



Sugarcane bagasse pyrolysis in a carbon dioxide atmosphere with conventional and microwave-assisted heating

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Pyrolysis is an important thermochemical method to convert biomass into bio-oil. In this study, the pyrolysis of sugarcane bagasse in a CO₂ atmosphere under conventional and microwave-assisted heating is investigated to achieve CO₂ utilization. In the microwave pyrolysis, charcoal is used as the microwave absorber to aid in pyrolysis reactions. The results indicate that the yields of pyrolysis products are greatly influenced by the heating modes. In the conventional heating, the prime product is bio-oil and its yield is in the range of 51–54 wt%, whereas biochar is the major product in microwave-assisted heating and its yield ranges from 61 to 84 wt%. Two different absorber blending ratios of 0.1 and 0.3 are considered in the microwave pyrolysis. The solid yield decreases when the absorber blending ratio decreases from 0.3 to 0.1, while the gas and liquid yields increase. This is attributed to more energy consumed for bagasse pyrolysis at the lower blending ratio. Hydrogen is produced under the microwave pyrolysis and its concentration is between 2 and 12 vol%. This arises from the fact that the secondary cracking of vapors and the secondary decomposition of biochar in an environment with microwave irradiation is easier than those with conventional heating.

Keywords: biomass pyrolysis, bio-oil, biochar, microwave-assisted heating, carbon dioxide utilization

INTRODUCTION

To date, the increasing concentrations of greenhouse gases (GHGs) in the atmosphere are a remarkable issue. Carbon dioxide has the biggest share of GHG emissions, so it is the most important contributor to the global warming, which has a serious impact on social, environmental, and economic costs (Bilgili, 2012; Chen, 2014). Biomass is regarded as an important renewable fuel because of its short life cycle. Compared to fossil fuels, biomass is abundant, easy to be stored, and carbon neutral fuel (Chen et al., 2014). Biomass even acts as an atmospheric CO₂ sink if it is associated with the carbon capture and storage (CCS) technology (Chen et al., 2013; Huang et al., 2013; Yin et al., 2013). A variety of thermochemical and biochemical methods have been developed for bioenergy. Pyrolysis is one of the thermochemical methods where biomass is thermally degraded to produce biofuels in the absence of oxidants or in a nitrogen environment. The operating temperature of pyrolysis is normally between 500 and 800°C (Carrier et al., 2011; Akhtar and Amin, 2012).

Biochar, bio-oils, and non-condensable gases are three major products from biomass pyrolysis. Biochar has been employed as a feedstock to produce activated carbon, as a fertilizer for soil amendment and carbon sequestration and as a reducing agent for ironmaking (Lee et al., 2010; Srivastava et al., 2013; Yin et al., 2013; Parparita et al., 2014). Bio-oils potentially present valuable liquid fuels, because they are a mixture of about 200 types of major and minor organic compounds; they can be used as the source of some pure chemicals. Bio-oils have also been tested as an alternative wood preservative because they contain a considerable amount of

phenolic compounds. Moreover, bio-oils have some advantages in transport, storage, combustion, retrofitting, and flexibility in production and marketing (Asadullah et al., 2007; Carrier et al., 2011; Kim et al., 2012).

The relative amounts of products in a pyrolysis process depend on biomass properties, operating parameters, and pyrolysis types such as slow, intermediate, and fast pyrolysis (Bridgwater, 2012). Mythili et al. (2013) pyrolyzed 25 agricultural wastes in a fixed-bed reactor at 450°C to produce bio-oils. Their results showed that the volatile matter and cellulose content in biomass played an important role on bio-oil yield. Stefanidis et al. (2014) investigated the pyrolysis of cellulose, xylan, and lignin at 500°C in the absence and presence of catalyst using a thermogravimetric analyzer. Among the three constituents, more bio-oil was produced from cellulose pyrolysis. Xylan was decomposed at temperatures lower than 500°C. At such a high temperature, the vapors from xylan significantly underwent secondary cracking and gave high yields of water, gas products, and coke. The pyrolysis of lignin gave a moderate bio-oil yield, a very low gas yield and a high solid yield. Demiral and Ayan (2011) pyrolyzed grape bagasse in a fixed-bed reactor to investigate the product distribution and find the process conditions for maximizing bio-oil yield. The maximum oil yield was 27.60% occurred at 550°C with the nitrogen flow-rate of 100 cm³ min⁻¹ and the heating rate of 50°C min⁻¹. Guo et al. (2011) studied the pyrolysis of rice husk and the thermal behavior of bio-oil by means of a thermogravimetric analyzer in conjunction with a Fourier transform infrared spectrometer (TG-FTIR). The bio-oil yield was 46.36% and the gas yield was 27% at

520°C. Their thermogravimetric analysis (TGA) revealed that the bio-oil had a rapid mass loss rate in the temperature range of 25–200°C due to its high moisture content. The main components of bio-oil were acetic acid, 1-hydroxy-2-propanone, and ethyl alcohol from the FTIR results. Heo et al. (2010) studied the fast pyrolysis of rice husk in a fluidized bed at different reaction conditions. The optimal pyrolysis temperature for bio-oil production was between 400 and 450°C. On account of the higher ash content in rice husk than in woody biomass, this led to the catalytic cracking of vapors by the ash during pyrolysis, and the bio-oil yield from the rice husk was lower than those from the woody biomass.

In general, biomass is heated by electric heaters or external burners to perform pyrolysis. Apart from these conventional methods, microwaves have also been developed as an alternative heating source for biomass pyrolysis. Unlike conventional heating where heat is transferred from the surface of the material to its interior through heat conduction and convection, the entire volume of the material is heated in a microwave environment via dielectric heating. More specifically, heat is transferred from the core of the material toward its surface. Because microwave-assisted heating has the merits of internal and rapid heating, large-size samples can be heated to reduce the pretreatment processes of raw materials. Microwave pyrolysis has attracted increasing interests by many researchers (Salema and Ani, 2011; Luque et al., 2012; Zhao et al., 2013).

In a microwave reaction system for pyrolysis, additives or microwave absorbers such as activated carbon, biochar, SiC, metallic oxides, ionic liquids, and sulfuric acid are usually added into biomass to improve the liquid or gas yield or their quality (Chen et al., 2008a; Salema and Ani, 2012; Yin, 2012; Zhao et al., 2012). Zhao et al. (2012) showed that the temperature was a major parameter affecting the performance of microwave pyrolysis. High temperatures favorably increased the gas product. The gas yield increased from 17.69 to 22.27 wt% and the ratio of fuel gas to total gas product increased from 67.21 to 77.14 vol% when the temperature increased from 400 to 600°C. Kuan et al. (2013) investigated the effects of metal-oxides (NiO, CuO, CaO, and MgO) on the microwave pyrolysis of sugarcane bagasse. Their results showed that the liquid yield significantly increased under the addition of either NiO or CuO; the addition of CaO and MgO increased the product gas because they could react with water to produce alkaline aqueous, which facilitated H₂ production and increased the gas yield. Salema and Ani (2012) observed that the microwave heating technique was highly effective in pyrolyzing oil palm biomass (fiber and shell). The yields of pyrolysis products were greatly influenced by the microwave absorber (activated carbon). The maximum bio-oil yield from oil palm pyrolysis was exhibited at the biomass-to-microwave absorber ratio of 1:0.5. Zhao et al. (2013) studied the microwave pyrolysis of wheat straw in a fixed-bed reactor and the effects of both the temperature and the presence of additives (K₂CO₃, Na₂CO₃, CaO) on the yields and properties of products. The solid yield decreased with the increase of microwave power during the heating up stage, whereas the trend of gas yield was opposite. The H₂ concentration was increased by approximately 20 vol% when the microwave power increased from 400 to 600 W.

From the above literature review, many studies have been published concerning the characteristics of biomass pyrolysis by conventional or microwave-assisted heating. However, available data are insufficient on the effects of heating model and reaction atmosphere on biomass pyrolysis. Sugarcane bagasse is a common and abundant agricultural waste. This research aims to experimentally examine the pyrolysis behavior of sugarcane bagasse under different heating modes (conventional heating and microwaving heating). Moreover, CO₂ will be used as a carrier gas in the course of biomass pyrolysis to evaluate the potential of CO₂ utilization in pyrolysis. The obtained results are conducive to the industrial production of biofuels from sugarcane bagasse.

EXPERIMENTAL


RAW MATERIAL PREPARATION

Sugarcane bagasse obtained from Taiwan Sugar Corporation in Tainan, Taiwan, was selected as the raw material to be studied. The bagasse was dried in an oven at 105°C for 24 h to remove the moisture in the raw material. Thereafter, the dried bagasse was grinded and sieved to particle sizes of 40–100 mesh (=0.12–0.45 mm). Then the prepared bagasse was stored in a desiccator at room temperature until pyrolysis was carried out. The photographs and properties of the bagasse are listed in Table 1.

REACTION SYSTEM AND EXPERIMENTAL PROCEDURE

The reaction system consisted of a CO₂ steel cylinder, a reaction (pyrolysis) unit, a liquid collection unit, a gas treatment unit, and a product gas analysis unit. The CO₂ steel cylinder was used to supply CO₂ as a carrier gas for providing a pyrolysis environment. The flow-rate of CO₂ was controlled at 75 mL min⁻¹ (25°C) by an electronic flow-rate controller (KD-4000) and a readout (Brooks 5850E). In the reaction system, both conventional and

Table 1 | Photography and basic properties of raw sugarcane bagasse.

Biomass	Sugarcane bagasse
Photograph	
Material size (mm)	0.12–0.45 (mesh 40–100)
Proximate analysis (wt%)	
Moisture	1.34
Volatile matter (VM)	85.45
Fixed carbon (FC)	11.32
Ash	1.89
Fiber analysis (wt%)	
Hemicellulose	28.36
Cellulose	49.85
Lignin	14.92
Other	6.88
Elemental analysis (wt%, dry basis)	
C	39.78
H	5.32
N	0.37
O (by diff.)	50.98

microwave-assisted heating were performed. In the experiments with conventional heating, the reaction unit comprised a quartz reaction tube (45 mm i.d.) and a tube furnace. The bagasse (20 g) was placed in the quartz tube and the tube was situated in the tube furnace. The schematics of the pyrolysis reactors with conventional heating and microwave-assisted heating are shown in **Figure 1**. In the experiments with microwave-assisted heating, the reaction unit was made up of a quartz tube (36.5 mm i.d.), a K-type thermocouple, a chamber, a magnetron, and a power controller. The biomass was packed at the bottom of the reaction tube wherein the thermocouple was installed at the center. The thermocouple was shielded by an alumina tube to prevent microwave absorption by any metallic part of the thermocouple (Chen et al., 2008b). A watt-hour meter was installed in the reaction unit to measure the inlet electricity of the unit at a frequency of 1 Hz. The supplied power was recorded by a recorder (computer). It should be illustrated that only part of the supplied power was delivered to the solid for heating. Charcoal was used as the microwave absorber. The charcoal was also grinded and sieved to particle sizes of 40–100 mesh (=0.12–0.45 mm). The bagasse (10 g) was blended with charcoal (1 or 3 g) and the reaction temperature was fixed at 550°C; that is, the absorber (or charcoal) blending ratio is 0.1 or 0.3. The liquid collection unit was composed of a conical flask for bio-oil collection. In the gas treatment unit, a condenser (at 5°C) and a dryer wherein the commercial silica gel pellets were packed were used to treat the product gas. Considering the gas analysis unit, a gas chromatography (SRI 310C TCD), and a gas analyzer (Fuji ZR5Y23-AERYR-YKLYCY-A) were utilized. The volumetric concentrations of CO, CO₂, and CH₄ were detected by the gas analyzer, while the H₂ concentration was measured by the gas chromatography.

RAW MATERIAL AND PRODUCT ANALYSIS

The raw material was analyzed through proximate, fiber, elemental (ultimate), and thermogravimetric analyses. The proximate analysis was performed in accordance with the standard procedure of American Society for Testing and Materials (ASTM). In the fiber analysis, hemicellulose, cellulose, and lignin were measured following the method adopted in a previous study (Chen et al., 2010). The elemental analysis was carried out using an elemental analyzer (Elementar Vario EL III). The TGA was carried out via a thermogravimetric analyzer (TG, PerkinElmer Diamond TG/DTA). In the TGA, 5 mg of the biomass was analyzed in the temperature range of 25–800°C where the volumetric flow-rate of nitrogen was 100 mL min⁻¹ and the heating rate was 20°C min⁻¹. When the temperature reached 105°C, it was held for 10 min to completely remove moisture. After the experiments of pyrolysis were achieved, the solid, liquid, and gas yields were determined. The solid and liquid yields are defined as:

$$\text{Solid yield (wt\%)} = \frac{\text{weight of solid residue}}{\text{weight of raw biomass}} \times 100 \quad (1)$$

$$\text{Liquid yield (wt\%)} = \frac{\text{weight of condensed liquid}}{\text{weight of raw biomass}} \times 100 \quad (2)$$

After getting the solid and liquid yields, the gas yield was obtained by difference; that is, gas yield = 100 – solid

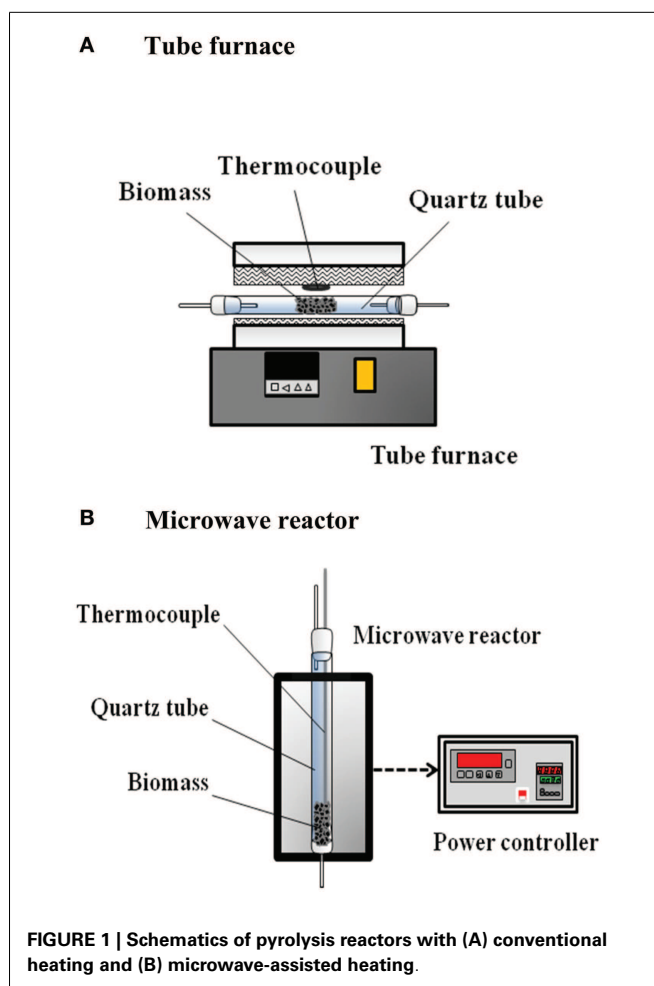


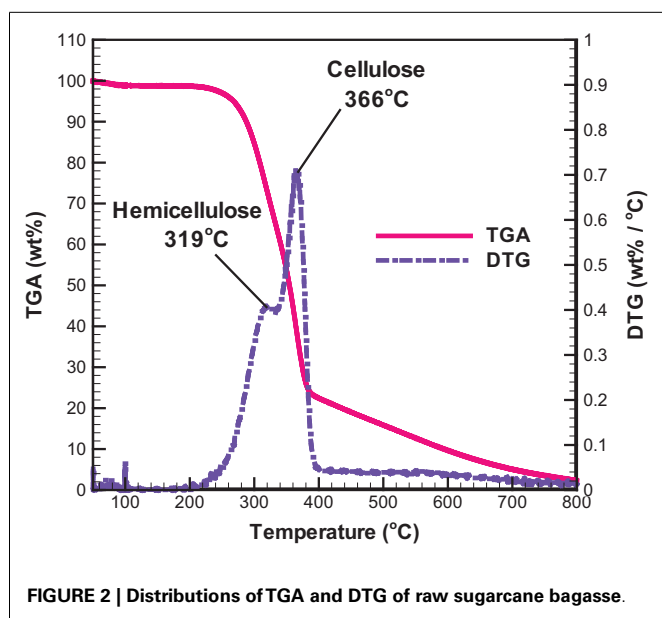
FIGURE 1 | Schematics of pyrolysis reactors with (A) conventional heating and (B) microwave-assisted heating.

yield – liquid yield. To ensure the experimental quality, prior to performing experiments the adopted instruments were periodically calibrated. Moreover, the relative error of the data was <5% and the data discussed in the present study were the average results.

RESULTS AND DISCUSSION

THERMOGRAVIMETRIC ANALYSIS

The distributions of TGA and the derivative thermogravimetric (DTG) analyses of raw bagasse are displayed in **Figure 2**. The distributions reveal that the thermal degradation of the biomass mainly occurs at temperatures between 200 and 400°C. It was reported (Yang et al., 2007; Chen et al., 2012) that the decomposition temperatures of hemicellulose, cellulose, and lignin were in the ranges of 200–315, 315–400, and 160–900°C, respectively, stemming from their inherent difference in lignocellulosic structure. It follows that the first peak exhibited at 319°C (**Figure 2**) is due to the thermal decomposition of hemicellulose in raw bagasse, while the second peak observed at 366°C is owing to the thermal degradation of cellulose. When the temperature is higher than 400°C, the continuous and slow decomposition of the biomass can be explained by lignin decomposition in a high temperature environment. The TGA curve indicates that over 78 wt% of bagasse is thermally degraded when the reaction temperature is beyond



400°C. It follows that the bagasse pyrolysis should be performed at temperatures higher than 400°C. For this reason, bagasse pyrolysis at three reaction temperatures of 450, 500, and 550°C are taken into account in the present study.

PYROLYSIS UNDER CONVENTIONAL HEATING

The three-phase product yields from bagasse pyrolysis under conventional heating at temperatures of 450, 500, and 550°C are presented in **Figure 3**. It is clear that increasing temperature decreases the solid yield; specifically, the solid yield decreases from 25.9 to 22.5 wt% when the pyrolysis temperature increases from 450 to 550°C. The liquid yield is in the range of 51–54 wt%, which is much higher than the solid yield, revealing that the bio-oil is the main product from the bagasse pyrolysis. A higher temperature causes a more violent thermal decomposition reaction. However, it is noted that the maximum liquid yield is 53.3 wt%, which occurs at 500°C rather than at 550°C. This is possibly attributed to the pronounced secondary cracking of bio-oil once the reaction temperature is as high as 550°C (Demiral and Ayan, 2011). The elemental analyses of bio-oils from bagasse pyrolyzes at the three temperatures are given in **Table 2**. The weight percentages of carbon and hydrogen in bio-oils are in the ranges of 29.20–31.68 and 8.76–9.08 wt%, respectively, revealing that the content of atomic H is much higher than that of atomic C, resulting from water contained in the bio-oils.

With attention focused on the gas yield, **Figure 3** depicts that the gas yield increases with increasing temperature and ranges from 21.3 to 25.9 wt%, which is close to the solid yield. The increased gas yield is also due to the intensified secondary cracking of bio-oil, which converts partial liquid product into the gas product. The gaseous species from the pyrolysis under conventional heating mainly consisted of CO₂, CO, and CH₄. The relative concentrations (vol%) of CO₂, CO, and CH₄ in the product gas with time are shown in **Figure 4**. CO₂ released in the course of biomass pyrolysis is partly caused by hemicellulose decomposition at

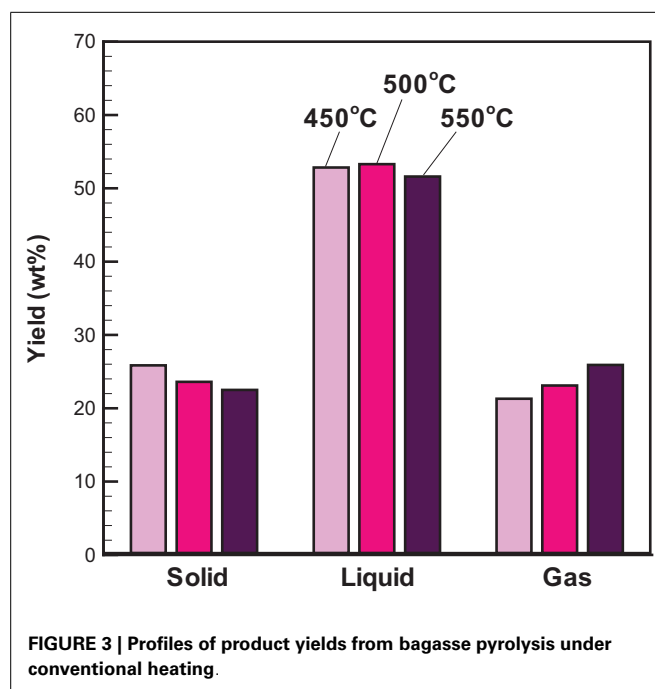


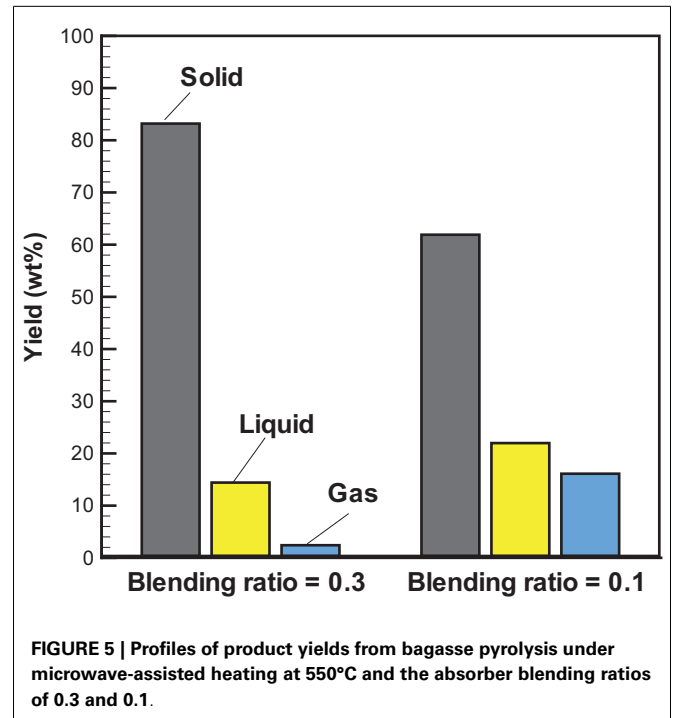
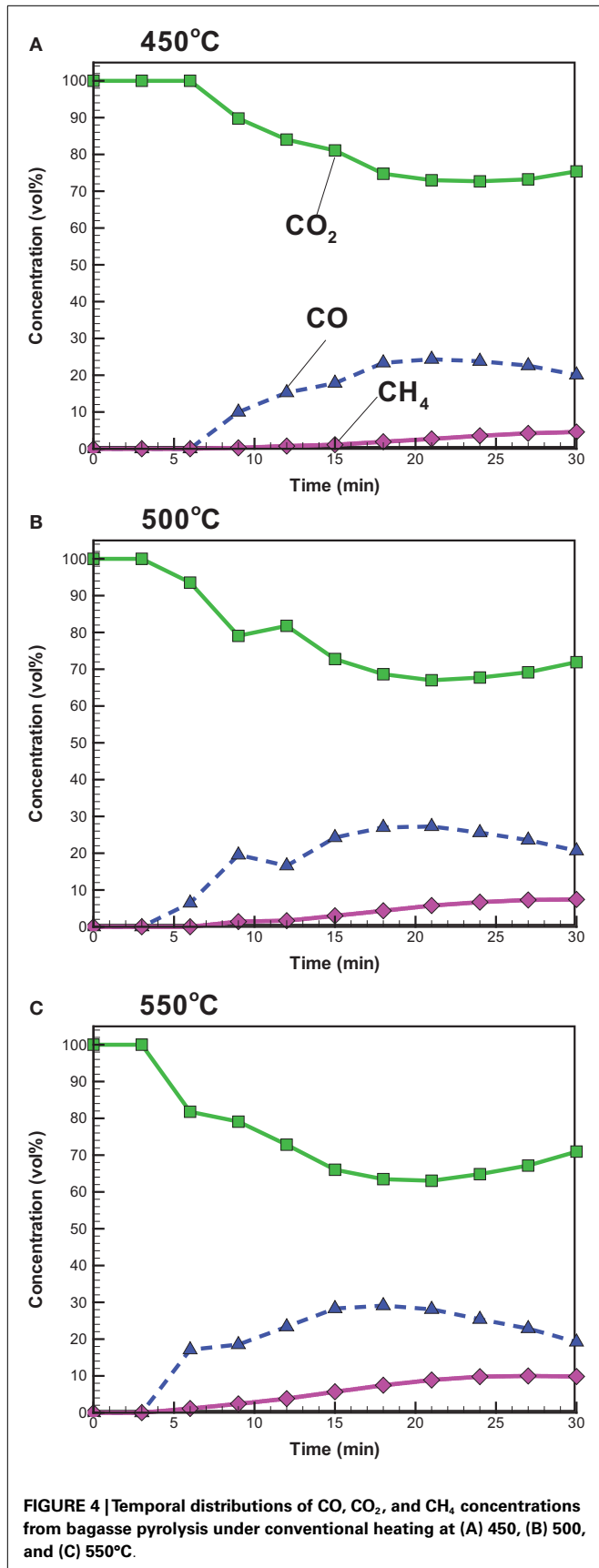
Table 2 | Elemental analyses of bio-oils from bagasse pyrolysis under conventional heating.

Temperature (°C)	Elemental analysis (wt%)			
	C	H	N	O (by diff.)
450	29.20	9.08	0.48	61.24
500	28.93	8.95	0.63	61.50
550	31.68	8.76	0.46	59.11

low temperatures (<500°C) and by lignin at high temperatures (>500°C) (Ciuta et al., 2014). CO is released from the cracking of carbonyl (C–O–C) and carboxyl (C=O) stemming from hemicellulose pyrolysis (Ciuta et al., 2014). The CO concentration is approximately 19–21 vol% when the reaction time reaches 30 min. The release of CH₄ is caused by the cracking of methoxyl–O–CH₃, and the methoxyl is sensitive to the reaction temperature (Yang et al., 2007; Xin et al., 2013). At the reaction time of 30 min, the CH₄ concentration increases from 4.55 to 9.82 vol% when the reaction temperature increases from 450 to 550°C. On account of more energy required to break the R–CH₃ bond and to form CH₄ (Xin et al., 2013), the appearance of CH₄ is later than the other gases.

PYROLYSIS UNDER MICROWAVE-ASSISTED HEATING

Figure 5 shows the profiles of product yields from bagasse pyrolysis at 550°C and two different absorber blending ratios under microwave-assisted heating. As a whole, the solid, liquid, and gas yields are in the ranges of 61.9–83.2, 14.4–22.0, and 2.4–16.1 wt%, respectively. The solid yield is substantially higher than the liquid and gas yields, implying that the behavior of bagasse pyrolysis under microwave-assisted heating is inherently different from that



under conventional heating. Alternatively, the solid, liquid, and gas yields have different behaviors at different absorber blending ratios. The solid yield decreases when the blending ratio decreases from 0.3 to 0.1, whereas the gas and liquid yields increase. **Figure 6** demonstrates the temporal distributions of supplied power and energy of the microwave reactor. It can be seen that power oscillation is relatively pronounced at the higher charcoal blending ratio (=0.3) within 13 min after the onset of experiment, as a consequence of more microwaves absorbed by the absorber. In contrast, more energy is required for bagasse pyrolysis at the lower blending ratio (=0.1). Specifically, corresponding to absorber blending ratios of 0.3 and 0.1 at 550°C for 30 min, the amounts of supplied energy are 423 and 534 kJ, respectively. The higher energy absorption at the blending ratio of 0.1 may be the reason causing the lower solid yield. It has been pointed out (Zhao et al., 2014) that an increase in supplied power of microwave reactor decreased the solid yield and increased the gas and liquid yields. In the present study, the same trends in the solid, liquid, and gas yields are observed. The elemental analyses of the bio-oils at the two operating conditions are listed in **Table 3**. It is noted that the carbon content in the bio-oil at the blending ratio of 0.3 is 9.18%, while it is 20.43% at the blending ratio of 0.1, which is closer to the results of the conventional heating (**Table 2**). The lower carbon content at the ratio of 0.3 can be explained by the lower microwave power supplied. This results in a lower extent of pyrolysis and more water is contained in the liquid phase.

Figure 7 shows the temporal distribution of CO₂, CO, H₂, and CH₄ from bagasse pyrolysis under microwave-assisted heating. A comparison to the pyrolysis with conventional heating suggests that bagasse pyrolysis with microwave irradiation at the blending

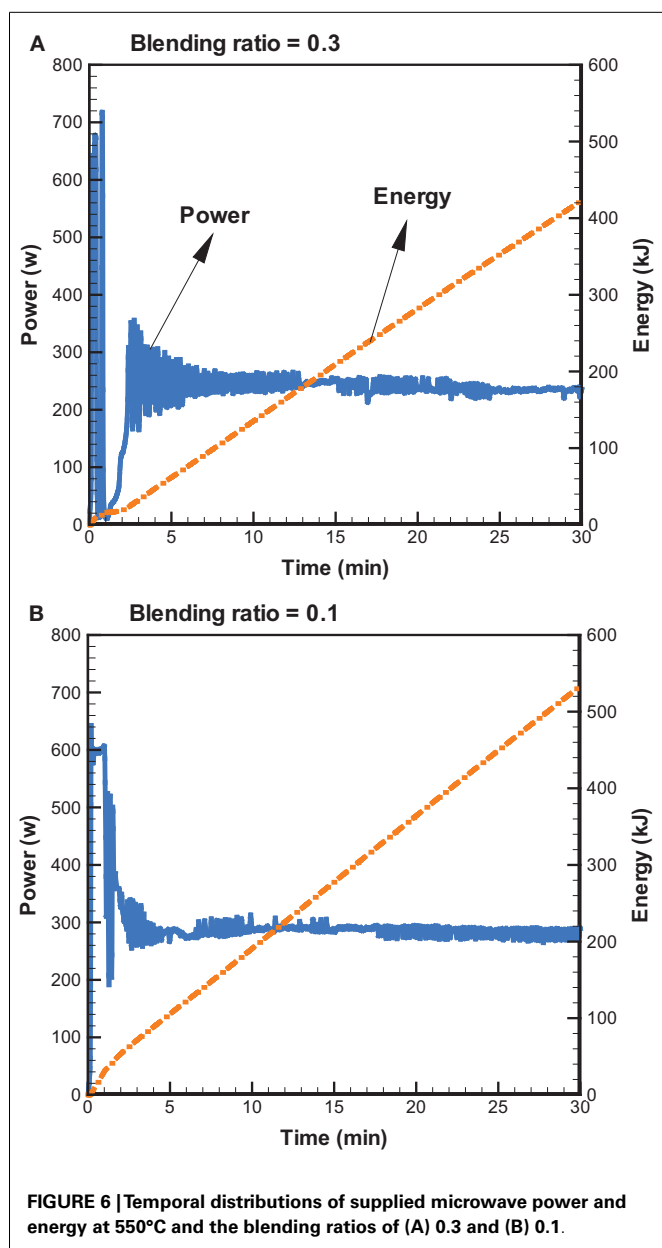
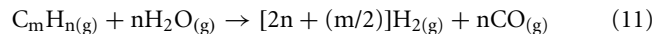
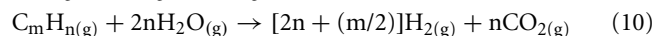
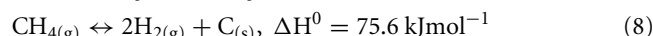
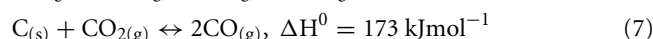
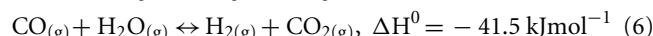
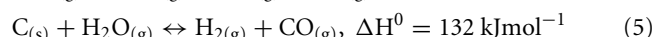


Table 3 | Elemental analyses of bio-oil from bagasse pyrolysis under microwave-assisted heating.

Charcoal/raw ratio	Elemental analysis (wt%)			
	C	H	N	O (by diff.)
0.3	9.18	11.41	0.23	79.18
0.1	20.43	8.79	0.41	70.38

ratio of 0.3 has a higher CO₂ concentration and lower CO and CH₄ concentrations. Again, this is due to the lower microwave power supplied. Unlike the pyrolysis under conventional heating, H₂ is produced under the microwave-assisted heating and the H₂ concentration is in the range of 2–12 vol%. With conventional

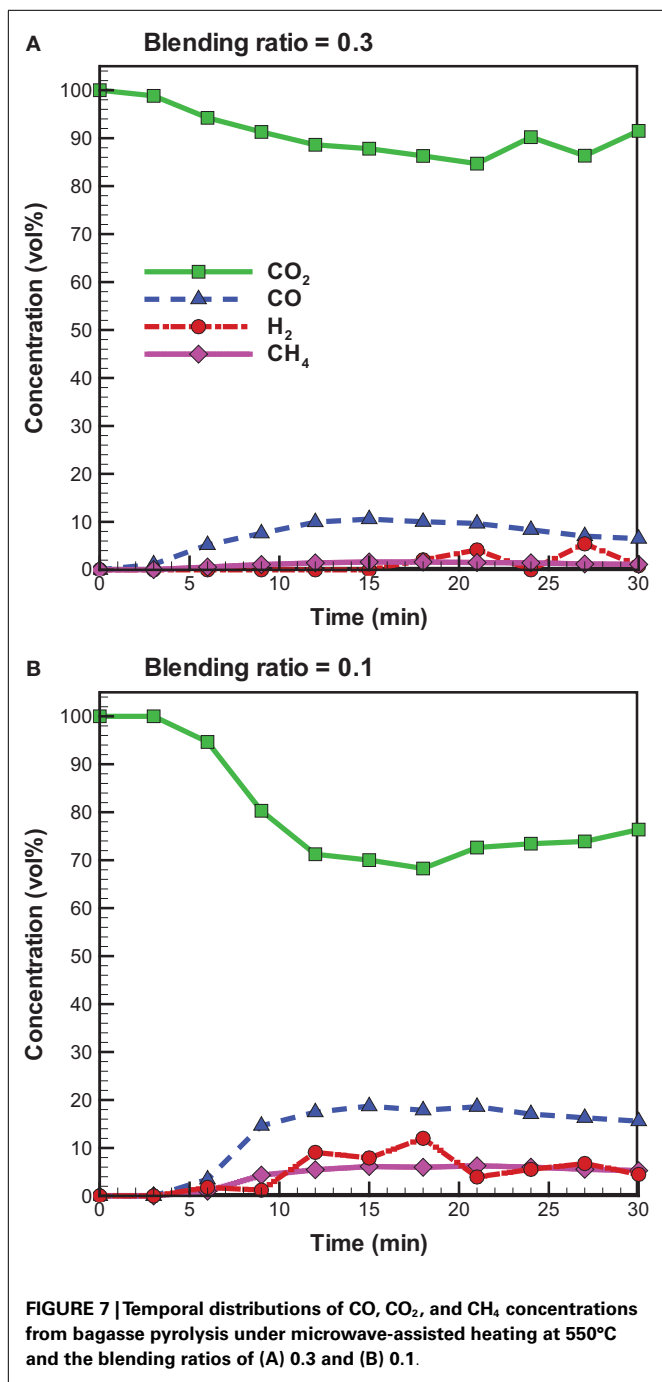
heating, the secondary pyrolysis involves the following reactions (Dai et al., 2000; Zhao et al., 2014):



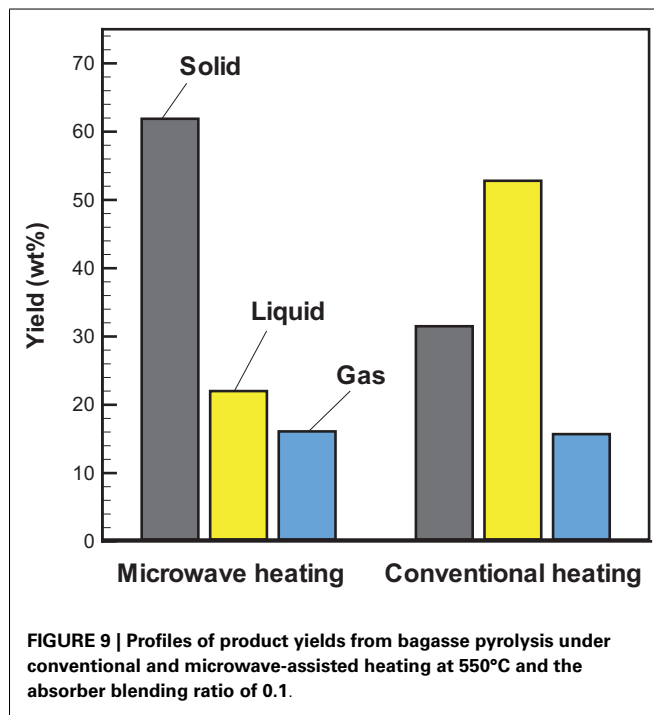
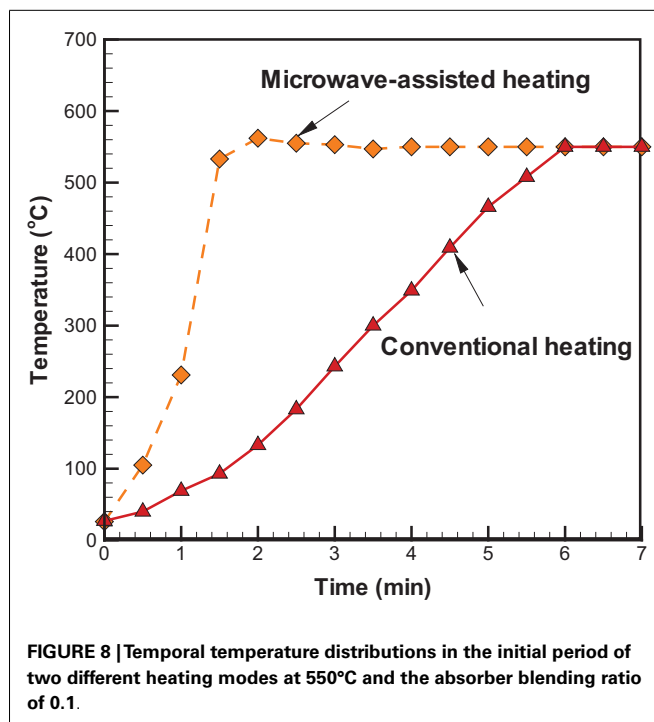
Equation 7 can be ignored because of the requirement for high reaction temperatures (>800°C). In microwave pyrolysis, however, due to the special nature of microwave-assisted heating, the secondary cracking pathways of volatiles are markedly different from those of conventional pyrolysis (Demiral and Ayan, 2011). Moreover, charcoal and produced biochar and bio-oil absorb microwaves strongly, so the secondary cracking of vapors and secondary decomposition of biochar under microwave irradiation are easier than those under conventional heating. This results in the formation of H₂. The changing trend of H₂ can be used to characterize the degree of secondary pyrolysis. Dai et al. (2000) point out that the higher the H₂ production, the more drastic the secondary reactions are.

EFFECT OF HEATING MODE

Temporal temperature distributions in the initial period of the two different heating modes are shown in Figure 8. It can be seen that the growth in temperature for sugarcane bagasse pyrolysis with microwave-assisted heating is faster than that with conventional heating. Specifically, around 2 min is required for temperature reaching the steady state under microwave-assisted heating, whereas it requires approximately 6 min under conventional heating. Figure 9 shows the product yields from bagasse pyrolysis under the two heating modes where 10 g of bagasse was blended with 1 g of charcoal and the reaction temperature was 550°C. The profiles between the conventional heating and the microwave-assisted heating are significantly different from each other. The major product under conventional heating is bio-oil and its yield is 52.8 wt%; biochar under microwave-assisted heating is the main product and the yield is 61.9 wt%. The elemental analyses of the bio-oils from the two heating modes are given in Table 4. The carbon content of the bio-oil under conventional heating (27.83 wt%) is higher than that under microwave-assisted heating (20.43 wt%), stemming from the stronger secondary cracking of vapors in the latter. Though the liquid yield (22 wt%) under microwave heating is relatively low, it is consistent with past studies (Dominguez et al., 2007; Salema and Ani, 2011, 2012; Huang et al., 2013; Zhao et al., 2013) in that the liquid yield was in the range of 10–30 wt% from biomass pyrolysis under microwave-assisted heating.



In our study, sugarcane bagasse pyrolyzed in a CO₂ atmosphere was performed, but the biomass pyrolysis in a N₂ atmosphere was absent. Therefore, the biomass pyrolyzes in the two different atmospheres could not be compared with each other. Nevertheless, Zhang et al. (2011) investigated the fast pyrolysis of corn cob in a fluidized bed reactor under five different gas atmosphere (N₂, CO₂, CO, CH₄, and H₂), and found that the product yields in CO₂ or N₂ atmospheres were similar to each other. However, the pyrolysis in the CO₂ atmospheres gave the lowest CO₂ selectivity, and the produced bio-oils contained more acetic acid



than in the other atmospheres. These could be explained by two possible reasons: (1) the carrier gas CO₂ reacted with the active volatiles produced in the pyrolysis process and formed acetic acid; (2) CO₂ partly reacted with the solid residue and formed acetic acid. Accordingly, biomass pyrolysis in CO₂ and N₂ atmospheres in association with microwave-assisted heating deserves investigation in the future.

Table 4 | Elemental analyses of bio-oil from bagasse pyrolysis under different heating modes.

Heating mode	Elemental analysis (wt%)			
	C	H	N	O (by diff.)
Conventional heating	27.83	8.78	0.38	63.02
Microwave-assisted heating	20.43	8.79	0.41	70.38

Operation conditions: 10 g bagasse blended with 1 g charcoal at 550°C.

Table 5 | The operating conditions and product yields from bagasse pyrolysis under different heating modes.

Heating mode	Operating conditions			Product yields (wt%)		
	Temperature (°C)	Duration (min)	Absorber blending ratio	Solid	Bio-oil	Gas ^a
Conventional heating	400	30	0	25.9	52.9	21.2
	450	30	0	23.6	53.3	23.1
	500	30	0	22.5	51.6	25.9
	550	30	0.1	31.5	52.8	15.7
Microwave-assisted heating	550	30	0.3	83.2	14.4	2.4
	550	30	0.1	61.9	22.0	16.1

^aBy difference.

CONCLUSION

The pyrolysis of sugarcane bagasse in a CO₂ atmosphere with conventional and microwave-assisted heating has been investigated in the present study. The operating conditions and product yields from bagasse pyrolysis under the two heating modes are summarized in Table 5. The conclusions are drawn as follows.

1. For bagasse pyrolysis with conventional heating at 450, 500, and 550°C, the liquid yield is over 50 wt% and the maximum yield is 53.3 wt%. An increase in reaction temperature decreases the solid and liquid yields, but increases the gas yield, possibly due to the pronounced secondary cracking of bio-oil.
2. Different from pyrolysis under conventional heating at 550°C, biochar is the prime product for bagasse pyrolyzed under microwave-assisted heating. Increasing the absorber blending ratio reduces the energy supplied by the reactor; however, the liquid and gas yields are lower as well. The results appear that the blending ratio of 0.1 gives a better operation than of 0.3. Nevertheless, more energy is required to produce liquid and gas products.
3. Hydrogen is found in the product gas when microwave-assisted heating is performed where its concentration is in the range of 2–12 vol%, whereas it is not detected when conventional heating is employed. The generation of H₂ is due to the intensified secondary cracking of vapors and secondary decomposition of biochar in a microwave irradiation environment.

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