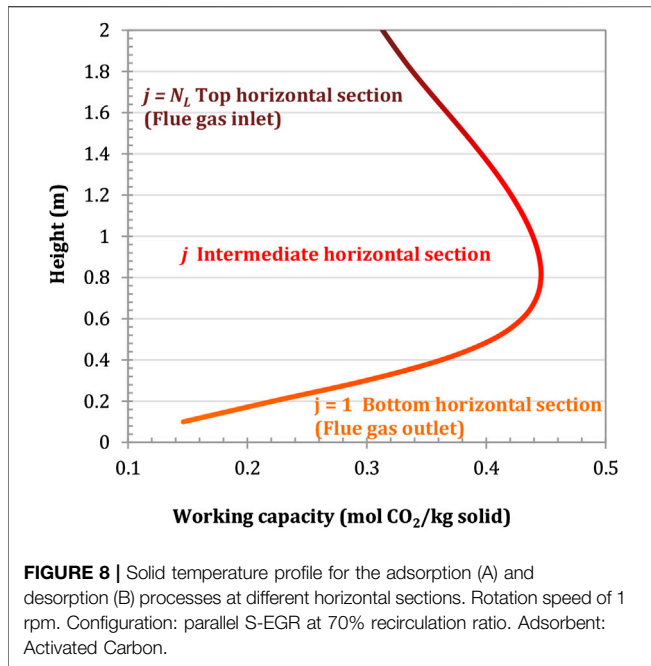
due to the largest driving force for CO₂ mass transfer, as indicated by the brown line in **Figure 7A**. The closest unit volume of adsorbent to the flue gas outlet, i.e. bottom cross section ($j = 1$), is partially loaded at the end of the 30 s adsorption period, as indicated by the orange line in **Figure 7A**.

For the top cross section closer to the flue gas inlet, the CO₂ adsorption rate, i.e. the ratio of a marginal change of adsorbed CO₂ for a given incremental step in the angular direction ($\Delta\tau$), is higher at the beginning of the adsorption process. It becomes smaller and eventually tends to zero at the end of the adsorption process ($\tau = 30$ s). For the bottom cross section closer to the flue gas outlet, the adsorption rate is initially slow and gradually increases near the end of the adsorption process. During the subsequent 30 s, the adsorbent enters the regeneration section and the CO₂ desorbs into the air stream. The CO₂ desorbs rapidly from the unit volume of adsorbent closer to the air inlet, i.e. bottom cross section ($j = 1$), since the driving force is higher. As the air is enriched in CO₂, the rate of desorption decreases.

Figure 7B shows that the adsorbent is not fully regenerated at the end of the cycle, e.g. 60 s for 1 rpm rotational speed, and enters again the adsorption section partially loaded. There is therefore a residual amount of adsorbed CO₂ which enters the adsorption section. For instance, the top cross section leaves the desorption section with a loading of 0.2 mol/kg on the right hand

side of **Figure 7A**. The vertically integrated adsorbent loading at the outlet of the desorption section corresponds to 14% of the maximum vertically integrated adsorbent loading achieved at the outlet of the adsorption section. It has to be noted that the model of the rotary adsorber operate at steady-state conditions and there is no accumulation of CO₂ on the solid over the cycles, maintaining therefore the same adsorption capacity in each cycle.

The working capacity of the adsorbent is defined here as the difference between the amount of CO₂ adsorbed on the solid surface at the beginning ($\tau = 0$) and at the end ($\tau = \tau_{1/2}$) of the adsorption process, as indicated in **Eq. 33**, where $\tau_{1/2}$ is half of the time of the adsorption/desorption cycle and N_L is the number of equilibrium stages in the vertical direction. The cumulative working capacity along the vertical direction is illustrated in **Figure 9**. The highest cumulative working capacity correspond to an intermediate horizontal section and 80% of the adsorbent presents an adsorption capacity higher than 0.3 mol/kg. The top horizontal sections are less effective due to the higher loadings of the regenerated adsorbent entering the adsorption sector. The bottom horizontal sections present a smaller rich loading due to the smaller CO₂ partial pressure in the flue gas at those locations, which leads to a smaller working capacity. This indicates that it may be possible to use different adsorbent material across the length of the rotary wheel in order to maximise the working capacity.

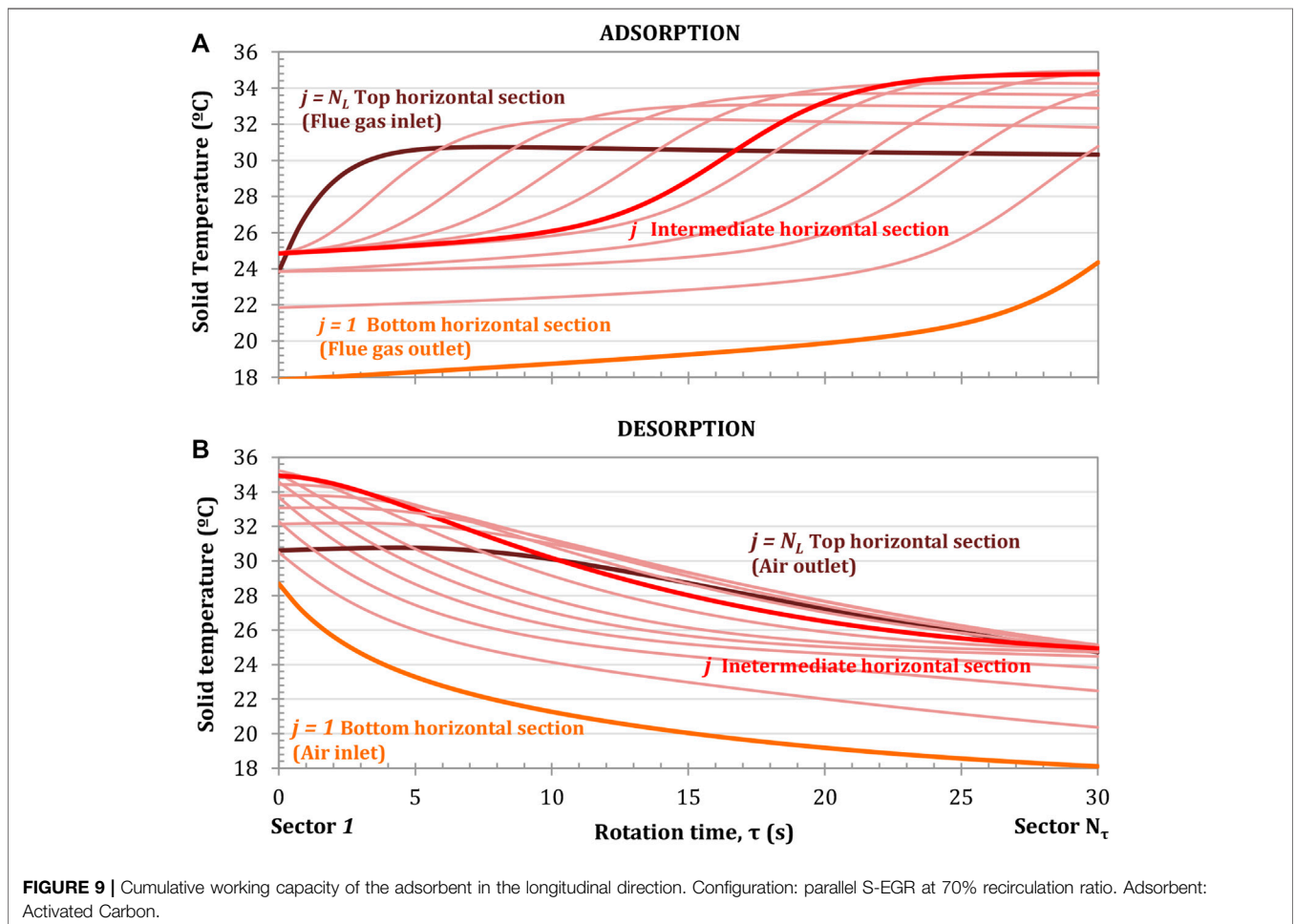


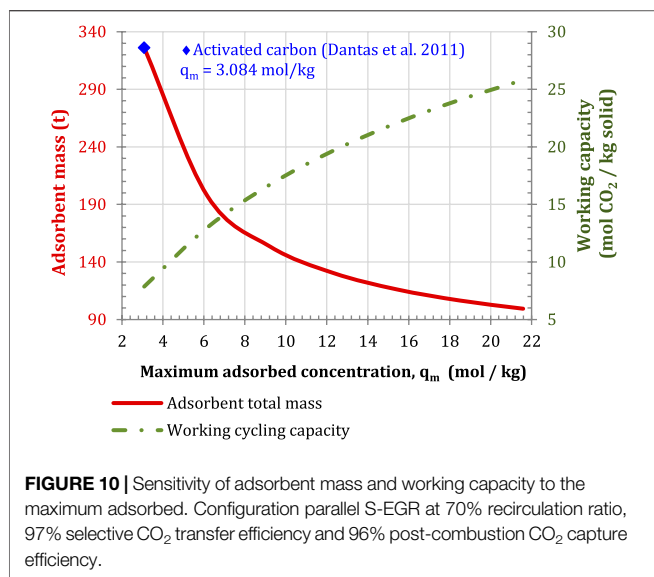
$$\text{Working capacity} = \sum_{j=1}^{N_L} q_{\text{CO}_2, \tau = 0} - \sum_{j=1}^{N_L} q_{\text{CO}_2, \tau = \tau_1/2};$$

for $j = 1 \dots N_L$

(33)

The adsorbent temperature profiles during the adsorption/desorption cycle are illustrated in **Figure 8**. In the adsorption section, the adsorbent temperature increases due to the heat of adsorption released as the CO₂ is adsorbed and the sensible heat transfer from the flue gas to the solid. The larger temperature gradients correspond to the locations where the CO₂ adsorption rates are higher and the highest absolute temperatures are reached at the intermediate horizontal sections where the cumulative working capacity is the highest, as shown in **Figure 8A**. In the regeneration section, the solid temperature decreases due to the endothermic CO₂ desorption process and the sensible heat transfer from the solid to the air, as shown in **Figure 8B**. This constitutes an advantage compared to fixed beds, where a rapid increase in temperature occurs in the adsorption front, decreasing the adsorption capacity.





Parametric Analysis of Solid Properties and Operating Conditions

The objective of the top-down approach is to identify classes of adsorbents optimal for the application of SEGR. The size of the largest commercially available rotary gas/gas heat exchanger is considered here to assess the solid performance. A parametric analysis is first conducted to quantitatively identify the optimal range of values for the parameters of the Langmuir adsorption model, i.e. the maximum adsorbed concentration, the pre-exponential factor of the equilibrium constant and the enthalpy of adsorption, which minimises the inventory of the adsorbent. It is assumed that the maximum adsorbed concentration (physical property) and the adsorption equilibrium (thermodynamic property) vary independently since the homogeneity of the surface and the probability of adsorption of the adsorbed molecules on the solid are independent of the surface coverage.

A sensitivity analysis of the amount of solid to the flue gas temperature and to the air temperature is also conducted here. The objective is to investigate the effect of a higher flue gas temperature downstream of the cooling system and the possible trade-offs of carrying out the adsorbent regeneration at a higher temperature. Carrying out the regeneration at a higher temperature would increase the working capacity, yet feeding a hotter air stream to the gas turbine compressor would result in derating of the gas turbine. This is possible to investigate using the integrated model developed in this work.

Results presented here correspond to a rotary adsorber with activated carbon for the configuration of a CCGT power plant with SEGR in parallel operating at 70% recirculation ratio.

Parametric Analysis to the Solid Properties

Maximum Adsorbed Concentration

In physical adsorption described by the Langmuir model, an increase in the maximum adsorbent concentration, q_m in Eq. 30, is possible with a larger number of activated sites on the adsorbent surface. Figure 10 shows that an increase in the maximum adsorbent concentration of 1 mol/kg initially results in a reduction of 40% in the adsorbent inventory (42 tonnes of adsorbent) to achieve 97% selective CO₂ transfer efficiency. The asymptotic behaviour beyond 8 mol/kg indicates that a further increase of 1 mol/kg results in a reduction of less than 5% in the adsorbent mass. Adsorbent saturation capacities of zeolites are typically in the range of 3 to 5 mol/kg. Larger values closer to 8 mol/kg are only presented for some metal-organic-frameworks (Abanades et al., 2015; Mangano et al., 2013).

Equilibrium constant and enthalpy of adsorption

The parametric analysis of the adsorbent mass to the pre-exponential factor of the equilibrium constant, $K_{L,0,CO_2}$ in Eq. 31, and the enthalpy of adsorption of CO₂, $\Delta H_{ads,CO_2}$ in Eq. 31, is illustrated in Figure 11. Both parameters are varied within the typical ranges for activated carbon materials. For a given adsorbent material, the adsorption equilibrium depends on the temperature and it is more pronounced for class of adsorbents with a high enthalpy of adsorption. Three maximum adsorbent concentrations, 3, 6.2, and 13.3 mol/kg, are considered.

Results indicate that for a given maximum adsorbent concentration, there is a combination of values of the enthalpy of adsorption and the pre-exponential factor of the equilibrium constant which minimises the amount of adsorbent. A large value of the equilibrium constant, due to either a large pre-exponential factor or a large enthalpy of adsorption, indicates a strong affinity of the adsorbent for the CO₂ molecules, which favours the CO₂ adsorption, yet is detrimental for the CO₂ desorption. It results in a reduction of the working capacity and an increase in the amount of solid required to achieve a given CO₂ transfer efficiency. On the other side, a small equilibrium constant is detrimental for the CO₂ adsorption, increasing the amount of solid required.

A solid inventory of approximately 200 kg would require only one rotary device, for the structural parameters indicated in *Properties of the Structured Adsorbent and the Rotor Wheel*. This corresponds to the pair of values within the blue, red, and purple regions in Figure 11. For instance, for a maximum adsorbed concentration of 3 mol/kg, an enthalpy of adsorption in the range of 24 and 28 kJ/mol and pre-exponential factors from 2×10^{-6} to 9×10^{-6} kPa⁻¹ result in a solid material inventory below 200 kg. The heat of adsorption typically varies between 17 and 22 kJ/mol for activated carbon, and between 30 and 45 kJ/mol for zeolites and metal-organic-frameworks (Abanades et al., 2015; Mangano et al., 2013).

Parametric Analysis to the Operating Conditions

Air Inlet Temperature

The effect of increasing the temperature of the air used to regenerate the adsorbent on the inventory of the adsorbent is shown in Figure 12. This is possible, for instance, by using the

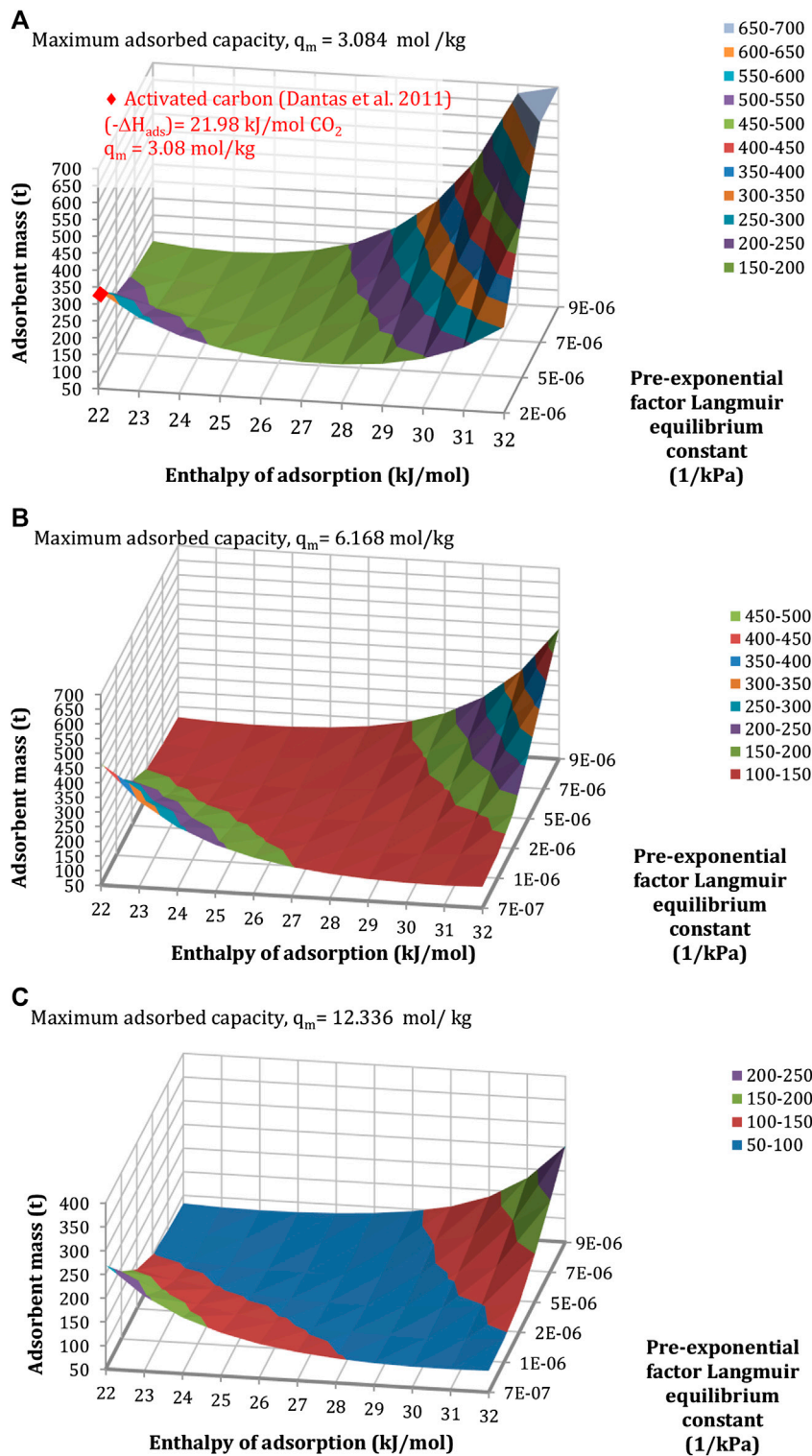


FIGURE 11 | Sensitivity of the mass of the adsorbent to the enthalpy of adsorption and the pre-exponential factor of the equilibrium constant, for a maximum adsorbed capacity of **(A)** 3.08 mol/kg, **(B)** 6.17 mol/kg, and **(C)** 12.34 mol/kg. Configuration: S-EGR in parallel at 70% recirculation ratio, 97% selective CO₂ transfer efficiency.

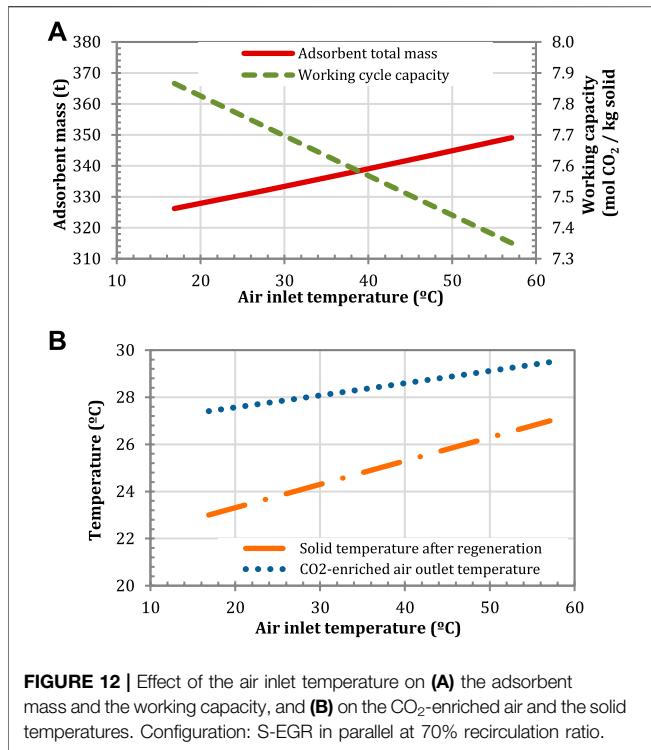


FIGURE 12 | Effect of the air inlet temperature on (A) the adsorbent mass and the working capacity, and (B) on the CO₂-enriched air and the solid temperatures. Configuration: S-EGR in parallel at 70% recirculation ratio.

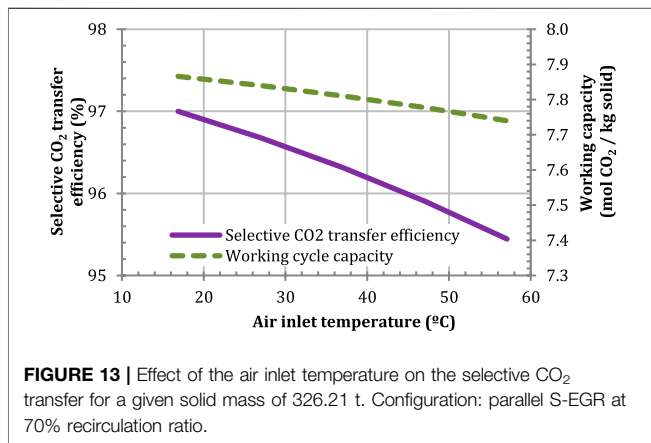


FIGURE 13 | Effect of the air inlet temperature on the selective CO₂ transfer for a given solid mass of 326.21 t. Configuration: parallel S-EGR at 70% recirculation ratio.

available sensible heat in the flue gas leaving the HRSG in a rotary wheel gas/gas heat exchanger to increase the ambient air temperature. **Figure 12A** shows that a 10°C increase in the air temperature results in an increase in the amount of solid of approximately 5.5 tonnes. A pre-heated air does not favor the CO₂ transfer process because the cooling capacity of the air decreases. Despite the fact that a higher temperature favors the CO₂ desorption and the regeneration of the solid, the adsorbent enters the adsorption section at a higher temperature than that in the case with air at ambient conditions, as shown in **Figure 12B**, which is detrimental for the adsorption process. Moreover, the CO₂-enriched air outlet temperature marginally increases by 2°C for the range of investigated air temperatures, from 17°C to 57°C, derating the gas turbine in approximately 2 MW, as explained in (Herraiz et al., 2018).

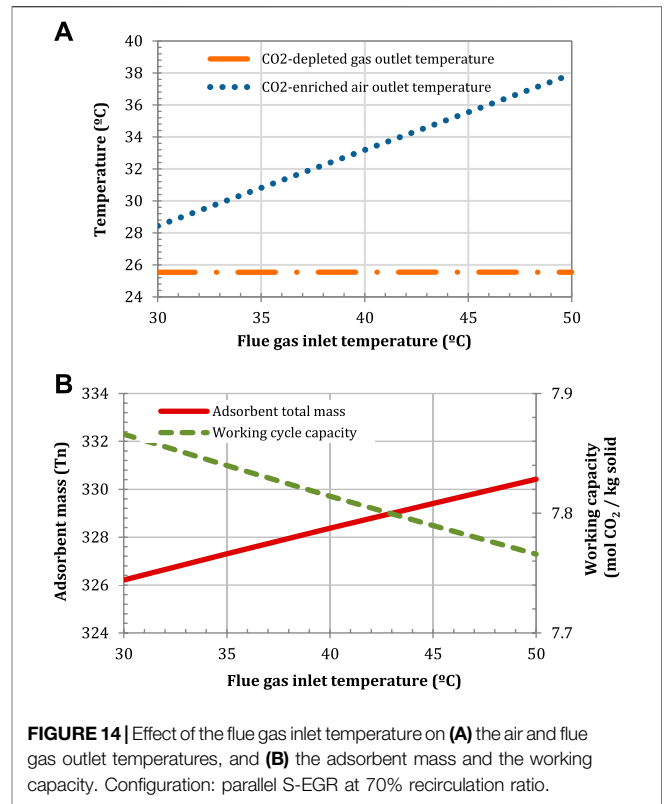


FIGURE 14 | Effect of the flue gas inlet temperature on (A) the air and flue gas outlet temperatures, and (B) the adsorbent mass and the working capacity. Configuration: parallel S-EGR at 70% recirculation ratio.

The effect of a higher air temperature on the selective CO₂ transfer efficiency is also investigated for a given amount of solid. As shown in **Figure 13**, an increase of 10°C results in a reduction of the selective CO₂ transfer efficiency of 0.5 percentage points, which suggests that the efficiency of the process is insensitive to variations in ambient air conditions. The small effect of the ambient air temperature might however be due to the rapid heat transfer in the thermal equilibrium approach. Resistance to heat transfer will be investigated in future work.

Flue Gas Inlet Temperature

A low flue gas inlet temperature thermodynamically enhances the CO₂ adsorption. Although the effect on the amount of solid is marginal, a low temperature is required to minimise the heat transferred into the air stream, so that the temperature of the CO₂-enriched air at the inlet of the gas turbine compressor is maintained as low as possible (Herraiz et al., 2018). The lowest possible temperature is however limited by the cooling system and the source of cooling water. The sensitivity analysis is illustrated in **Figure 14**.

CONCLUSION

This article investigates the concept of adsorption in a regenerative rotary wheel for the application of selective exhaust gas recirculation (SEGR) as a low-pressure

alternative to CO₂ selective membrane systems. A rotary adsorber of approximately 24 m diameter and 2 m length imposes an estimated pressure drop of 0.25 kPa, unlike a pressure drop of 10 kPa reported for selective CO₂ membrane systems, preventing a significant derating of the gas turbine compressor.

At the stage of concept development, the equilibrium model of a rotary adsorber evaluates the minimum amount of solid and the preliminary dimensions of the wheel rotor, given the adsorption isotherms of CO₂ and other gaseous components on commercially available adsorbents. It also estimates the thermo-physical properties for an ideal adsorbent that minimises the inventory of the solid material.

The conceptual design assessment shows that the use of structured adsorbents in a rotary wheel is technically feasible for selectively transferring CO₂ from a flue gas stream into an air stream fed to the gas turbine compressor. Yet the development of new materials is necessary to minimise the mass of solid and, eventually, the size and number of rotary wheels within practical limits.

In a bottom-up approach, two commercially available adsorbent materials, activated carbon and Zeolite 13X, are considered to size the wheel rotor. At least two rotary wheels of approximately 24 m diameter and 2 m length, containing 330 t of a commercial activated carbon, are required per GT-HRSG train to achieve a 97% selective CO₂ transfer efficiency for a CCGT power plant (ca. 820 MW_e) with SEGR in parallel to the carbon capture system. Two rotary wheels, containing 380 t of activated carbon are also required per GT-HRSG train to achieve 90% selective CO₂ transfer efficiency for a CCGT power plant (ca. 760 MWe) with SEGR in series to the carbon capture system. Both configurations operate at 90% overall CO₂ capture level. For SEGR in series, the relatively small CO₂ concentration in the flue gas entering the selective CO₂ transfer system, compared to that for SEGR in parallel, results in a significant increase in the amount of solid for a small increase in CO₂ transfer efficiency, i.e. 2.5 times more solid is required to gain 5% points in efficiency. A reduction of 50% in the mass of the adsorbent is possible with Zeolite 13X, yet the hydrophilicity is detrimental to the capacity and upstream dehydration is required, with the associated increase in the capital and operational costs. It is necessary that the presence of moisture in the flue gas does not affect the CO₂ adsorption capacity of the adsorbent for a range of water concentration in the flue gas up to 10 %vol.

In a top-down approach, key parameters with a large effect on the inventory of the adsorbent, i.e. the parameters of the adsorption equilibrium isotherms and the flue gas and air inlet temperatures, are considered to conduct an optimization study aiming to minimise the dimensions of the SEGR system and provide guidelines for future adsorbents development. Increasing the maximum adsorbed concentration from 3 mol/kg, typically the capacity of activated carbon, to approximately 8 mol/kg significantly reduces the solid mass requirements. Any further increase then results in a marginal gain. A moderate affinity of the adsorbent for CO₂ is also preferable to maximise the working capacity and minimise

the inventory of the solid material. A heat of adsorption within a range from 24 to 28 kJ/mol CO₂ and a pre-exponential factor of the equilibrium constant within a range from 2×10^{-6} to 9×10^{-6} kPa⁻¹ would result in an adsorbent mass below 200 kg, i.e., approximately the limit for the use of only one rotary wheel. In comparison, the activated carbon considered as reference in this article has an enthalpy of adsorption of 22 kJ/molCO₂ and pre-exponential factor of 2×10^{-6} kPa⁻¹.

In future work, a rigorous model of the rotary adsorber, including adsorption kinetics, will be used to further investigate this concept and to optimise design and operation parameters, i.e., diameter and length of the rotor, rotation speed, cross section for adsorption and desorption.

DATA AVAILABILITY STATEMENT

The datasets generated for this study are available on request to the corresponding author.

AUTHOR CONTRIBUTIONS

LH and ML conceived the present idea. LH developed the model and performed the simulations and wrote the manuscript with support from EP, ESF, and ML. EP contributed to the final manuscript. ESF contributed to the development of the model, to the analysis and to the discussion of the results. ML contributed to the discussion of the results and supervised the project and the findings of this work. All authors provided critical feedback and helped shape the research, analysis and manuscript.

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SUPPLEMENTARY MATERIAL

The Supplementary Material for this article can be found online at: <https://www.frontiersin.org/articles/10.3389/fenrg.2020.482708/full#supplementary-material>.

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Conflict of Interest: The authors declare that the research was conducted in the absence of any commercial or financial relationships that could be construed as a potential conflict of interest.

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NOMENCLATURE

Acronyms

ARD Average relative deviation

CCS Carbon capture and storage

DLN Dry low emissions

EGR Exhaust gas recirculation or “non-selective” exhaust gas recirculation

GT Gas turbine

GTCC Gas turbine combined cycle

HRS Heat recovery steam generator

NGCC Natural gas combined cycle

PCC Post-combustion carbon capture

SEGR Selective exhaust gas recirculation

SCT Selective CO₂ transfer

Symbols

A_c Cross sectional area (m²)

C_{pG} Specific heat at constant pressure for the gas (J mol⁻¹ K⁻¹)

C_{pS} Solid specific heat (J kg⁻¹ K⁻¹)

C_t Total gas phase concentration (mol m⁻³)

D Diameter of the wheel (m)

d_p Diameter of the channel in a monolith (mm)

\dot{G} Gas molar flow rate per time section (mol/s)

H Height of the wheel (m)

(ΔH_{ads}) Isosteric heat adsorption (J mol⁻¹)

h_G Molar specific enthalpy of the gas (kJ mol⁻¹)

K_L Equilibrium constant or adsorption affinity of component k (kPa⁻¹)

K_{L0} Equilibrium constant of component k at infinite temperature or pre-exponential factor of the equilibrium constant (kPa⁻¹)

L Length of the wheel in axial direction (m)

\dot{m} Mass flow rate (kg s⁻¹)

\dot{m}_G Gas mass flow rate (kg s⁻¹)

m_S Mass of the solid elements (kg)

MW Molecular Weight (g mol⁻¹)

\dot{n} Molar flow rate (kg s⁻¹)

n_G Gas molar flow rate (kg/s)

n_L Vertical sector “n” (–)

N_L Number of vertical sectors in the longitudinal direction (–)

n_τ Horizontal sector “n” (–)

N_τ Number of sectors in the angular direction (–)

P Pressure (bar)

q_k Adsorbed concentration of component k (mol kg_{solid}⁻¹)

\bar{q}_k Average adsorbed concentration of component k (mol kg_{solid}⁻¹)

q_m Maximum adsorbed concentration of component k or maximum adsorption capacity to form a complete monolayer on the surface (mol kg_{solid}⁻¹)

\dot{S} Solid supply rate per tier (kg/s)

T Temperature (K, °C)

T_G Temperature of the gas (K)

T_S Temperature of the solid (K)

u_G Superficial gas velocity (m s⁻¹)

V Volume (m³)

y Molar fraction

Greek symbols

δ_w Wall thickness in a monolith (mm)

μ Viscosity (Pa s)

ρ Density (kg m⁻³)

ω Angular speed (rpm)

Subscripts

b bed or bulk

g Gas

i Stage in angular direction

in Inlet

j Stage in longitudinal/axial direction

k Component in the gas phase

out Outlet

p Particle

s Solid

Superscripts

* Equilibrium